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Fair Market Value As of January 1, 2008

PG&E Yolo County Electric Properties SMUD Proposes to Condemn

September 2005

APPENDICES

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10.0 Appendices

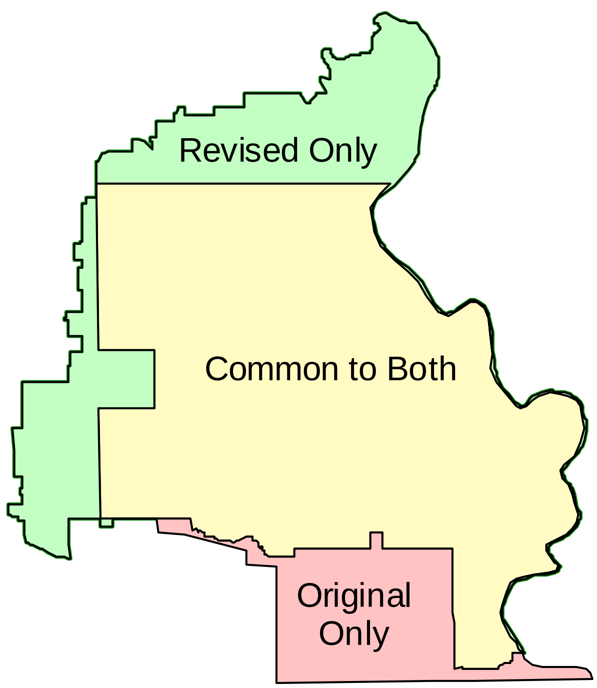
Appendix 1.0 Differences Between Original and New Areas

We show in Figure 4.1.1 the service area originally proposed to be condemned. This area corresponds to the areas identified by Beck and Staff in their reports. In their respective reports Beck and Staff present an estimate of value and their measure of the economics of SMUD's operation of the electric system currently owned by PG&E.

Our determination of fair market value in this report is based on PG&E's facilities in this original area.

In its July 29, 2005 "Application for Annexation of the Cities of West Sacramento, Davis, and Woodland and Unincorporated Areas of Yolo County and Related Sphere of Influence Amendment" submitted by SMUD, the area identified by SMUD differs substantially from the area identified by Beck, Staff, and used herein. In Figure A1, we show a comparison of the original area proposed to be condemned with the new area proposed in SMUD's application.

Figure A1
Comparison of Original and New Areas
Proposed for Condemnation



In Figure A1 we focus on three areas. The area in the center and toward the east (yellow) represents the area common to the original and new areas. The area to the south and toward the east (pink) represents the area included in the original area but not included in the new area. The area to the west and north (green) represents the area included in the new area that was not included in the original area.

The change in area (from original to new) can be characterized as a substitution of a predominantly undeveloped agricultural area with limited growth potential for a similar undeveloped agricultural area with somewhat less growth prospects. Plus, the addition of a somewhat developed area with some growth prospects.

In Table A1 we compare our preliminary determination of differences between the facilities located in the new area versus the original area.

Table A1
Comparison of Inventory
New Area vs. Original Area

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Description	Square Miles	Transformers	Distribution Line	Distribution Poles	Underground line
			number	circuit miles	number	circuit miles
1	Original Area					
2	Not Included in New Area		309	28.60	1,034	-
3	Included in New Area		8,704	508.43	17,252	354
4	Total	186	9,013	537.03	18,286	354
5	New Area					
6	Included in Original Area		8,704	508.43	17,252	354
7	Not Included in Original Area		821	77.40	2,278	-
8	Total	211	9,525	585.83	19,530	354
9	Amount Increased	25	512	48.80	1,244	-

Appendix 4.1.1.1
Detailed Data from
8 Randomly Selected Areas

Pacific Gas & Electric
Random Sample Inventory
Map No. L-18-16
OH Conductor

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Map #	Starting Point -	Ending Point	# Conductor	Size	Footage
1	L-18-16	1	2	3	6CU	294
2	L-18-16	2	5	3	#4ACSR	1410
						1704

Pacific Gas & Electric
Random Sample Inventory
Map No. L-18-16
OH Transfomers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Line No.	Pole #	Map #	Type	Config	Size KVA	Voltage	Fuse Type	Lighting Arrester
1	2	L-18-16	Conventional	Three Phase	45	480	T	
2	5	L-18-16	Conventional	Three Phase	45	480	T	
3	7	L-18-16	Conventional	Three Phase	45	480	T	

Pacific Gas & Electric
Random Sample Inventory
Map No. L-18-16
OH Services

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Line No.	Pole #	Map #	# Services	Size	Type	Total Footage	Footage	# of Meters
1	2	L-18-16	1	1/0 Al	Quad		50	1
2	7	L-18-16	1	1/0 Al	Quad		50	1
3	5	L-18-16	1	4/0 Al	Quad		20	1

Pacific Gas & Electric
Random Sample Inventory
Map No. L-18-16
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]
Line No.	Pole #	Map #	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle
1	1	L-18-16	Wood	35	5	N	Primary	Tangent	Crossarm
2	2	L-18-16	Wood	45	3	N	Primary		crossarm
3	2	L-18-16	Wood				Secondary		Spool & Clevis
4	3	L-18-16	Wood	45	5	N	Primary	Tangent	Triangular
5	4	L-18-16	Wood	45	5	N	Primary	Tangent	Triangular
6	5	L-18-16	Wood	45	5	N	Primary	Dead End	crossarm
7	6	L-18-16	Wood	25	6	N	Secondary	dead end	Spool & Clevis
8	7	L-18-16	Wood	40	5	N	Primary	dead end	crossarm
9	7	L-18-16	Wood				Secondary		
10	8	L-18-16	Wood	25	6	N	Secondary	Dead End	Spool & clevis
	8								

Random Sample Inventory
Statistical Sample Inventory
Map No. L-18-16
OH Attachments

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Line No.	Location	Pole #	Map #	Size Guy	Misc. Equip	Risers	Equipment	Switches
1		2	L-18-16	Down Guy	7/32"	Visibility Strips		Fuses
2		5	L-18-16	Down Guy	5/16"	Visibility Strips		Fuses
3		7	L-18-16	Down Guy	5/16"			
4		2	L-18-16					See Misc Equip sh
5		3	L-18-16			Visibility Strips		
6		4	L-18-16			Visibility Strips		
7		5	L-18-16					See Misc Equip sh

Pacific Gas & Electric
Random Sample Inventory
Map No. L-18-16
UG Conductor

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
Line No	Starting Point Pole #	Ending Point Pole #	Map #	#Cable	Size	Type	#Duct	Size	Footage	Splice Type AMP
1	85	Off Plat	L-18-16	3	1/0 Al	CIC				
2	85	87	L-18-16	3	1/0 Al	CIC	3	3	210	
3	77	81	L-18-16	3	1/0 Al	CIC				
4	77	80	L-18-16	3	1/0 Al	CIC				
5	85	Off Plat	L-18-16	3	1/0 Al	XLP	3	3	375	
6	85	87	L-18-16	3	1/0 Al	XLP	3	3	210	
7	77	81	L-18-16	3	1/0 Al	XLP	3	3	456	
8	77	80	L-18-16	3	1/0 Al	XLP	3	3	345	
					1/0 Al Total	0			1596	
9	80	87	L-18-16	3	2 Al	CIC				
10	66	74	L-18-16	3	2 Al	CIC	3	2	396	
11	60	Off Plat	L-18-16	3	2 Al	CIC	3	2	271	
12	58	66	L-18-16	3	2 Al	CIC	3	2	630	
13	43	53	L-18-16	3	2 Al	CIC				
14	51	53	L-18-16	3	2 Al	CIC	3	2	312	
15	49	51	L-18-16	3	2 Al	CIC				
16	43	49	L-18-16	3	2 Al	CIC				
17	43	45	L-18-16	3	2 Al	CIC	3	2	1272	
18	33	31	L-18-16	3	2 Al	CIC				
19	33	39	L-18-16	3	2 Al	CIC				
20	29	33	L-18-16	3	2 Al	CIC				
21	39	37	L-18-16	3	2 Al	CIC				
22	25	37	L-18-16	3	2 Al	CIC				
23	22	25	L-18-16	3	2 Al	CIC				
24	22	29	L-18-16	3	2 Al	CIC				
25	31	39	L-18-16	3	2 Al	CIC				
26	22	17	L-18-16	3	2 Al	CIC				
27	39	17	L-18-16	3	2 Al	CIC				
28	13	17	L-18-16	3	2 Al	CIC				
29	12	17	L-18-16	3	2 Al	CIC				
30	10	12	L-18-16	3	2 Al	CIC				
31	2	10	L-18-16	3	2 Al	CIC				
			L-18-16	3	2 Al	CIC				
32	5	13	L-18-16	3	2 Al	CIC	3	2	630	
33	2	5	L-18-16	3	2 Al	CIC				
34	80	87	L-18-16	3	2 Al	XLP	3	2	390	
35	43	53	L-18-16	3	2 Al	XLP	3	2	540	
36	51	53	L-18-16	3	2 Al	XLP				
37	49	51	L-18-16	3	2 Al	XLP	3	2	240	
38	43	49	L-18-16	3	2 Al	XLP	3	2	393	
39	43	45	L-18-16	3	2 Al	XLP				
40	33	31	L-18-16	3	2 Al	XLP	3	2	597	
41	33	39	L-18-16	3	2 Al	XLP	3	2	927	
42	29	33	L-18-16	3	2 Al	XLP	3	2	327	
43	39	37	L-18-16	3	2 Al	XLP	3	2	306	
44	25	37	L-18-16	3	2 Al	XLP	3	2	1122	
45	22	25	L-18-16	3	2 Al	XLP	3	2	320	
46	22	29	L-18-16	3	2 Al	XLP	3	2	381	
47	31	39	L-18-16	3	2 Al	XLP	3	2	310	
48	22	17	L-18-16	3	2 Al	XLP	3	2	291	
49	31	17	L-18-16	3	2 Al	XLP	3	2	320	
50	13	17	L-18-16	3	2 Al	XLP	3	2	468	
51	12	17	L-18-16	3	2 Al	XLP	3	2	405	
52	10	12	L-18-16	3	2 Al	XLP	3	2	267	
53	2	10	L-18-16	3	2 Al	XLP	3	2	330	
			L-18-16	3	2 Al	XLP	3	2	560	
54	2	5	L-18-16	3	2 Al	XLP			516	
					2 Al Total	0			12521	
55	17	82	L-18-16	3	2Al	CIC				
56	17	Off Plat	L-18-16	3	2Al	CIC				
57	17	82	L-18-16	3	2Al	XLP	3	2	2640	
58	17	Off Plat	L-18-16	3	2Al	XLP	3	2	495	
					2Al Total	0			3135	
59										
60					**Grand Total**				17252	

Pacific Gas & Electric
Random Sample Inventory
Map No. L-18-16
UG Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]
Line No.	Location	Map #	Type	Phase	Style	Size kva	Volgate
1	12	L-18-16	Subsurface	1	Horizontal	50	120/240
2	62	L-18-16	Subsurface	1	Horizontal	50	120/240
					50 Count	2	
3	5	L-18-16	Subsurface	1		75	120/240
4	2	L-18-16	Subsurface	1		75	120/240
5	10	L-18-16	Subsurface	1	Horizontal	75	120/240
6	22	L-18-16	Subsurface	1	Horizontal	75	120/240
7	25	L-18-16	Subsurface	1	Horizontal	75	120/240
8	33	L-18-16	Subsurface	1	Horizontal	75	120/240
9	37	L-18-16	Subsurface	1	Horizontal	75	120/240
10	43	L-18-16	Subsurface	1	Horizontal	75	120/240
11	45	L-18-16	Subsurface	1	Horizontal	75	120/240
12	49	L-18-16	Subsurface	1	Horizontal	75	120/240
13	51	L-18-16	Subsurface	1	Horizontal	75	120/240
14	53	L-18-16	Subsurface	1	Horizontal	75	120/240
15	87	L-18-16	Subsurface	1	Horizontal	75	120/240
16	85	L-18-16	Subsurface	1	Horizontal	75	120/240
17	82	L-18-16	Subsurface	1	Horizontal	75	120/240
18	80	L-18-16	Subsurface	1	Horizontal	75	120/240
					75 Count	16	
19	66	L-18-16	Subsurface	1	Horizontal	100	120/240
20	39	L-18-16	Subsurface	1	Horizontal	100	120/240
21	13	L-18-16	Subsurface	1	Horizontal	100	120/240
22	58	L-18-16	Subsurface	1	Horizontal	100	120/240
23	77	L-18-16	Subsurface	1	Round	100	120/240
24	29	L-18-16	Subsurface	1	Horizontal	100	
					100 Count	6	
25					**Grand Count**	24	

Pacific Gas & Electric
Random Sample Inventory
Map No. L-18-16
UG Switches

	[A]	[B]	[C]	[D]	[E]	[F]	[G]
Line No.	POLE #	MAP #	TYPE	SWITCH STYLE	AMP	FUSED	SCADA
1	18	L-18-16	Subsurface	3 way- 2 way	600		
2	19	L-18-16	Junction Box	3 Way	600		

Pacific Gas & Electric
Random Sample Inventory
Map No. L-18-16
UG Secondary

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
Line No.		Starting Point Pole #	Ending Point Pole #	Map #	#Cable	Size	Type	#Duct	Size	FT	Splice Type AMP
1	Kestrel St			L-18-16	3	350 Al	Direct Buried			210	
2	Peregrine Rd			L-18-16	3	350 Al				261	
3	Harrier St			L-18-16	3	350 Al	Direct Buried			153	
4	Harrier St			L-18-16	3	350 Al	Direct Buried			159	
5	Isla Pl			L-18-16	3	350 Al	Direct Buried			309	
6	BlueBird			L-18-16	3	350 Al	Direct Buried			648	
7	Grossbeak			L-18-16	3	350 Al	Direct Buried			261	
8	Oriole			L-18-16	3	350 Al	Direct Buried			423	
9	Magpie			L-18-16	3	350 Al	Direct Buried			327	
10	Robin			L-18-16	3	350 Al	Direct Buried			279	
11	Tanger			L-18-16	1	350 Al	Direct Buried			255	
12	Waxwing			L-18-16	3	350 Al	Direct Buried			700	
13	Mockingbird			L-18-16	3	350 Al	Direct Buried			606	
						350 Al Total				4591	
14	Flicker			L-18-16	1	350 Al	Direct Buried			567	
						350 Al Total				567	
15	Kestrel St			L-18-16	3	700 Al	Direct Buried			210	
16	Kestrel St			L-18-16	3	700 Al	Direct Buried			210	
17	Kestrel St			L-18-16	3	700 Al	Direct Buried			210	
18	Harrier St			L-18-16	3	700 Al	Direct Buried			153	
19	Harrier St			L-18-16	3	700 Al	Direct Buried			153	
20	Flicker			L-18-16	2	700 Al	Direct Buried			567	
21	Flicker			L-18-16	2	700 Al	Direct Buried			567	
22	Oriole			L-18-16	2	700 Al	Direct Buried			207	
23	Tanger			L-18-16	2	700 Al	Direct Buried			255	
24	Tanger			L-18-16		700 Al	Direct Buried			255	
25	Waxwing			L-18-16	2	700 Al	Direct Buried			234	
26	Mockingbird			L-18-16	2	700 Al	Direct Buried			156	
						700 Al Total				3177	
						Grand Total				8335	

Pacific Gas & Electric
Random Sample Inventory
Map No. L-18-16
Primary Box

	[A]	[B]	[C]	[D]	[E]
Line No.	POLE #	MAP #	Size	Cover	Extension
1	19	L-18-16	3x5"	Incidental	None
2	18	L-18-16	3x5"	Incidental	
3	17	L-18-16	3x5"	Incidental	

Pacific Gas & Electric
Random Sample Inventory
Map No. L-18-16
Secondary Box

	[A]	[B]	[C]	[D]	[E]
Line No.	POLE #	Map #	Type	Size	Extension
1	1	L-18-16	Concrete	17"x 30"	
2	3	L-18-16	Concrete	17"x 30"	
3	4	L-18-16	Concrete	17"x 30"	
4	6	L-18-16	Concrete	17"x 30"	
5	7	L-18-16	Concrete	17"x 30"	
6	8	L-18-16	Concrete	17"x 30"	
7	9	L-18-16	Concrete	17"x 30"	
			17"x 30" Count	7	
8	9	L-18-16	Concrete	17"x30"	
9	8	L-18-16	Concrete	17"x30"	
10	11	L-18-16	Concrete	17"x30"	
11	20	L-18-16	Concrete	17"x30"	
12	16	L-18-16	Concrete	17"x30"	
13	15	L-18-16	Concrete	17"x30"	
14	14	L-18-16	Concrete	17"x30"	
15	21	L-18-16	Concrete	17"x30"	
16	23	L-18-16	Concrete	17"x30"	
17	24	L-18-16	Concrete	17"x30"	
18	26	L-18-16	Concrete	17"x30"	
19	27	L-18-16	Concrete	17"x30"	
20	28	L-18-16	Concrete	17"x30"	
21	30	L-18-16	Concrete	17"x30"	
22	31	L-18-16	Concrete	17"x30"	
23	32	L-18-16	Concrete	17"x30"	
24	34	L-18-16	Concrete	17"x30"	
25	35	L-18-16	Concrete	17"x30"	
26	36	L-18-16	Concrete	17"x30"	
27	38	L-18-16	Concrete	17"x30"	
28	40	L-18-16	Concrete	17"x30"	
29	41	L-18-16	Concrete	17"x30"	
30	41	L-18-16	Concrete	17"x30"	
31	44	L-18-16	Concrete	17"x30"	
32	48	L-18-16	Concrete	17"x30"	
33	47	L-18-16	Concrete	17"x30"	
34	46	L-18-16	Concrete	17"x30"	
35	52	L-18-16	Concrete	17"x30"	
36	57	L-18-16	Concrete	17"x30"	
37	56	L-18-16	Concrete	17"x30"	
38	55	L-18-16	Concrete	17"x30"	
39	54	L-18-16	Concrete	17"x30"	
40	61	L-18-16	Concrete	17"x30"	
41	60	L-18-16	Concrete	17"x30"	
42	59	L-18-16	Concrete	17"x30"	
43	76	L-18-16	Concrete	17"x30"	
44	75	L-18-16	Concrete	17"x30"	
45	74	L-18-16	Concrete	17"x30"	
46	73	L-18-16	Concrete	17"x30"	
47	72	L-18-16	Concrete	17"x30"	
48	71	L-18-16	Concrete	17"x30"	
49	70	L-18-16	Concrete	17"x30"	
50	69	L-18-16	Concrete	17"x30"	
51	68	L-18-16	Concrete	17"x30"	
52	67	L-18-16	Concrete	17"x30"	
53		L-18-16	Concrete	17"x30"	
			17"x30" Count	46	
54	65	L-18-16	Concrete	24"x36"	
55	88	L-18-16	Concrete	24"x36"	
56	86	L-18-16	Concrete	24"X36"	
57	84	L-18-16	Concrete	24"X36"	
58	83	L-18-16	Concrete	24"x36"	
59	81	L-18-16	Concrete	24"X36"	
60	79	L-18-16	Concrete	24"X36"	
61	78	L-18-16	Concrete	24"X36"	
			24"x36" Count	8	

Grand Count 61

Pacific Gas & Electric
Random Sample Inventory
Map No. L-18-16
UG Services

	[A]	[B]	[C]	[D]	[E]	[F]	[G]
Line No.	Pole #	Map #	# Services	Size	Type	Footage	# of Meters
1	10	L-18-16		1/0 Al	XLP		
2	5	L-18-16		1/0 Al	XLP		
3	2	L-18-16	12	1/0 Al	XLP		
4	66	L-18-16	8	1/0 Al	XLP		8
5	39	L-18-16	10	1/0 Al	XLP		10
6	10	L-18-16	11	1/0 Al	XLP		11
7	13	L-18-16	15	1/0 Al	XLP		15
8	12	L-18-16	9	1/0 Al	XLP		9
9	10	L-18-16	10	1/0 Al	XLP		10
10	25	L-18-16	12	1/0 Al	XLP		12
11	29	L-18-16	16	1/0 Al	XLP		16
12	33	L-18-16	10	1/0 Al	XLP		10
13	37	L-18-16	12	1/0 Al	XLP		12
14	43	L-18-16	9	1/0 Al	XLP		9
15	45	L-18-16	9	1/0 Al	XLP		9
16	49	L-18-16	8	1/0 Al	XLP		8
17	51	L-18-16	7	1/0 Al	XLP		7
18	53	L-18-16	12	1/0 Al	XLP		12
19	58	L-18-16	5	4/0 Al	XLP		5
20	62	L-18-16	4	1/0 Al	XLP		4
21	87	L-18-16	10	1/0 Al	XLP		10
22	85	L-18-16	9	1/0 Al	XLP		9
23	82	L-18-16	9	1/0 Al	XLP		9
24	80	L-18-16	8	1/0 Al	XLP		8
25	77	L-18-16	14	1/0 Al	XLP		14

Pacific Gas & Electric
Random Sample Inventory
Map No. M-19-14
UG Secondary

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
Line No.	Starting Point Pole #	Ending Point Pole #	Map #	#Cable	Size	Type	#Duct	Size	FT	Splice Type AMP
1	22	23	M-19-14		4/0 Al	Direct Buried				Multi Tap Connector
2	22	23	M-19-14		350 Al	Triplex				
3	22	23	M-19-14		350 Al	Triplex			180	
4	22	23	M-19-14		350 Al	Triplex				
5	25	26	M-19-14	3	1/0 Al	Direct Buried				
6	25	26	M-19-14	3	1/0 Al	Triplex				
7	25	27	M-19-14	3	1/0 Al	Triplex				
8	T-22	Box-25	M-19-14	3	350 Al	PEC			200	Wye
9	T-22	Box-25	M-19-14		700 Al					
10	T-22	Box-25	M-19-14		700 Al					
11	T-22	SB-23	M-19-14	3	4/0 Al	Direct Buried			180	
12	T-22	SB-23	M-19-14		350 Al	Triplex				
13	SB-28	SB-29	M-19-14		1/0 Al	Direct Buried			100	
14	SB-28	T-30	M-19-14	3	4/0 Al	Direct Buried			237	
15	SB-28	T-30	M-19-14		350 Al	Triplex				
16	SB-28	T-30	M-19-14		350 Al					
17	T-30	SB-32	M-19-14	3	1/0 Al	Direct Buried			120	
18	T-30	SB-32	M-19-14			Triplex				
19	T-30	SB-33	M-19-14	3	1/0 Al	Direct Buried			215	
20	T-30	SB-33	M-19-14	3	1/0 Al	Triplex				
21	T-36	SB-34	M-19-14	3	4/0 Al	Direct Buried			185	
22	T-36	SB-34	M-19-14		350 Al					
23	T-36	SB-34	M-19-14		350 Al					
24	SB-34	SB-35	M-19-14	3	1/0 Al	Direct Buried			110	
25	SB-34	SB-35	M-19-14			Triplex				
26	T-36	T-37	M-19-14	3	1/0 Al	Direct Buried			100	
27	T-36	T-37	M-19-14			Triplex				
28	T-41	SB-38	M-19-14	3	350 Al	Triplex	1	4"	180	
29	T-41	SB-40	M-19-14	3	4/0 Al	Triplex	1	3	150	
30	T-41	SB-42	M-19-14	3	350 Al	Triplex	1	4"	80	
31	T-44	SB-47	M-19-14	3	1/0 Al	Triplex	1	3"	60	
32	T-48	SB-49	M-19-14	3	350 Al	Triplex	1	4"	60	
33	SB-49	SB-50	M-19-14	3	4/0 Al	Triplex	1	3"	100	
34	SB-45	SB-46	M-19-14	3	350 Al	Triplex	1	4"	75	
35	T-44	SB-45	M-19-16	3	1000 Al	Triplex	1	4"	215	

Pacific Gas & Electric
Random Sample Inventory
Map No. M-19-14
UG Primary

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
Line No.	Starting Point Pole #	Ending Point Pole #	Map #	#Cable	Size	Type	#Duct	Size	Footage	Splice Type AMP
1	P-8	TX-22	M-19-14	3	1/0 Al	PEC	1	3"	162	
2	T-22	T-30	M-19-14	3	1/0 Al	PEC	1	3"	614	
3	T-30	T-36	M-19-14	3	1/0 Al	PEC	1	3"	585	
4	P-6	JB-39	M-19-14	3	1/0 Al	EPR	1	4"	360	
5	JB-39	T-41	M-19-14	3	1/0 Al	EPR	1	4"	85	
6	T-41	JB-43	M-19-14	3	1/0 Al	EPR	1	4"	190	
7	JB-43	T-44	M-19-14	2	1/0 Al	EPR	1	4"	120	
8	T-44	T-48	M-19-14	2	1/0 Al	EPR	1	4"	155	
								Total	**2,271**	

Pacific Gas & Electric
Random Sample Inventory
Map No. M-19-14
J Box

	[A]	[B]	[C]	[D]	[E]	[F]	[G]
Line No.	POLE #	MAP #	TYPE	SWITCH STYLE	AMP	FUSED	SCADA
1	39	M-19-14	Junction Box	3 Way		N	
2	43	M-19-14	Junction Box	3 Way			

Pacific Gas & Electric
Random Sample Inventory
Map No. M-19-14
Primary Splice Box

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	POLE #	MAP #	Size	Cover	Extension	Comments
1	41	M-19-14	4-6" x 8-6"	Incidental	24"	
2	43	M-19-14	4-6" x 8-6"	Incidental	24"	

Pacific Gas & Electric
Random Sample Inventory
Map No. M-19-14
UG Secondary Box

	[A]	[B]	[C]	[D]	[E]
Line No.	POLE #	Map #	Type	Size	Extension
1	25	M-19-14	Concrete	24" x 36"	
2	25	M-19-14	Concrete	17" x 30"	
3	23	M-19-14	Concrete	24" x 36"	
4	28	M-19-14	Concrete	24" x 36"	
5	34	M-19-14	Concrete	24" x 36"	
6	38	M-19-14	Concrete	17" x 30"	
7	40	M-19-14	Concrete	17" x 30"	
8	42	M-19-14	Concrete	17" x 30"	
9	45	M-19-14	Concrete	17" x 30"	
10	46	M-19-14	Concrete	17" x 30"	
11	47	M-19-14	Concrete	17" x 30"	
12	49	M-19-14	Concrete	17" x 30"	
13	50	M-19-14	Concrete	17" x 30"	

The following boxes were not found in field due to bushes or landscaping coverage.

26	M-19-14
27	M-19-14
24	M-19-14
29	M-19-14
32	M-19-14
33	M-19-14
35	M-19-14
36	M-19-14
37	M-19-14

Pacific Gas & Electric
Random Sample Inventory
Map No. M-19-14
OH Conductor

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Map #	Starting Point -	Ending Point	# Conductors	Size	Footage
1	M-19-14	1	2	2	#4ACSR	99
2	M-19-14	2	3	2	#4ACSR	105
3	M-19-14	19	20	3	#4ACSR	162
4	M-19-14	20	21	3	#4ACSR	180
5	M-19-14	17	18	3	#4ACSR	201
6	M-19-14	16	17	3	#4ACSR	87
7	M-19-14	17	18	3	#4ACSR	180
8	M-19-14	27	28		#4ACSR	336
9	M-19-14	28	29	3	#4ACSR	138
10	M-19-14	1	2	2	#4ACSR	99
11	M-19-14	2	3	2	#4ACSR	105
12	M-19-14	16	17	3	#4ACSR	87
13	M-19-14	27	28		#4ACSR	336
14	M-19-14	28	29	3	#4ACSR	138
					#4ACSR Total	2253
15	M-19-14	19	20	3	#4ACSR	162
16	M-19-14	20	21	3	#4ACSR	180
17	M-19-14	17	18	3	#4ACSR	201
18	M-19-14	17	18	3	#4ACSR	180
					#4ACSR Total	723
19	M-19-14	16	19	3	266 Al	384
20	M-19-14	15	16	3	266 Al	282
21	M-19-14	14	15	3	266 Al	300
22	M-19-14	13	14	3	266 Al	300
23	M-19-14	12	13	3	266 Al	303
24	M-19-14	11	12	3	266 Al	243
25	M-19-14	9	1	3	266 Al	258
					266 Al Total	2070
26	M-19-14	16	19	3	266Al	384
27	M-19-14	15	16	3	266Al	282
28	M-19-14	14	15	3	266Al	300
29	M-19-14	13	14	3	266Al	300
30	M-19-14	12	13	3	266Al	303
31	M-19-14	11	12	3	266Al	243
32	M-19-14	9	10	3	266Al	258
					266Al Total	2070
33	M-19-14	10	27	3	3/0 CU	306
34	M-19-14	10	22	3	3/0 CU	291
35	M-19-14	22	23	3	3/0 CU	270
36	M-19-14	23	24	3	3/0 CU	276
37	M-19-14	24	25	3	3/0 CU	162
38	M-19-14	25	26	3	3/0 CU	132
39	M-19-14	10	22	3	3/0 CU	291
					3/0 CU Total	1728
40	M-19-14	26	27	3	3/0CU	271
41	M-19-14	10	27	3	3/0CU	306
42	M-19-14	22	23	3	3/0CU	270
43	M-19-14	23	24	3	3/0CU	276
44	M-19-14	24	25	3	3/0CU	162
45	M-19-14	25	26	3	3/0CU	132
46	M-19-14	26	27	3	3/0CU	271
					3/0CU Total	1688
47	M-19-14	8	9	3	4/0 AL	261
48	M-19-14	7	8	3	4/0 AL	270
49	M-19-14	6	7	3	4/0 AL	120
50	M-19-14	4	6	3	4/0 AL	135
51	M-19-14	3	4	3	4/0 AL	60
52	M-19-14	4	5	1	4/0 AL	36
					4/0 AL Total	882
53	M-19-14	8	9	3	4/0AL	261
54	M-19-14	7	8	3	4/0AL	270
55	M-19-14	6	7	3	4/0AL	120
56	M-19-14	4	6	3	4/0AL	135
57	M-19-14	3	4	3	4/0AL	60
58	M-19-14	4	5	1	4/0AL	36
					4/0AL Total	882
59					**Grand Total**	12296

Pacific Gas & Electric
Random Sample Inventory
Map No. M-19-14
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
Line No.	Pole #	Map #	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle	Style
1	1	M-19-14	Wood	35	5	N	Primary	Dead En d	Crossarm	
2	2	M-19-14	Wood	40	5	Y	Primary	Tangent	Crossarm	
3	3	M-19-14	Wood	50	3	Y	Primary	Line & Buck	Buck Crossarm SLT	Triangular -Line
4	4	M-19-14	Wood	50	3	Y	Primary	Tangent	Raptor(xarm w/kingpin)	Spool & Clevis
5	5	M-19-14	Wood	25	6		Secondary	Dead End	Spool & Clevis	
6	6	M-19-14	Wood	55	3	Y	Primary	Tangent	Crossarm	
7	7	M-19-14	Wood	50	3	Y	Primary	Tangent	Triangular	
8	8	M-19-14	Wood	50	3	Y	Primary	Tangent	Triangular	
9	9	M-19-14	Wood	45	4	Y	Primary	Tangent		
10	10	M-19-14	Wood	45	4	Y	Primary	Line & Buck	Crossarm- 2	
11	11	M-19-14	Wood	45	4		Primary	4-15 Degrees	Crossarm	
12	12	M-19-14	Wood	40	4		Primary			
13	13	M-19-14	Wood	45	4	N	Primary		Raptor(xarm w/kingpin)	
14	14	M-19-14	Wood	40	4	N	Primary	Tangent	Trianglar	
15	15	M-19-14	Wood	35	5	N	Primary	Tangent	Crossarm	
16	16	M-19-14	Wood	45	4	N		Tangent	Crossarm - Buck	Triangular -Line
17	17	M-19-14	Wood	40	5		Primary	Dead En d & SLACK	Crossarm	
18	18	M-19-14	Wood	40	4	Y	Primary	Dead End	Crossarm	
19	19	M-19-14	Wood	45		N	Primary	Tangent	Crossarm Buck	
20	19	M-19-14	Wood	45		N	Primary	Line & Buck	Triangular -Line	
21	20	M-19-14	Wood	40	5		Primary	4-15 Degrees	Crossarm	
22	21	M-19-14	Wood	50	3	N	Primary	Dead End	Crossarm	
23	22	M-19-14	Wood	40	4	N	Primary	Tangent	Triangular	
24	23	M-19-14	Wood	35	5	N	Primary	Tangent	Triangular	
25	24	M-19-14	Wood	35	5	N	Primary	Tangent	Triangular	
26	25	M-19-14	Wood	40	4	N	Primary	Tangent	Triangular	
27	26	M-19-14	Wood	35	5		Primary	Tangent	Triangular	
28	**27**	M-19-14	Wood	45	4	Y	Primary	4-15 Degrees	Crossarm	
29	**27**	M-19-14	Wood	35	5		Primary	Dead End	Crossarm	
30	28	M-19-14	Wood	35	5	N	Primary	Tangent	Crossarm	
31	29	M-19-14	Wood	35	5	N	Primary	Tangent	Triangular	

Note there are two poles numbered 27

Pacific Gas & Electric
Random Sample Inventory
Map No. M-19-14
UG Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]
Line No.	Pole #	Map #	Type	Phase	Style	Size kva	Volgate
1	22	M-19-14	Pad Mounted	Single	Clam Shell	100 kva	120/240
2	30	M-19-14	Pad Mounted	Single	Clam Shell	100 kva	120/240
3	36	M-19-14	Pad Mounted	Single	Clam Shell	100 kva	120/240
4	41	M-19-14	Pad Mounted	Single	Clam Shell	50 kva	120/240
5	44	M-19-14	Pad Mounted	Single	Clam Shell	50 kva	120/240
6	48	M-19-14	Pad Mounted	Single	Clam Shell	50 kva	120/240
7	13	M-19-14	Pad Mounted	Three	Pad-mounted	150kva	120/208

Pacific Gas & Electric
Random Sample Inventory
Map No. M-19-14
OH Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Line No.	Pole #	Map #	Type	Confit	Size KVA	Voltage	Fuse Type	Lighting Arrester
1	1	M-19-14	Conventional	Single Phase	15	120/240	LIQUID	3
2	4	M-19-14	Conventional	Three Phase	45	277/480		
3	17	M-19-14	Conventional	Single Phase	10	120/240	T	
4	18	M-19-14	Conventional	Three Phase	225	480	T	3
5	21	M-19-14	Conventional	Three Phase	15	240/480	T	3
6	21	M-19-14	Conventional	Three Phase	15	240/480	T	3
7	21	M-19-14	Conventional	Three Phase	25	240/480	T	3
8	25	M-19-14	Conventional	Single Phase	10	120/240	T	
9	27	M-19-14	Conventional	Single Phase	25	120/240	BUSHING MTD	

Pacific Gas & Electric
Random Sample Inventory
Map No. M-19-14
OH Attachments

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
Line No.	Pole #	Map #	Guy	Size Guy	Misc. Equip	Risers	Equipment	Switches	AMPS	MAKE	NUMBER
1	1	M -19-14	Down Guy	7/32"	Visibility Strips						
2	2	M -19-14			Visibility Strips						
3	3	M -19-14	Down Guy	5/16"	Steps						
4	3	M -19-14			Visibility Strips						
5	4	M -19-14			Visibility Strips						
6	6	M -19-14			Steps	Primary	3- FUSES				
7	6	M -19-14			Visibility Strips		3- LIGHTNING ARRESTORS				
8	7	M -19-14			Steps		3- FUSES FOR CAP BANK				
9	7	M -19-14			Visibility Strips						
10	8	M -19-14	Down Guy	5/16"	Steps	Primary	3- LIGHTNING ARRESTORS	3- DISCONNECTS			
11	8	M -19-14			Visibility Strips						
12	9	M -19-14			Visibility Strips			HORIZONTAL	600 AMP	SCADAmate	7409
13	10	M -19-14	2 Down Guy	2-5/16"	Visibility Strips						
14	11	M -19-14	Down Guy	2-5/16"	Visibility Strips						
15	12	M -19-14			Visibility Strips			TANGENT	600 AMP	SCADAmate	7643
16	13	M -19-14			Steps	Primary	Fuses				
17	13	M -19-14			Visibility Strips						
18	14	M -19-14	Down Guy	5/16"	Visibility Strips						
19	15	M -19-14	Down Guy	5/16"	Visibility Strips		3 solid blade disconnects				
20	16	M -19-14	Down Guy	5/16"	Visibility Strips						
21	17	M -19-14	Down Guy	5/16"	Visibility Strips						
22	18	M -19-14	Down Guy	5/16"	Visibility Strips						
23	19	M -19-14	Down Guy	5/16"	Visibility Strips						
24	20	M -19-14	Down Guy	5/16"	Visibility Strips						
25	21	M -19-14	Down Guy	5/16"	Visibility Strips						
26	22	M -19-14			Visibility Strips			TANGENT	400 AMP	KPF	7645
27	23	M -19-14			Visibility Strips						
28	24	M -19-14			Visibility Strips						
29	26	M -19-14					3- LIGHTNING ARRESTORS				
30	27	M -19-14	2 Down Guy	2-5/16"		Service					
31	27	M -19-14	Down Guy	5/16"							
32	28	M -19-14			Steps			TANGENT-FUSED- DISCOI	300 AMP	KPF	3809

Pacific Gas & Electric
Random Sample Inventory
Map No. M-19-14
OH Services

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Line No.	Pole #	Map #	# Services	Size	Type	Total Footage	Footage	# of Meters
1	1	M-19-14	1	2AI	TRIPLEX		80'	1
2	21	M-19-14	1	1/10 AI	QUAD		80'	1
3	18	M-19-14	1	4/0 AI	3 - XLP		80'	1
4	13	M-19-14	1	3 - 1/0AI EPR			200'	1
5	27	M-19-14	1	4/0 AI	XLP		240'	1
6	25	M-19-14	1	2 AI	Triplex		80'	1
7	26	M-19-14	0	700 AI PRI. U.G. WEST				

Pacific Gas & Electric
Random Sample Inventory
Map No. M-19-14
Capacitor

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Pole #	Map #	Unit #	Type	Style	Amp KVAR
1	7	M-19-14	C-1042	CAPACITOR	SCADA	600

Pacific Gas & Electric
Random Sample Inventory
Map No. M-18-13
Capacitors

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Pole #	Map #	Unit #	Type	Style	Amp KVAR
1	79	M-18-13		CAPACITOR	SCADA Equipped	900
2	25	M-18-13		CAPACITOR	Swiched	1200

Pacific Gas & Electric
Random Sample Inventory
Map No. M-18-13
OH Services

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Line No.	Pole #	Map #	# Services	Size	Type	Total Footage	Footage	# of Meters
1	1	M-18-13						1
2	4	M-18-13		6 Al	Duplex			
3	4	M-18-13		1/0 Al	Quad			
4	17	M-18-13	1	2 Al	Triplex		80	1
5	18	M-18-13	1	2 Al	Triplex		80	1
6	28	M-18-13	1	1/0 Al	Quad		80	5
7	28	M-18-13		1/0 Al				
8	30	M-18-13	1	1/0 Al	Triplex			1
9	33	M-18-13	1	1/0 Al				1
10	37	M-18-13	1	4/0 Al	Quad		80	1
11	39	M-18-13	1	2 Al	Triplex		80	1
12	42	M-18-13	1	2 Al	Triplex			
13	42	M-18-13		2 Al				
14	42	M-18-13		4/0 Al	Quad			
15	45	M-18-13	2	2 Al	Triplex	160	80	2
16	45	M-18-13		1/0 Al	Quad			
17	49	M-18-13	1					
18	53	M-18-13	2	2 Al	Triplex		80	2
19	65	M-18-13	2	2 Al	Triplex			
20	65	M-18-13		1/0 Al	Triplex		80	3
21	65	M-18-13		1/0 Al	Quad		120	
22	66	M-18-13	2	2 Al	Triplex	160	80	
23	67	M-18-13	2	2 Al	Triplex	160	80	2
24	68	M-18-13	1	2 Al	Triplex		80	1
25	69	M-18-13	4	2 Al	Triplex	320	80	4
26	70	M-18-13	4	2 Al	Triplex	320	80	4
27	71	M-18-13	1	2 Al	Triplex		80	1
28	73	M-18-13	1	1/0 Al	Quad		80	1
29	75	M-18-13	1	2 Al	Triplex		80	
30	83	M-18-13	2	2 Al	Triplex	160	80	2
31	83	M-18-13		1/0 Al	Open wire			
32	84	M-18-13	2	2 Al	Triplex		80	2
33	85	M-18-13	1	700 Al				2

Pacific Gas & Electric
Random Sample Inventory
Map No. M-18-13
OH Attachments

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
Line No.	Pole #	Map #	Guy	Size Guy	Misc. Equip	Risers	Equipment	Switches	AMPS	MAKE
1	2	M-18-13	Down Guy	5/16"	Visibility Strips					
2	4	M-18-13	Down Guy	5/16"	Visibility Strips					
3	6	M-18-13	Down Guy	5/16"	Steps		Fuses			
4	22	M-18-13	Down Guy	3/8"	Visibility Strips					
5	24	M-18-13	Down Guy	3/8"	Visibility Strips					
6	25	M-18-13	Down Guy	3/8"	Steps					
7	25	M-18-13	Down Guy	3/8"	Visibility Strips					
8	25	M-18-13	Down Guy	3/8"						
9	25	M-18-13	Down Guy	3/8"						
10	29	M-18-13	Down Guy	5/16"						
11	36	M-18-13	Down Guy	3/8"						
12	36	M-18-13	Down Guy	3/8"						
13	37	M-18-13	Down Guy	5/16"						
14	37	M-18-13	Down Guy							
15	43	M-18-13	Down Guy	3/8"	Visibility Strips					
16	43	M-18-13	Down Guy	3/8"						
17	44	M-18-13	Down Guy	3/8"	Visibility Strips					
18	44	M-18-13	Down Guy	3/8"						
19	49	M-18-13	Down Guy	5/16"		Service				
20	53	M-18-13	Down Guy	3/8"		Service				
21	53	M-18-13	Down Guy	3/8"						
22	58	M-18-13	Down Guy	3/8"	Visibility Strips	Primary				
23	58	M-18-13	Down Guy	3/8"						
24	59	M-18-13	Down Guy	5/16"	Visibility Strips	Secondary				
25	61	M-18-13	Down Guy	5/16"	Steps					
26	61	M-18-13	Down Guy	5/16"	Visibility Strips					
27	63	M-18-13	Down Guy	3/8"	Visibility Strips			Triangular		KPF
28	63	M-18-13	Down Guy	3/8"						
29	65	M-18-13	Down Guy	3/8"	Steps					
30	65	M-18-13	Down Guy							
31	68	M-18-13	Down Guy	3/8"						
32	71	M-18-13	Down Guy	5/16"	Visibility Strips					
33	72	M-18-13	Down Guy	3/8"						
34	76	M-18-13	Down Guy	3/8"						
35	76	M-18-13	Down Guy	3/8"						
36	79	M-18-13	Down Guy	5/16"	Visibility Strips					
37	82	M-18-13	Down Guy	5/16"						
38	83	M-18-13	Down Guy	5/16"						
39	38	M-18-13	Head Guy	5/16"						
40	47	M-18-13	Head Guy	5/16"	Visibility Strips					
41	48	M-18-13	Head Guy	5/16"						
42	65	M-18-13	Head Guy	5/16"	Visibility Strips	Service				
43	66	M-18-13	Head Guy	5/16"	Steps					
44	67	M-18-13	Head Guy	5/16"	Visibility Strips					
45	67	M-18-13	Head Guy							
46	69	M-18-13	Head Guy	7/32"	Steps					
47	70	M-18-13	Head Guy		Visibility Strips					
48	71	M-18-13	Head Guy	7/32"	Steps					
49	76	M-18-13	Head Guy	5/16"						
50	3	M-18-13				Service				
51	5	M-18-13			Visibility Strips					
52	6	M-18-13			Visibility Strips					
53	7	M-18-13			Visibility Strips					
54	8	M-18-13			Visibility Strips					
55	9	M-18-13			Visibility Strips					
56	10	M-18-13			Visibility Strips					
57	11	M-18-13			Visibility Strips					
58	12	M-18-13			Visibility Strips					
59	13	M-18-13			Visibility Strips					
60	14	M-18-13			Visibility Strips					
61	15	M-18-13			Visibility Strips					
62	16	M-18-13			Visibility Strips					
63	17	M-18-13			Visibility Strips					
64	17	M-18-13			Steps					
65	18	M-18-13			Visibility Strips					
66	18	M-18-13			Steel Stub					
67	19	M-18-13			Visibility Strips			Horizontal	600	KPF
68	20	M-18-13			Visibility Strips					
69	21	M-18-13			Visibility Strips					
70	22	M-18-13		3/8"						
71	23	M-18-13			Visibility Strips					
72	24	M-18-13		3/8"						
73	26	M-18-13			Steps	Primary	Fuses			
74	26	M-18-13			Visibility Strips					
75	30	M-18-13			Steps	Service				
76	30	M-18-13			Visibility Strips					
77	31	M-18-13			Steps	Primary	Fuses			
78	31	M-18-13			Visibility Strips		Fuses			
79	31	M-18-13					Fuses			
80	32	M-18-13				Primary	Fuses			
81	32	M-18-13					Fuses			
82	32	M-18-13					Fuses			
83	32	M-18-13					Fuses			
84	33	M-18-13				Service				
85	34	M-18-13			Visibility Strips					
86	39	M-18-13			Visibility Strips					
87	40	M-18-13			Visibility Strips					
88	42	M-18-13			Visibility Strips			Horizontal	600	
89	45	M-18-13			Visibility Strips					
90	46	M-18-13					Fuses			
91	50	M-18-13						Horizontal		
92	51	M-18-13				Primary	Fuses			
93	52	M-18-13				Primary	Fuses			
94	60	M-18-13				Primary	Fuses			
95	62	M-18-13			Steps					
96	62	M-18-13			Visibility Strips					
97	66	M-18-13			Visibility Strips					
98	69	M-18-13			Visibility Strips					
99	71	M-18-13			Steel Stub					
100	74	M-18-13			Visibility Strips					
101	75	M-18-13			Visibility Strips					
102	77	M-18-13			Steps	Primary	Fuses			
103	77	M-18-13			Visibility Strips					
104	78	M-18-13						Horizontal	400	KPF
105	80	M-18-13			Steps		Fuses			
106	81	M-18-13			Steps	Primary				
107	81	M-18-13			Visibility Strips					
108	84	M-18-13				Service				
109	85	M-18-13			Steps	Service				
110	85	M-18-13			Visibility Strips					

Pacific Gas & Electric
Random Sample Inventory
Map No. M-18-13
OH Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Line No.	Pole #	Map #	Type	Confit	Size KVA	Voltage	Fuse Type	Lighting Arrester
1	2	M-18-13	Conventional	Three Phase	75	277/480	T	
2	3	M-18-13	Conventional	Single Phase	25	120/240	T	
3	4	M-18-13	Conventional	Open Delta	15	120/240	T	
4	4	M-18-13			15			
5	17	M-18-13	Conventional	Single Phase	15	120/240	T	
6	29	M-18-13	Conventional	Open Delta	15	120/240	T	
7	29	M-18-13			50			
8	30	M-18-13	Conventional	Single Phase	25	120/240	T	
9	33	M-18-13	Self Protected	Single Phase	37.5	120/240		
10	34	M-18-13	Self Protected	Single Phase	10	120/240		
11	37	M-18-13	Conventional	Closed Delta	10	120/240	T	
12	37	M-18-13			10			
13	37	M-18-13			75			
14	39	M-18-13	Conventional	Single Phase	15	120/240	T	
15	42	M-18-13	Conventional	Open Delta	10	120/240	T	
16	42	M-18-13			50			
17	45	M-18-13	Conventional	Open Delta	5	120/240	T	
18	45	M-18-13			15			
19	49	M-18-13	Self Protected	Single Phase	15	120/240		
20	53	M-18-13	Self Protected	Single Phase	10	120/240		
21	59	M-18-13	Self Protected	Single Phase	75	120/240		
22	66	M-18-13	Conventional	Single Phase	50	120/240	T	
23	70	M-18-13	Conventional	Single Phase	25	120/240	T	
24	73	M-18-13	Conventional	Closed Delta	25	120/240	T	
25	73	M-18-13			25			
26	73	M-18-13			25			
27	74	M-18-13	Conventional	Single Phase	25	120/240	T	
28	83	M-18-13	Conventional	Open Delta	5	120/240	T	
29	83	M-18-13			25			
30	85	M-18-13	Conventional	Single Phase	25	120/240	T	
31	**M-18-13 Count**	30			30			
	Grand Count	30			30			

Pacific Gas & Electric
Random Sample Inventory
Map No. M-18-13
UG Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]
Line No.	Pole #	Map #	Type	Phase	Style	Size kva	Volgate
1	27	M-18-13	Pad Mounted	3		300	277/480
2	31	M-18-13	Pad Mounted	3		300	277/480
3	35	M-18-13	Pad Mounted	1		75	120/208
4	55	M-18-13	Pad Mounted	3		150	277/480
5	56	M-18-13	Pad Mounted	3		150	120/208
6	57	M-18-13	Pad Mounted	3		300	120/208
7	87	M-18-13	Pad Mounted	1	Rectangular	75	120/208
8	91	M-18-13	Pad Mounted	1	Rectangular	50	120/208
9	94	M-18-13	Pad Mounted	Duplex	Rectangular	25	120/208
10	94	M-18-13	Pad Mounted	Duplex	Rectangular	100	120/208
11	108	M-18-13	Subsurface	Duplex		15	120/208
12	108	M-18-13	Subsurface	Duplex		75	
13	87	M-18-13	PM	3	Rectangular	75	120/208
14	91	M-18-13	PM	1	Rectangular	50	120/480
15	94	M-18-13	PM	Duplex	Rectangular	25	120/208
16	94	M-18-13	PM	Duplex	Rectangular	100	12/208
17	108	M-18-13	PM	Duplex		15	
18	108	M-18-13	PM	Duplex		75	

Pacific Gas & Electric
Random Sample Inventory
Map No. M-18-13
OH Conductor

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Map #	Starting Point -	Ending Point	# Conductor	Size	Footage
1	M-18-13	25	37	3	#4ACSR	330
2	M-18-13	31	34	3	#4ACSR	105
3	M-18-13	44	49	3	#4ACSR	120
4	M-18-13	46	47	3	#4ACSR	225
5	M-18-13	80	81	3	#4ACSR	20
					#4ACSR Total	800
6	M-18-13	66	20	3	4/0 AL	1551
					4/0 AL Total	1551
7	M-18-13	2	7	3	6CU	1236
8	M-18-13	15	17	2	6CU	66
9	M-18-13	69	70	2	6CU	126
					6CU Total	1428
10	M-18-13	7	10	3	715 AI	819
11	M-18-13	7	45	3	715 AI	2629
12	M-18-13	21	25	3	715 AI	503
13	M-18-13	25	30	3	715 AI	444
14	M-18-13	43	53	3	715 AI	353
15	M-18-13	58	66	3	715 AI	849
16	M-18-13	62	63	3	715 AI	84
					715 AI Total	5681
17	M-18-13	21	46	3	719 AI	776
					719 AI Total	776
					Grand Total	10236

Pacific Gas & Electric
Random Sample Inventory
Map No. M-18-13
UG Conductor

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
Line No.	Starting Point Pole #	Ending Point Pole #	Map #	#Cable	Size	Type	#Duct	Size	Footage	Splice Type AMP
1	P-63	TFR-108	M-18-13	3	700	XLP	1	4	155	
					700 Total				155	
2	32	TFR-31	M-18-13	3	1/0 Al	XLP	1	4	80	
3	51	TFR-57	M-18-13	3	1/0 Al	XLP-CONC	1	4	666	
4	P-60	JB-86	M-18-13	3	1/0 Al	XLP-CONC	1	4	145	
5	JB-86	TFR-94	M-18-13	3	1/0 Al	XLP-CONC	1	4	275	
6	J-86	TFR-91	M-18-13	2	1/0 Al	XLP-CONC	1	4	417	
					1/0 Al Total				1583	
7	P-52	P-58	M-18-13	3	1100 Al	XLP	1	6	525	
					1100 Al Total				525	
8	26	TFR-27	M-18-13	3	2 Al	XLP	2	4	170	
9	31	TFR-35	M-18-13	3	2 Al	XLP	1	3	40	
					2 Al Total				210	
10					**Grand Total**				2473	

Pacific Gas & Electric
Random Sample Inventory
Map No. M-18-13
OH Secondary

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Map #	Starting Point	Ending Point	# Conductor	Size	Footage
1	M-18-13	1	2	1	# 2 Ttriplex	35
2	M-18-13	17	18	3	6CU	90
3	M-18-13	28	29	2	1/0 Qud	180
4	M-18-13	83	84	3	1/0 AL	93
5	M-18-13	74	75	1	4/0 Tri	87
6	M-18-13	66	68	1	4/0 AL-TAC	285
7	M-18-13	69	71	1	4/0 AL-TAC	264

Pacific Gas & Electric
Random Sample Inventory
Map No. M-18-13
UG Switches

	[A]	[B]	[C]	[D]	[E]	[F]	[G]
Line No.	POLE #	MAP #	TYPE	SWITCH STYLE	AMP	FUSED	SCADA
1	106	M-18-13	Junction Box	3 Way	600	N	
2	107	M-18-13	Subsurface	3 Way	600	N	
3	86	M-18-13	Junction Box	3 Way	200	N	

Pacific Gas & Electric
Random Sample Inventory
Map No. M-18-13
Primary Boxes

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	POLE #	MAP #	Size	Cover	Extension	Comments
1	54	M-18-13	4-6"x8-6"	Full Traffic	None	
2	86	M-18-13	4-6"x8-6"	Full Traffic	None	

Pacific Gas & Electric
Random Sample Inventory
Map No. M-18-13
Secondary Boxes

	[A]	[B]	[C]	[D]	[E]
Line No.	POLE #	Map #	Type	Size	Extension
1	96	M-18-13	Concrete	24"X36"	
2	97	M-18-13	Concrete	24"X36"	
3	108	M-18-13	Concrete	24"X36"	
4	89	M-18-13	Fiberglass	13"X24"	
5	89	M-18-13	Fiberglass	13"X24"	
6	90	M-18-13	Fiberglass	13"X24"	
7	92	M-18-13	Fiberglass	13"X24"	
8	93	M-18-13	Fiberglass	13"X24"	
9	95	M-18-13	Fiberglass	13"X24"	
10	99	M-18-13	Fiberglass	13"X24"	
11	100	M-18-13	Fiberglass	13"X24"	
12	101	M-18-13	Fiberglass	13"X24"	
13	104	M-18-13	Fiberglass	13"X24"	
14	102	M-18-13	Concrete	24"X36"	
15	103	M-18-13	Concrete	24"X36"	
16	105	M-18-13	Concrete	24"X36"	

Pacific Gas & Electric
Random Sample Inventory
Map No. M-18-13
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
Line No.	Pole #	Map #	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle	Style
1	1	M-18-13	Wood	25	6					
2	2	M-18-13	Wood	45	3	N	Primary	Dead End	crossarm	Spool & Clevis
3	3	M-18-13	Wood	50	3	N	Primary	Tangent	Triangular	
4	4	M-18-13	Wood	50	3	N	Primary	16-30 Degrees	Crossarm	
5	5	M-18-13	Wood	40	5	N	Primary	Tangent	triangular	
6	6	M-18-13	Wood	40	5	N	Primary	Dead End Slack	Crossarm	
7	7	M-18-13	Wood	50	3	N	Primary	Line & Buck	Crossarm	
8	8	M-18-13	Wood	55	2	N	Primary		Crossarm	
9	9	M-18-13	Wood	55	2	N	Primary	Tangent	Crossarm	
10	10	M-18-13	Wood	55	3	N	Primary	Tangent	Crossarm	
11	11	M-18-13	Wood	50	3	N	Primary	Tangent	Crossarm	
12	12	M-18-13	Wood	50	2	N	Primary	Tangent	Crossarm	
13	13	M-18-13	Wood	50	2	N	Primary	Tangent	Crossarm	
14	14	M-18-13	Wood	50	1	N	Primary	Tangent	Crossarm	
15	15	M-18-13	Wood	55	2	N	Primary	Line & Buck	Crossarm	
16	16	M-18-13	Wood	50	2	N	Primary	Tangent	Crossarm	
17	17	M-18-13	Wood	40	5	N	Primary	Dead End Slack	crossarm	RACK
18	18	M-18-13	Wood	30	5	N	Secondary	Tangent	Crossarm	
19	19	M-18-13	Wood	50		N	Primary	Tangent	Crossarm	
20	20	M-18-13	Wood	70		N	Primary	Line & Buck	Crossarm	
21	21	M-18-13	Wood	60	1	N	Primary	Line & Buck Slack	crossarm	
22	22	M-18-13	Wood	40	4	Y	Primary	DEAD END	Crossarm	
23	23	M-18-13	Wood	45	4	Y	Primary	Tangent	Raptor(xarm w/kingpin)	
24	24	M-18-13	Wood	45	4	Y	Primary	Line & Buck -Buck	Crossarm	
25	25	M-18-13	Wood	50		Y	Primary	Line & Buck	Crossarm	
26	26	M-18-13	Wood	45	4	Y	Primary	Tangent	Raptor(xarm w/kingpin)	
27	28	M-18-13	Wood	35	5	N	Secondary	Line & Buck	Spool & clevis	
28	29	M-18-13	Wood	40	4	Y	Primary	Tangent	Raptor(xarm w/kingpin)	
29	30	M-18-13	Wood	50	2	N	Primary	Dead End	Triangular	
30	31	M-18-13	Wood	40	4	Y	Primary	Line & Buck	Crossarm	
31	32	M-18-13	Wood	45	3	Y	Primary	Tangent	Crossarm	
32	33	M-18-13	Wood	45	4	Y	Primary	Tangent	Crossarm	
33	34	M-18-13	Wood	40	5	N	Primary	Dead End Slack	Crossarm	RACK
34	36	M-18-13	Wood	25	3	N				
35	37	M-18-13	Wood	45	4	Y	Primary	Dead End	Crossarm	RACK
36	38	M-18-13	Wood	25	5	N				
37	39	M-18-13	Wood	70	1	N	Primary	Tangent	Vertical	
38	40	M-18-13	Wood	55	2	N	Primary	Tangent	Crossarm	
39	41	M-18-13	Wood	55	2	N	Primary	Tangent		
40	42	M-18-13	Wood	55	2	N	Primary	Tangent	Crossarm	RACK
41	43	M-18-13	Wood	65	1	N	Primary	Line & Buck	Crossarm	
42	44	M-18-13	Wood	50	2	N	Primary	Line & Buck	Crossarm	
43	45	M-18-13	Wood	65	1	N	Primary	Tangent	Vertical	
44	46	M-18-13	Wood	50	3	N	Primary	Line & Buck	Crossarm	
45	47	M-18-13	Wood	40	4	Y	Primary	4-15 Degrees	Crossarm	
46	48	M-18-13	Wood	35	5	Y				
47	49	M-18-13	Wood	40	6	N	Primary	Dead End	Crossarm	
48	50	M-18-13	Wood	65	1	N	Primary	Tangent	Crossarm - switch	
49	51	M-18-13	Wood	65	1	N	Primary	Tangent	Raptor(xarm w/kingpin)	
50	52	M-18-13	Wood	65	1		Primary	Tangent	Raptor(xarm w/kingpin)	
51	53	M-18-13	Wood	65	1	N	Primary	Dead End	Crossarm	
52	58	M-18-13	Wood	55	1	N	Primary	Dead End	Crossarm	
53	59	M-18-13	Wood	45	4	Y	Primary	Tangent	Vertical	
54	60	M-18-13	Wood	50	1	Y	Primary	Tangent	Vertical	
55	61	M-18-13	Wood	45	3	Y	Primary	4-15 Degrees	Vertical	
56	62	M-18-13	Wood	60	1	Y	Primary	Line & Buck	Vertical	
57	63	M-18-13	Wood	55	1	N	Primary	Dead End	Triangular	
58	65	M-18-13	Wood	60	1	Y	Primary	Tangent	Crossarm	
59	66	M-18-13	Wood	60	H1	Y	Primary	Dead End	Triangular	
60	66	M-18-13	Wood					Line & Buck		
61	67	M-18-13	Wood	60	1	Y	Secondary	Tangent	Spool & clevis	Aerial Cable
62	68	M-18-13	Wood	35	4					
63	69	M-18-13	Wood	40	5	Y	Primary	Tangent	Crossarm	
64	69	M-18-13	Wood				Secondary	Dead End	Aerial Cable	
65	70	M-18-13	Wood	45	5	Y	Primary	Dead End	Crossarm	
66	70	M-18-13	Wood				Secondary	Tangent	Aerial Cable	
67	71	M-18-13	Wood	40	5	Y	Secondary	Dead End	Spool & clevis	Aerial Cable
68	72	M-18-13	Wood	55	2	Y	Primary	Dead End Slack	Crossarm	
69	73	M-18-13	Wood	55	1	Y	Primary	Tangent	Crossarm	
70	74	M-18-13	Wood	55	1	N	Primary	Tangent	Triangular	
71	75	M-18-13	Wood	40	4	N	Secondary	Dead End	Spool & clevis	
72	76	M-18-13	Wood	55	1	N	Primary	Line & Buck	Crossarm	
73	77	M-18-13	Wood	45		N	Primary	Tangent	Crossarm	
74	78	M-18-13	Wood	45	4	N	Primary	Tangent	Crossarm	
75	79	M-18-13	Wood	45	1	N	Primary	4-15 Degrees	Crossarm	
76	80	M-18-13	Wood	40	5	N	Primary	Line & Buck	Crossarm	
77	81	M-18-13	Wood	40	4	N	Primary	Dead End	Crossarm	
78	82	M-18-13	Wood	35	1	N	Primary	4-15 Degrees	Crossarm	
79	83	M-18-13	Wood	45	4	N	Primary	4-15 Degrees	Crossarm	
80	84	M-18-13	Wood	30	5	N	Secondary	Dead End	Rack	
81	85	M-18-13	Wood	60	1	N	Primary	Tangent	Crossarm	

Pacific Gas & Electric
Random Sample Inventory
Map No. N-21
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]
Line No.	Pole #	Map #	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle
1	1	N-21	Wood	40	4	N	Primary	Dead End	Crossarm
2	2	N-21	Wood	45	4	N	Primary	4-15 Degrees	Crossarm
3	3	N-21	Wood	45	4	N	Primary	Tangent	Triangular
4		3					**Primary Count**		
5	4	N-21	Wood	30	5	N	Secondary		Spool & Clevis
6	4	N-21	Wood	30	5	N	Secondary		Aerial Cable
7		2					**Secondary Count**		
8	5	N-21	Wood	45	5	N	Primary	Tangent	Triangular
9	6	N-21	Wood	45	N	N	Primary	Tangent	Crossarm
10	7	N-21	Wood	45	4	N	Primary	Tangent	Crossarm
11	8	N-21	Wood	45	5	N	Primary	Tangent	Raptor(xarm w/kingpin)
12	9	N-21	Wood	45	4	N	Primary	Tangent	Crossarm
13	10	N-21	Wood	45	4	N	Primary	Tangent	Crossarm
14	11	N-21	Wood	45	5	N	Primary	Tangent	Crossarm
15	12	N-21	Wood	45	5	N	Primary	Tangent	Crossarm
16	13	N-21	Wood	45	5	N	Primary	Tangent	Crossarm
17	14	N-21	Wood	45	5	N	Primary	Tangent	Trianglar
18	15	N-21	Wood	45	4	N	Primary	Tangent	Crossarm
19	16	N-21	Wood	45		N	Primary	Tangent	Crossarm
20	17	N-21	Wood	45	4	N	Primary	Line & Buck	Crossarm
21	18	N-21	Wood	40	5	N	Primary	Tangent	Crossarm
22	19	N-21	Wood	45	4	N	Primary	Tangent	Crossarm
23		15					**Primary Count**		
24	20	N-21	Wood	30	5	N	Secondary		Spool & Clevis
25	20	N-21	Wood	30	5	N	Secondary		Aerial Cable
26		2					**Secondary Count**		
27	21	N-21	Wood	40	5	N	Primary	Tangent	Triangular
28		1					**Primary Count**		
29	22	N-21	Wood	40	5		Secondary	Tangent	Triangular
30		1					**Secondary Count**		
31	23	N-21	Wood	40	5	N	Primary	Tangent	Triangular
32	24	N-21	Wood	40	5	N	Primary	Tangent	Triangular
33	25	N-21	Wood	40	5	N	Primary	Tangent	Triangular
34	26	N-21	Wood	40	5	N	Primary	Tangent	Triangular
35	27	N-21	Wood	40	5	N	Primary	Tangent	Triangular
36	28	N-21	Wood	40	5	N	Primary	Tangent	Triangular
37	29	N-21	Wood	40	5	N	Primary	Tangent	Triangular
38	30	N-21	Wood	40	5	N	Primary	Tangent	Triangular
39	31	N-21	Wood	40	4	N	Primary	Dead End	Raptor(xarm w/kingpin)
40		9					**Primary Count**		
41	32	N-21	Wood	25	6	N	Secondary	Dead End	Spool & Clevis
42	32	N-21	Wood	25	6	N	Secondary	Dead End	Aerial Cable
43		2					**Secondary Count**		
44	33	N-21	Wood	45	4	N	Primary	4-15 Degrees	Crossarm
45	34	N-21	Wood	45	5	N	Primary	Tangent	Crossarm
46	35	N-21	Wood	45	5	N	Primary	Tangent	
47	36	N-21	Wood	45	5	N	Primary	Tangent	Crossarm
48	37	N-21	Wood	45	5	N	Primary	Tangent	Triangular
49	38	N-21	Wood	45	5	N	Primary	Tangent	Crossarm
50	39	N-21	Wood	45	4	N	Primary	Tangent	Crossarm
51		7					**Primary Count**		
52	40	N-21	Wood	30	5	N	Secondary	Tangent	Spool & Clevis
53		1					**Secondary Count**		
54	41	N-21	Wood	40	5	N	Primary	Line & Buck	Triangular
55	42	N-21	Wood	40	5	N	Primary	Tangent	Triangular
56	44	N-21	Wood	40	5	N	Primary	Tangent	Triangular
57	45	N-21	Wood	40	5	N	Primary	Tangent	Triangular
58	46	N-21	Wood	40	5	N	Primary	Tangent	Triangular
59	47	N-21	Wood	40	5	N	Primary	Tangent	Triangular
60	48	N-21	Wood	40	5	N	Primary	Tangent	Triangular
61	49	N-21	Wood	40	5	N	Primary	Tangent	Triangular
62		8					**Primary Count**		
63	50	N-21	Wood	25	6	N	Secondary	Tangent	Spool & Clevis
64		1					**Secondary Count**		
65	51	N-21	Wood	45	4	N	Primary	Dead End	Crossarm
66		1					**Primary Count**		
67	52	N-21	Wood	25	6	N	Secondary	Dead End	Spool & Clevis
68		1					**Secondary Count**		
69	53	N-21	Wood	40	5	Y	Primary	Tangent	Triangular
70		1					**Primary Count**		
71	53	N-21	Wood	30	5	Y	Secondary	Tangent	Spool & Clevis
72		1					**Secondary Count**		
73	55	N-21	Wood	40	4	Y	Primary	Tangent	Triangular
74	56	N-21	Wood	45	4	N	Primary	4-15 Degrees	Crossarm
75	57	N-21	Wood	40	4	Y	Primary	Dead End Slack	
76		3					**Primary Count**		
77	58	N-21	Wood	35	5	N	Secondary	16-30 Degrees	Spool & Clevis
78		1					**Secondary Count**		
79	59	N-21	Wood	45	4	N	Primary	Dead End	Triangular
80		1					**Primary Count**		
81	60	N-21	Wood	25	6		Secondary		
82	61	N-21	Wood	25	6	N	Secondary		
83		2					**Secondary Count**		
84	62	N-21	Wood	40	5	N	Primary	Tangent	Triangular
85	63	N-21	Wood	40	5	N	Primary	Tangent	Triangular
86	64	N-21	Wood	40	5	N	Primary	Tangent	Triangular
87	65	N-21	Wood	40	4	N	Primary	Tangent	Crossarm
88		4					**Primary Count**		
89	66	N-21	Wood	25		N	Secondary	Dead End	Spool & Clevis
90		1					**Secondary Count**		
91	67	N-21	Wood	40	5	N	Primary	Tangent	Triangular
92	68	N-21	Wood	40	5	N	Primary	Tangent	Triangular
93	69	N-21	Wood	40	5	N	Primary	Dead End Slack	Crossarm
94	70	N-21	Wood	40	4	N	Primary	Line & Buck	Crossarm
95	71	N-21	Wood	45	4	N	Primary	Dead End	Crossarm
96	71	N-21	Wood	45	4	N	Primary	Dead End	Spool & Clevis
97		6					**Primary Count**		
98	72	N-21	Wood	25	6	N	Secondary	Tangent	Spool & Clevis
99	73	N-21	Wood	35	5	N	Secondary	16-30 Degrees	Spool & Clevis
100	73	N-21	Wood	35	5	N	Secondary	16-30 Degrees	Aerial Cable
101	74	N-21	Wood	35	5	N	Secondary	Dead End	Spool & Clevis
102	74	N-21	Wood	35	5	N	Secondary	Dead End	Aerial Cable
103		5					**Secondary Count**		

Pacific Gas & Electric
Random Sample Inventory
Map No. N-21
OH Attachments

	[A]	[B]	[C]	[D]	[E]
Line No.	Pole #	Map #	Size Guy	Misc. Equip	Risers
1	1	N-21	Down Guy	5/16"	
2	31	N-21	Down Guy	5/16'	Visibility Strips
3	33	N-21	Down Guy	5/16"	Visibility Strips
4	41	N-21	Down Guy	5/16"	Visibility Strips
5	41	N-21	Down Guy	5/16"	Visibility Strips
6	51	N-21	Down Guy	5/16"	Visibility Strips
7	57	N-21	Down Guy	5/16"	Visibility Strips
8	59	N-21	Down Guy	5/16"	Visibility Strips
9	69	N-21	Down Guy	5/16"	
10	70	N-21	Down Guy	5/16"	Visibility Strips
11	71	N-21	Down Guy	5/16"	Visibility Strips
12	**N-21 Count**	11			

Pacific Gas & Electric
Random Sample Inventory
Map No. N-21
Services

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Line No.	Pole #	Map #	# Services	Size	Type	Total Footage	Footage	# of Meters
1	20	N-21	1	1/0 Al	Quad	20	20	1
2	50	N-21	1	1/0 Al	Quad	30	30	1
3	52	N-21	1	1/0 Al	Quad	30	30	1
4	58	N-21	1	1/0 Al	Quad	80	80	1
5	1	N-21	1	1/0 Al	XLP	120	120	1
6	40	N-21	1	2 Al	Triplex	80	80	1
7	54	N-21	1	2 Al	Triplex	80	80	1
8	55	N-21	1	2 Al	Triplex	80	80	1
9	56	N-21	1	2 Al	Triplex	30	80	1
10	4	N-21	1	4/0 Al	Quad	24	24	1
11	32	N-21	1	4/0 Al	Quad	30	30	1
12	61	N-21	1	4/0 Al	Quad	30	30	1
13	66	N-21	1	4/0 Al	Quad	90	90	1
14	72	N-21	1	4/0 Al	Quad	181	181	1
15	73	N-21	1	4/0 Al	Quad	60	60	1
		1 Count	15					15

Pacific Gas & Electric
Random Sample Inventory
Map No. N-21
Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Line No.	Pole #	Map #	Type	Confit	Size KVA	Voltage	Fuse Type	Lighting Arrester
1	56	N-21	Conventional	Single Phase	5	120/240	T	
					5 Count	1		
2	1	N-21	Conventional	Closed Delta	10	120/240	T	3
3	1	N-21	Conventional	Closed Delta	10	120/240	T	
4	1	N-21	Conventional	Closed Delta	10	120/240	T	
5	51	N-21	Conventional	Open Delta	10	120/240	T	
6	51	N-21	Conventional	Open Delta	10	120/240		
7	55	N-21	Conventional	Single Phase	10	120/240	T	
8	57	N-21	Conventional	Single Phase	10	120/240	T	
					10 Count	7		
9	53	N-21	Conventional	Single Phase	15	120/240	T	
					15 Count	1		
10	19	N-21	Conventional	Single Phase	25	120/240	T	
11	19	N-21	Conventional	Single Phase	25	120/240	T	
12	19	N-21	Conventional	Single Phase	25	120/240	T	
13	57	N-21	Conventional	Single Phase	25	120/240	T	
14	65	N-21	Conventional	Open Delta	25	120/240	T	
15	65	N-21	Conventional	Open Delta	25	120/240	T	
					25 Count	6		
16	49	N-21	Conventional	Three Phase	45	277/480		1
					45 Count	1		
17	3	N-21	Conventional	Three Phase	112.5	480	T	
18	31	N-21	Conventional	Three Phase	112.5	480	T	
19	59	N-21	Conventional	Three Phase	112.5	277/480	T	1
					112.5 Count	3		
20	71	N-21	Conventional	Three Phase	225	480	T	1
					225 Count	1		
21	39	N-21	Self Protected	Three Phase	25	120/240		
					25 Count	1		
22	39	N-21	Self Protected	Closed Delta	15	120/240		
					15 Count	1		
					Grand Count	**22**		

Pacific Gas & Electric
Random Sample Inventory
Map No. N-21
Primary Conductor

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Map #	Starting Point	Ending Point	# Conductors	Size	Circuit Footage
1	N-21	P-2	P-17	3	#4ACSR	4,249
2	N-21	P-17	P-41	3	#4ACSR	2,884
3	N-21	P-41	P-51	3	#4ACSR	3,270
4	N-21	P-62	P-71	3	#4ACSR	2,484
5	N-21	P-54	P-59	3	#4ACSR	753
					Total	**13,640**

Pacific Gas & Electric
Random Sample Inventory
Map No. N-21
Secondary

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Map #	Starting Point	Ending Point	# Conductors	Size	Footage
1	N-21	P-39	P-40	1	# 2 Triplex	108
2	N-21	P-53	P-54	1	# 4 Triplex	60
3	N-21	P-49	P-50	1	1/0 Qud	30
4	N-21	P-51	P-42	1	1/0 Qud	30
5	N-21	P-57	P-58	1	1/0 Qud	75
6	N-21	P-19	P-20	1	1/0 Triplex	20
7	N-21	P-3	P-4	1	4/0 Qud	20
8	N-21	P-31	P-32	1	4/0 Qud	30
9	N-21	P-59	P-61	1	4/0 Qud	114
						487

Pacific Gas & Electric
Random Sample Inventory
Map No. L-23-24
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
Line No.	Pole #	Map #	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle	Style
1	1	L-23-24	Wood	35	4	Y	Secondary	DEAD END	Rack	RACK
2	2	L-23-24	Wood	35	4	Y	Secondary	DEAD END	Rack	RACK
3	3	L-23-24	Wood	40	4	Y	Primary	DEAD END	crossarm	
4	3	L-23-24	Wood				Secondary	Line & Buck		
5	4	L-23-24	Wood	40	5	Y	Primary	Tangent	Crossarm	
6	4	L-23-24	Wood				Secondary			
7	5	L-23-24	Wood	40	4	Y	Primary	Tangent	Crossarm	
8	5	L-23-24	Wood				Secondary	Line & Buck		
9	6	L-23-24	Wood	35	5	Y	Secondary	Dead End Slack	Rack	RACK
10	7	L-23-24	Wood	35	5	Y	Secondary	Tangent	Rack	
11	7	L-23-24	Wood					4-15 Degrees		
12	8	L-23-24	Wood	40	5	Y	Primary	DEAD END	Crossarm	
13	8	L-23-24	Wood				Secondary	Line & Buck	4-15 Degrees	
14	9	L-23-24	Wood	35	5	Y	Secondary	Dead End Slack	Spool & Clevis	
15	10	L-23-24	Wood	40	5	Y	Primary	Tangent	Crossarm	
16	10	L-23-24	Wood				Secondary		triangular	
17	11	L-23-24	Wood	45	4	Y	Primary	Dead End Slack		
18	11	L-23-24	Wood				Secondary	Line & Buck		
19	12	L-23-24	Wood	40	4	Y	Primary	Dead End Slack	Crossarm	
20	12	L-23-24	Wood				Secondary			
21	13	L-23-24	Wood	40	5	Y	Primary	Tangent	triangular	
22	13	L-23-24	Wood				Secondary			
23	13	L-23-24	Wood	30	6	Y	Secondary	4-15 Degrees	Spool & clevis	
24	14	L-23-24	Wood	50	4	N	Primary	Dead End	Crossarm	Steel
25	14	L-23-24	Wood				Secondary	Line & Buck	Triangular	RACK
26	15	L-23-24	Wood	50	4	N	Primary	Tangent	Triangular	
27	16	L-23-24	Wood	50	3	Y	Primary	Dead End	Crossarm	Steel
28	16	L-23-24	Wood					Tangent	triangular	Spool & Clevis
29	17	L-23-24	Wood	55	3	N	Primary	Tangent	Triangular	
30	18	L-23-24	Wood	55	4	Y	Primary	Line & Buck	Crossarm	Steel
31	18	L-23-24	Wood						triangular	
32	19	L-23-24	Wood	55	Unknown	N	Primary	Line & Buck	Crossarm	Steel
33	19	L-23-24	Wood						triangular	
34	20	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
35	20	L-23-24	Wood				Secondary			
36	21	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
37	21	L-23-24	Wood				Secondary		Triangular	
38	22	L-23-24	Wood	40	Unknown	Y	Primary	Line & Buck	Crossarm	steel
39	22	L-23-24	Wood				Secondary		Triangular	
40	23	L-23-24	Wood	30	5	Y	Secondary	4-15 Degrees	Spool & clevis	
41	24	L-23-24	Wood	40	Unknown	Y	Primary	Dead End	Crossarm	
42	24	L-23-24	Wood				Secondary			
43	25	L-23-24	Wood	30	Unknown	Y	Secondary	Dead End Slack	Crossarm	
44	26	L-23-24	Wood	30	5	Y	Secondary	4-15 Degrees	Spool & clevis	
45	27	L-23-24	Wood	40	Unknown	Y	Primary	Line & Buck	Crossarm	
46	27	L-23-24	Wood				Secondary	Dead End Slack		
47	28	L-23-24	Wood	40	Unknown	Y	Primary	Dead End Slack	Crossarm	
48	29	L-23-24	Wood	45	5	Y	Primary	Tangent	triangular	
49	30	L-23-24	Wood	40	Unknown	Y	Primary	Dead End Slack	Crossarm	
50	30	L-23-24	Wood				Secondary			
51	31	L-23-24	Wood	40	Unknown	Y	Primary	Dead End Slack	Crossarm	
52	31	L-23-24	Wood				Secondary			
53	32	L-23-24	Wood	40	Unknown	Y	Primary	Line & Buck	Crossarm	
54	33	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Triangular	
55	33	L-23-24	Wood			N	Secondary		Crossarm	
56	34	L-23-24	Wood	40	Unknown	Y	Primary	Dead End	Crossarm	
57	35	L-23-24	Wood	40	Unknown	Y	Primary	Line & Buck	Crossarm	
58	35	L-23-24	Wood				Secondary		Triangular	
59	36	L-23-24	Wood	30	6	Y	Secondary	Dead End	Spool & clevis	
60	37	L-23-24	Wood	30	Unknown		Secondary	Dead End	Crossarm	
61	37	L-23-24	Wood					Tangent		
62	38	L-23-24	Wood	30	Unknown		Secondary	Dead End Slack	Crossarm	
63	39	L-23-24	Wood	40	Unknown	Y	Primary	Dead End	Crossarm	
64	39	L-23-24	Wood				Secondary			
65	40	L-23-24	Wood	45	Unknown	Y	Secondary	Dead End	Spool & clevis	
66	40	L-23-24	Wood	40	Unknown	Y	Primary	Dead End	Crossarm	
67	41	L-23-24	Wood	40	5	Y	Primary	Dead End	Crossarm	
68	41	L-23-24	Wood				Secondary	Tangent		
69	43	L-23-24	Wood	40	5	Y	Primary	Dead End	Crossarm	

Pacific Gas & Electric
Random Sample Inventory
Map No. L-23-24
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
Line No.	Pole #	Map #	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle	Style
70	42	L-23-24	Wood	35	Unknown	Y	Primary	4-15 Degrees	Crossarm	
71	44	L-23-24	Wood	35	Unknown	Y	Secondary	Dead End	Rack	
72	45	L-23-24	Wood	30	Unknown	Y	Secondary	Dead End	Crossarm	
73	46	L-23-24	Wood	35	Unknown	Y	Secondary	Tangent	Spool & clevis	
74	47	L-23-24	Wood	35	Unknown	Y	Secondary	Tangent	Spool & clevis	
75	48	L-23-24	Wood	35	5	Y	Secondary	Tangent	Spool & clevis	
76	49	L-23-24	Wood	45	5	Y	Primary	Dead End	Crossarm	
77	49	L-23-24	Wood				Secondary	Tangent	Spool & clevis	
78	50	L-23-24	Wood	45	5	Y	Secondary	Tangent	Spool & clevis	
79	51	L-23-24	Wood	50	Unknown	Y	Primary	Tangent	Crossarm	
80	51	L-23-24	Wood	50	Unknown	Y	Secondary	Dead End	Spool & Clevis	
81	51	L-23-24	Wood	50	Unknown	Y	Secondary		Aerial Cable	
82	52	L-23-24	Wood	45	Unknown	Y	Primary	Tangent	Crossarm	
83	52	L-23-24	Wood	45	Unknown	Y	Secondary		Spool & Clevis	
84	52	L-23-24	Wood	45	Unknown	Y	Secondary		Aerial Cable	
85	53	L-23-24	Wood	45	Unknown	Y	Primary	Tangent	Crossarm	
86	53	L-23-24	Wood	45	Unknown	Y	Secondary	Dead End	Aerial Cable	
87	54	L-23-24	Wood	45	Unknown	Y	Primary	Dead End	Crossarm	
88	54	L-23-24	Wood	45	Unknown	Y	Secondary	Line & Buck	Spool & Clevis	
89	55	L-23-24	Wood	45	Unknown	Y	Primary	Tangent	Crossarm	
90	55	L-23-24	Wood	45	Unknown	Y	Secondary		Spool & Clevis	
91	55	L-23-24	Wood	45	Unknown	Y	Secondary		Aerial Cable	
92	56	L-23-24	Wood	45	Unknown	Y	Primary	Tangent	Crossarm	
93	56	L-23-24	Wood	45	Unknown	Y	Secondary		Spool & Clevis	
94	56	L-23-24	Wood	45	Unknown	Y	Secondary		Aerial Cable	
95	57	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
96	57	L-23-24	Wood	40	Unknown	Y	Primary		Spool & Clevis	
97	57	L-23-24	Wood	40	Unknown	Y	Primary		Aerial Cable	
98	58	L-23-24	Wood	40	Unknown	Y	Primary	Dead End	Crossarm	
99	58	L-23-24	Wood	40	Unknown	Y	Secondary	Tangent	Spool & Clevis	
100	58	L-23-24	Wood	40	Unknown	Y	Secondary		Aerial Cable	
101	59	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
102	59	L-23-24	Wood	40	Unknown	Y	Secondary		Spool & Clevis	
103	60	L-23-24	Wood	45	Unknown	Y	Primary	Dead End	Crossarm	
104	60	L-23-24	Wood	45	Unknown	Y	Secondary	Tangent	Aerial Cable	
105	61	L-23-24	Wood	45	Unknown	Y	Primary	Line & Buck	Crossarm	
106	61	L-23-24	Wood	45	Unknown	Y	Secondary	Dead End	Rack	
107	61	L-23-24	Wood	45	Unknown	Y	Secondary		Aerial Cable	
108	62	L-23-24	Wood	45	4	Y	Primary	Tangent	Crossarm	
109	63	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
110	63	L-23-24	Wood	40	Unknown	Y	Secondary		Spool & Clevis	
111	64	L-23-24	Wood	40	Unknown	Y	Primary	Dead End	Crossarm	
112	64	L-23-24	Wood	40	Unknown	Y	Secondary		Spool & Clevis	
113	65	L-23-24	Wood	40	Unknown	Y	Primary	Dead End	Aerial Cable	
114	65	L-23-24	Wood	40	Unknown	Y	Secondary	Tangent	Crossarm	
115	65	L-23-24	Wood	40	Unknown	Y	Secondary		Aerial Cable	
116	66	L-23-24	Wood	35	6	Y	Secondary	Dead End	Aerial Cable	
117	67	L-23-24	Wood	35	6	Y	Secondary	Dead End	Spool & Clevis	
118	67	L-23-24	Wood	35	6	Y	Secondary	Dead End	Aerial Cable	
119	68	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
120	68	L-23-24	Wood	40	Unknown	Y	Secondary		Under Arm Bus	
121	69	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
122	69	L-23-24	Wood	40	Unknown	Y	Secondary		Under Arm Bus	
123	70	L-23-24	Wood	45	Unknown	Y	Primary	Tangent	Crossarm	
124	70	L-23-24	Wood	45	Unknown	Y	Secondary		Under Arm Bus	
125	71	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
126	71	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
127	71	L-23-24	Wood	40	Unknown	Y	Secondary		Under Arm Bus	
128	72	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
129	73	L-23-24	Wood	40	Unknown	Y	Primary	Dead End	Crossarm	
130	73	L-23-24	Wood	40	Unknown	Y	Secondary			
131	74	L-23-24	Wood	45	3	Y	Primary	Dead End	Crossarm	
132	74	L-23-24	Wood	45	3	Y	Secondary		Spool & Clevis	
133	75	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
134	75	L-23-24	Wood	40	Unknown	Y	Primary		Spool & Clevis	
135	75	L-23-24	Wood	40	Unknown	Y	Primary		Aerial Cable	
136	76	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
137	76	L-23-24	Wood	40	Unknown	Y	Secondary		Spool & Clevis	
138	77	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
139	77	L-23-24	Wood	40	Unknown	Y	Secondary			

Pacific Gas & Electric
Random Sample Inventory
Map No. L-23-24
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
Line No.	Pole #	Map #	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle	Style
140	78	L-23-24	Wood	40	Unknown	Y	Secondary	Dead End	Spool & Clevis	
141	79	L-23-24	Wood	45	Unknown	Y	Primary	Dead End	Style	
142	79	L-23-24	Wood	45	Unknown	Y	Secondary		Under Arm Bus	
143	79	L-23-24	Wood	45	Unknown	Y	Primary	Dead End	Crossarm Steel	
144	81	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
145	81	L-23-24	Wood	40	Unknown	Y	Secondary		Triangular	
146	81	L-23-24	Wood	40	Unknown	Y	Secondary		Under Arm Bus	
147	82	L-23-24	Wood	40	5	Y	Primary	Tangent	Crossarm	
148	82	L-23-24	Wood	40	5	Y	Secondary		Under Arm Bus	
149	84	L-23-24	Wood	45	Unknown	Y	Primary	Tangent	Crossarm	
150	84	L-23-24	Wood	45	Unknown	Y	Secondary		Under Arm Bus	
151	85	L-23-24	Wood	35	Unknown	Y	Secondary	Dead End	Spool & Rack	
152	86	L-23-24	Wood	35	Unknown	Y	Secondary	Tangent	Spool & Clevis	
153	86	L-23-24	Wood	35	Unknown	Y	Secondary	Tangent	Spool & Clevis	
154	86	L-23-24	Wood	35	Unknown	Y	Secondary	Tangent	Spool & Clevis	
155	87	L-23-24	Wood	45	4	Y	Primary	Dead End	Crossarm	
156	87	L-23-24	Wood	45	4	Y	Secondary	Tangent	Spool & Clevis	
157	88	L-23-24	Wood	45	Unknown	Y	Primary	Tangent	Crossarm	
158	88	L-23-24	Wood	45	Unknown	Y	Primary		Spool & Clevis	
159	89	L-23-24	Wood	35	5	Y	Secondary	Dead End	Spool & Clevis	
160	90	L-23-24	Wood	30	Unknown	Y	Secondary	16-30 Degrees	Rack	
161	91	L-23-24	Wood	35	Unknown	Y	Secondary	Dead End	Spool & Clevis	
162	91	L-23-24	Wood	35	Unknown	Y	Secondary		Aerial Cable	
163	92	L-23-24	Wood	40	5	Y	Primary	Dead End/Slack	Cross Arm	
164	92	L-23-24	Wood	40	5	Y	Secondary		Spool & Clevis	
165	92	L-23-24	Wood	40	5	Y	Secondary		Aerial Cable	
166	93	L-23-24	Wood	45	5	N	Primary	Line & Buck	Crossarm	Triangular
167	94	L-23-24	Wood	35	6	Y	Secondary	Dead End	Rack	
168	95	L-23-24	Wood	35	6	Y	Secondary	Dead End	Rack	
169	95	L-23-24	Wood	35	6	Y	Secondary	Dead End	Rack	
170	96	L-23-24	Wood	35	6	Y	Secondary	Tangent	Rack	
171	97	L-23-24	Wood	35	Unknown	Y	Secondary	Tangent	Rack	
172	98	L-23-24	Wood	45	4	Y	Primary	Dead End	Crossarm	
173	98	L-23-24	Wood	45	4	Y	Secondary	Tangent	Rack	
174	99	L-23-24	Wood	45	4	Y	Primary	Dead End/Slack	Crossarm	
175	100	L-23-24	Wood	40	Unknown	Y	Secondary	4-15 Degrees	Rack	
176	101	L-23-24	Wood	40	5	Y	Secondary	Dead End	Rack	
177	102	L-23-24	Wood	50	4	Y	Primary	Dead End	Crossarm	
178	102	L-23-24	Wood	50	4	Y	Secondary	Tangent	Triangular	
179	102	L-23-24	Wood	50	4	Y	Secondary		Under Arm Bus	
180	103	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
181	103	L-23-24	Wood	40	Unknown		Secondary		Triangular	
182	103	L-23-24	Wood	40	Unknown		Secondary		Under Arm Bus	
183	104	L-23-24	Wood	40	5	Y	Primary	Dead End	Crossarm	
184	104	L-23-24	Wood	40	5	Y	Secondary	Line & Buck	Under Arm Bus	
185	105	L-23-24	Wood	45	Unknown	Y	Primary	Dead End	Crossarm	
186	106	L-23-24	Wood	40	Unknown	Y	Primary	Dead End	Crossarm	
187	106	L-23-24	Wood	40	Unknown	Y	Secondary	Tangent	Under Arm Bus	
188	107	L-23-24	Wood	35	Unknown	Y	Secondary	Tangent	Crossarm	
189	107	L-23-24	Wood	35	Unknown	Y	Secondary		Under Arm Bus	
190	108	L-23-24	Wood	45	Unknown	Y	Secondary	Tangent	Crossarm	
191	108	L-23-24	Wood	45	Unknown	Y	Secondary		Under Arm Bus	
192	109	L-23-24	Wood	45	4	Y	Primary	Dead End	Crossarm	
193	109	L-23-24	Wood	45	4	Y	Secondary	Tangent	Under Arm Bus	
194	110	L-23-24	Wood	45	5	Y	Primary	Dead End	Crossarm	
195	110	L-23-24	Wood	45	5	Y	Secondary	Tangent	Under Arm Bus	
196	111	L-23-24	Wood	45	Unknown	Y	Primary	Tangent	Crossarm	
197	112	L-23-24	Wood	45	Unknown	Y	Primary	Tangent	Crossarm	
198	112	L-23-24	Wood	45	Unknown	Y	Secondary		Triangular	
199	112	L-23-24	Wood	45	Unknown	Y	Secondary		Under Arm Bus	
200	113	L-23-24	Wood	35	Unknown	Y	Secondary	Dead End	Crossarm	
201	114	L-23-24	Wood	35	Unknown	Y	Secondary	Tangent	Crossarm	
202	114	L-23-24	Wood	35	Unknown	Y	Secondary		Under Arm Bus	
203	115	L-23-24	Wood	40	Unknown	Y	Primary	Dead End	Crossarm	
204	115	L-23-24	Wood	40	Unknown	Y	Secondary		Under Arm Bus	
205	116	L-23-24	Wood	40	Y	Y	Primary	Tangent	Crossarm	
206	116	L-23-24	Wood	40	Y	Y	Secondary		Triangular	
207	116	L-23-24	Wood	40	Y	Y	Secondary		Under Arm Bus	
208	116	L-23-24	Wood	40	5	Y	Primary	Tangent	Crossarm	
209	116	L-23-24	Wood	40	5	Y	Secondary		Under Arm Bus	

Pacific Gas & Electric
Random Sample Inventory
Map No. L-23-24
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
Line No.	Pole #	Map #	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle	Style
210	117	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
211	117	L-23-24	Wood	40	Unknown	Y	Secondary		Under Arm Bus	
212	118	L-23-24	Wood	45	4	Y	Primary	Dead End	Crossarm	
213	118	L-23-24	Wood	45	4	Y	Secondary		Under Arm Bus	
214	119	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
215	119	L-23-24	Wood	40	Unknown	Y	Secondary		Under Arm Bus	
216	119	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
217	120	L-23-24	Wood	40	Unknown	Y	Primary	Dead End	Crossarm	
218	120	L-23-24	Wood	40	Unknown	Y	Secondary	4-15 Degrees	Triangular	
219	120	L-23-24	Wood	40	Unknown	Y	Secondary		Under Arm Bus	
220	121	L-23-24	Wood	40	4	Y	Primary	Tangent	Crossarm	
221	121	L-23-24	Wood	40	4	Y	Secondary	4-15 Degrees	Under Arm Bus	
222	122	L-23-24	Wood	45	Unknown	Y	Primary	Tangent	Crossarm	
223	122	L-23-24	Wood	45	Unknown	Y	Secondary		Under Arm Bus	
224	123	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
225	123	L-23-24	Wood	40	Unknown	Y	Secondary		Triangular	Under Arm Bus
226	124	L-23-24	Wood	45	Unknown	Y	Primary	4-15 Degrees	Triangular	
227	125	L-23-24	Wood	40	Unknown	Y	Primary	Dead End	Crossarm	Under Arm Bus
228	125	L-23-24	Wood				Secondary	4-15 Degrees	Triangular	
229	126	L-23-24	Wood	40	Unknown	Y	Primary	Dead End	Crossarm	
230	126	L-23-24	Wood				Secondary	Tangent	Under Arm Bus	
231	127	L-23-24	Wood	40	Unknown	Y	Secondary	Tangent	Crossarm	
232	128	L-23-24	Wood	35	Unknown	Y	Secondary	Tangent	Crossarm	
233	129	L-23-24	Wood	35	Unknown	Y	Secondary	Dead End	Crossarm	Under Arm Bus
234	130	L-23-24	Wood	40	Unknown	Y	Primary	Dead End	Crossarm	
235	130	L-23-24	Wood				Secondary	Tangent	Rack	
236	132	L-23-24	Wood	40	Unknown	Y	Secondary	Dead End	Rack	
237	133	L-23-24	Wood	45	5	Y	Primary	Dead End	Crossarm	
238	133	L-23-24	Wood					4-15 Degrees	Under Arm Bus	
239	134	L-23-24	Wood	35	Unknown	Y	Secondary	Dead End	Rack	
240	135	L-23-24	Wood	35	Unknown	Y	Secondary	Dead End	Rack	
241	137	L-23-24	Wood	45	Unknown	Y	Primary	Dead End		
242	138	L-23-24	Wood	45	2	Y	Primary	Tangent	Crossarm	
243	138	L-23-24	Wood				Secondary			
244	139	L-23-24	Wood	45	Unknown	Y	Primary	Tangent	Triangular	
245	140	L-23-24	Wood	45	Unknown	Y	Primary	Tangent	Triangular	
246	140	L-23-24	Wood				Secondary	Line & Buck		
247	141	L-23-24	Wood	45	Unknown	Y	Primary	Tangent	Triangular	
248	142	L-23-24	Wood	45	Unknown	Y	Primary	Tangent	Crossarm	Triangular
249	142	L-23-24	Wood				Secondary	Line & Buck	Under Arm Bus	
250	143	L-23-24	Wood	45	5	Y	Primary	Tangent	Triangular	
251	143	L-23-24	Wood				Secondary		Spool & clevis	
252	144	L-23-24	Wood	45	4	Y	Primary	Line & Buck	Crossarm	
253	145	L-23-24	Wood	45	Unknown	N	Primary	Tangent	Triangular	
254	146	L-23-24	Wood	45	Unknown	N	Primary	Tangent	Triangular	
255	147	L-23-24	Wood	45	Unknown	N	Primary	Tangent	Triangular	
256	148	L-23-24	Wood	50	4	N	Primary	Tangent	Triangular	
257	149	L-23-24	Wood	50	4	N	Primary	Tangent	Triangular	
258	150	L-23-24	Wood	40	Unknown	Y	Primary	Dead End	Crossarm	
259	150	L-23-24	Wood				Secondary	Tangent	Aerial Cable	Under Arm Bus
260	151	L-23-24	Wood	40	Unknown	Y	Primary	Dead End	Crossarm	
261	151	L-23-24	Wood				Secondary	Dead End	Under Arm Bus	
262	152	L-23-24	Wood	40	Unknown	Y	Primary	Dead End	Crossarm	
263	153	L-23-24	Wood	45	Unknown	Y	Primary	Tangent	Crossarm	
264	154	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
265	155	L-23-24	Wood	35	Unknown	Y	Secondary	Dead End	Spool & clevis	
266	156	L-23-24	Wood	35	Unknown	Y	Secondary	Dead End	Spool & clevis	Aerial Cable
267	157	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
268	158	L-23-24	Wood	40	Unknown	Y	Primary	Dead End	Crossarm	
269	158	L-23-24	Wood				Secondary	Tangent	Spool & clevis	
270	159	L-23-24	Wood	35	6	Y	Secondary	Dead End	Spool & clevis	Aerial Cable
271	160	L-23-24	Wood	35	Unknown	Y	Secondary	Dead End	Spool & clevis	Aerial Cable
272	161	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
273	162	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
274	162	L-23-24	Wood				Secondary	Line & Buck		
275	163	L-23-24	Wood	35	6	N	Secondary	Dead End	Crossarm	
276	164	L-23-24	Wood	35	Unknown	Y	Secondary	Dead End	Crossarm	Under Arm Bus
277	165	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
278	166	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
279	166	L-23-24	Wood					Line & Buck		

Pacific Gas & Electric
Random Sample Inventory
Map No. L-23-24
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
Line No.	Pole #	Map #	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle	Style
280	167	L-23-24	Wood	35	6	Y	Secondary	Dead End	Crossarm	Under Arm Bus
281	168	L-23-24	Wood	35	Unknown	Y	Secondary	Dead End	Crossarm	Under Arm Bus
282	169	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
283	170	L-23-24	Wood	40	Unknown	Y	Primary	Dead End	Crossarm	
284	171	L-23-24	Wood	40	Unknown	Y	Primary	Line & Buck	Crossarm	
285	172	L-23-24	Wood	40	4	Y	Primary	Dead End Slack	Crossarm	
286	172	L-23-24	Wood				Secondary			
287	173	L-23-24	Wood	40	4	Y	Primary	Dead End	Crossarm	
288	173	L-23-24	Wood				Secondary	Line & Buck	Under Arm Bus	
289	174	L-23-24	Wood	35	Unknown	Y	Secondary	4-15 Degrees	Spool & clevis	
290	175	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	Under Arm Bus
291	176	L-23-24	Wood	45	Unknown	N	Primary	Tangent	aptor(xarm w/kingpin)	
292	177	L-23-24	Wood	50	Unknown	N	Primary	Tangent	aptor(xarm w/kingpin)	
293	178	L-23-24	Wood	50	4	N	Primary	4-15 Degrees	Triangular	
294	179	L-23-24	Wood	40	Unknown	N	Primary	Tangent	Triangular	
295	180	L-23-24	Wood	45	Unknown	N	Primary	Tangent	Triangular	
296	181	L-23-24	Wood	40	Unknown	Y	Primary	Dead End Slack	Crossarm	
297	181	L-23-24	Wood				Secondary			
298	182	L-23-24	Wood	45	Unknown	Y	Primary	Dead End	Crossarm	
299	182	L-23-24	Wood				Secondary	Line & Buck	Rack	
300	183	L-23-24	Wood	40	Unknown	Y	Primary	Dead End	Crossarm	
301	183	L-23-24	Wood				Secondary			
302	184	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	Under Arm Bus
303	184	L-23-24	Wood				Secondary			
304	185	L-23-24	Wood	40	Unknown	Y	Primary	Tangent	Crossarm	
305	185	L-23-24	Wood				Secondary		Under Arm Bus	
306	186	L-23-24	Wood	35	5	y	Primary	Tangent	crossarm	
307	186	L-23-24	Wood				Secondary		Under Arm Bus	
308	187	L-23-24	Wood	35	Unknown	Y	Primary	Tangent	Crossarm	Triangular
309	187	L-23-24	Wood				Secondary		Under Arm Bus	
310	191	L-23-24	Wood	45	Unknown	Y	Primary	Line & Buck	Crossarm	
311	192	L-23-24	Wood	40	Unknown	N	Primary	Dead End	Crossarm	steel
312	193	L-23-24	Wood	40	5	N	Primary	4-15 Degrees	Crossarm	
313	**Total 189**									

Pacific Gas & Electric
Random Sample Inventory
Map No. L-23-24
OH Conductor

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Map #	Starting Point -	Ending Point	# Conductors	Size	Footage
1	L-23-24	P-64	P-65	2	#4ACSR	90
2	L-23-24	92	93	2	#4ACSR	69
3	L-23-24	104	106	2	#4ACSR	150
4	L-23-24	115	118	2	#4ACSR	453
5	L-23-24	109	110	2	#4ACSR	102
6	L-23-24	121	125	2	#4ACSR	513
7	L-23-24	125	126	2	#4ACSR	1
8	L-23-24	104	102	2	#4ACSR	210
9	L-23-24	187	end of Map west	2	#4ACSR	80
10	L-23-24	182	187	2	#4ACSR	774
11	L-23-24	105	125	2	#4ACSR	468
					#4ACSR Total	2910
12	L-23-24	151	152	3	4/0 AL	36
13	L-23-24	152	170	3	4/0 AL	1545
14	L-23-24	170	175	3	4/0 AL	372
15	L-23-24	175	end of Map west	3	4/0 AL	20
16	L-23-24	142	152	3	4/0 AL	318
					4/0 AL Total	2291
17	L-23-24	54	60	2	6CU	804
18	L-23-24	61	64	2	6CU	522
19	L-23-24	51	54	2	6CU	400
20	L-23-24	61	74	3	6CU	537
21	L-23-24	18	16	3	6CU	489
22	L-23-24	73	70	2	6CU	545
23	L-23-24	87	79	2	6CU	532
24	L-23-24	68	END OF MAP	2	6CU	120
25	L-23-24	68	70	2	6CU	261
26	L-23-24	118	END OF MAP	2	6CU	214
27	L-23-24	110	112	2	6CU	291
28	L-23-24	192	End of Map East	2	6CU	40
					6CU Total	4755
29	L-23-24	137	141	3	715 Al	492
30	L-23-24	137	End of Map East	3	715 Al	135
31	L-23-24	141	145	3	715 Al	396
32	L-23-24	145	147	3	715 Al	342
33	L-23-24	147	148	3	715 Al	495
34	L-23-24	179	182	3	715 Al	729
35	L-23-24	182	End of Map south	3	715 Al	60
36	L-23-24	176	179	3	715 Al	858
37	L-23-24	176	End of Map East	3	715 Al	75
					715 Al Total	3582
38	L-23-24			3		120
					Grand Total	**13658**

Pacific Gas & Electric
Random Sample Inventory
Map No. L-23-24
OH Secondary

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Map #	Starting Point	Ending Point	# Conductors	Size	Footage
1	L-23-24	150	151	3	#2ACSR	150
2	L-23-24	170	172	3	#4ACSR	159
3	L-23-24	181	end of map south	3	#4ACSR	30
4	L-23-24	121	123	3	1/0 AL	351
5	L-23-24	134	135	3	1/0 AL	110
6	L-23-24	134	142	3	1/0 AL	170
7	L-23-24	142	150	3	1/0 AL	132
8	L-23-24	162	164	1	1/0 Al	195
9	L-23-24	166	168	3	1/0 AL	195
10	L-23-24	182	183	3	1/0 AL	114
11	L-23-24	183	187	3	1/0 AL	660
12	L-23-24	187	end of map west	3	1/0 AL	80
13	L-23-24	136	143	1	1/0 Tri	51
14	L-23-24	113	118	3	1/OAL	753
15	L-23-24	173	174	1	2 A Tri	54
16	L-23-24	68	END OF MAP N	3	2CU	120
17	L-23-24	68	69	3	2CU	159
18	L-23-24	79	78	3	2CU	186
19	L-23-24	84	79	3	2CU	532
20	L-23-24	129	140	3	3/0 AL	120
21	L-23-24	85	87	3	397AI	300
22	L-23-24	94	95	3	397AI	51
23	L-23-24	95	98	4	397AI	300
24	L-23-24	98	101	3	397AI	363
25	L-23-24	130	132	3	4/0 AL	350
26	L-23-24	155	156	1	4/0 AL	175
27	L-23-24	158	159	1	4/0 AL	20
28	L-23-24	60	S/E TO END OF MAP	1	4/0 AWAC TRI	30
29	L-23-24	65	67	1	4/0 Tri	175
30	L-23-24	90	92	1	4/0 Tri	144
31	L-23-24	154	155	1	4/0 Tri	20
32	L-23-24	159	160	1	4/0 Tri	175
33	L-23-24	53	50	1	4/0AL	354
34	L-23-24	69	70	3	4/0AL	99
35	L-23-24	73	69	3	4/0AL	505
36	L-23-24	87	89	1	4/0AL	183
37	L-23-24	103	106	3	4CU	275
38	L-23-24	103	133	3	4CU	351
39	L-23-24	106	109	3	4CU	393
40	L-23-24	109	110	3	4CU	102
41	L-23-24	110	112	3	4CU	291
42	L-23-24	125	129	3	4CU	384
43	L-23-24	133	134	3	4CU	100
44	L-23-24	54	60	2	6CU	804
45	L-23-24	61	64	2	6CU	522
46	L-23-24	173	175	3	6CU	198
47	L-23-24	175	END OF MAP West	3	6CU	20
48	L-23-24	61	74	1		537
49	L-23-24	118	END OF MAP N			214

Pacific Gas & Electric
Random Sample Inventory
Map No. L-23-24
UG Conductor

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
Line No.	Starting Point Pole #	Ending Point Pole #	Map #	#Cable	Size	Type	#Duct	Size	Footage	Splice Type AMP
1	189	190	L-23-24	2	1/0 Al	EPR	3	2	91	
2	188	176	L-23-24	2	1/0 Al	EPR	1		193	Looped
3	188	189	L-23-24	2	1/0 Al	EPR	3	2	78	Looped
									362	

Pacific Gas & Electric
Random Sample Inventory
Map No. L-23-24
OH Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Line No.	Pole #	Map #	Type	Confit	Size KVA	Voltage	Fuse Type	Lighting Arrester
1	143	L-23-24	Conventional	Single Phase	10	120/240	E	
2	105	L-23-24	Conventional	Single Phase	15	120/240	T	
3	115	L-23-24	Conventional	Single Phase	15	120/240	LIQUID	
4	138	L-23-24	Conventional	Single Phase	15	120/240	L	
5	183	L-23-24	Self Protected	Single Phase	15	120/240		
6	63	L-23-24	Self Protected	Single Phase	25	120/240		
7	75	L-23-24	Self Protected	Single Phase	25	120/208		
8	77	L-23-24	Self Protected	Single Phase	25	120/240		
9	102	L-23-24	Conventional	Single Phase	25	120/240	E	
10	109	L-23-24	Self Protected	Single Phase	25	120/240		
11	154	L-23-24	Self Protected	Single Phase	25	120/240		
12	158	L-23-24	Self Protected	Single Phase	25	120/240		
13	170	L-23-24	Self Protected	Single Phase	25	120/240		
14	175	L-23-24	Conventional	Single Phase	25	120/240	E	
15	185	L-23-24	Self Protected	Single Phase	25	120/240		
16	59	L-23-24	Conventional	Single Phase	37.5	120/240	E	
17	60	L-23-24	Conventional	Single Phase	37.5	120/240	LIQUID	
18	92	L-23-24	Conventional	Single Phase	37.5	120/240	LIQUID	
19	111	L-23-24	Conventional	Single Phase	37.5	120/240	E	
20	126	L-23-24	Self Protected	Single Phase	37.5	120/240		
21	130	L-23-24	Conventional	Single Phase	37.5	120/240	E	
22	150	L-23-24	Self Protected	Single Phase	37.5	120/240		
23	162	L-23-24	Conventional	Single Phase	37.5	120/240	L	
24	166	L-23-24	Conventional	Single Phase	37.5	120/240	L	
25	5	L-23-24	Conventional	Single Phase	37.5	120/240	E	
26	8	L-23-24	Conventional	Single Phase	37.5	120/240	T	
27	51	L-23-24	Conventional	Single Phase	50	120/240	E	
28	56	L-23-24	Conventional	Single Phase	50	120/240	E	
29	65	L-23-24	Conventional	Single Phase	50	120/240	E	
30	68	L-23-24	Conventional	Single Phase	50	120/240	LIQUID	
31	79	L-23-24	Conventional	Single Phase	50	120/240	E	
32	87	L-23-24	Conventional	Single Phase	50	120/240	LIQUID	
33	98	L-23-24	Self Protected	Single Phase	50	120/240		
34	106	L-23-24	Self Protected	Single Phase	50	120/240		
35	115	L-23-24	Conventional	Single Phase	50	120/240	E	
36	140	L-23-24	Self Protected	Single Phase	50	120/240		
37	84	L-23-24	Conventional	Single Phase	50	120/240	LIQUID	
38	13	L-23-24	Conventional	Single Phase	50	120/240	E	
39	191	L-23-24	Conventional	Three Phase	75	120/208	T	
40	**L-23-24 Count**	39						

Pacific Gas & Electric
Random Sample Inventory
Map No. L-23-24
Misc Equipment

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Pole #	Map #	Unit #	Type	Style	Amp KVAR
1	17	L-23-24	C 2017	CAPACITOR	SCADA Equipped	900
2	139	L-23-24	C 492	CAPACITOR	Fixed	900
3	177	L-23-24	C 751	CAPACITOR	SCADA Equipped	1200

Pacific Gas & Electric
Random Sample Inventory
Map No. L-23-24
UG Boxes

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	POLE #	MAP #	Size	Cover	Extension	Comments
1	190	L-23-24	3x5"	Incidental	None	
2	188	L-23-24	4-6"x8-6"	Incidental	None	

Pacific Gas & Electric
Random Sample Inventory
Map No. L-23-24
UG Switches

	[A]	[B]	[C]	[D]	[E]	[F]	[G]
Line No.	POLE #	MAP #	TYPE	SWITCH STYLE	AMP	FUSED	SCADA
1	189	L-23-24	Pad Mounted	PMH-4	600	Y	

Pacific Gas & Electric
Random Sample Inventory
Map No. L-22-10
UG Primary Boxes

	[A]	[B]	[C]	[D]	[E]
Line No.	POLE #	MAP #	Size	Cover	Extension
1	2	L-22-10	3x5	Incidental	None
2	4	L-22-10	3x5	Incidental	
3	9	L-22-10	4-6" x 8-6"	Incidental	None
4		L-22-10	3x5	Incidental	
5	10	L-22-10	4-6" x 8-6"	Incidental	None
6	17	L-22-10	3x5	Incidental	None
7	13	L-22-10	3x5	Incidental	None
8	17	L-22-10	4-6" x 8-6"	Incidental	None
9	20	L-22-10	3x5	Incidental	None
10	21	L-22-10	3x5	Incidental	None
11	22	L-22-10	3x5	Incidental	None
12	27	L-22-10	4-6" x 8-6"	Full Traffic	None
13	29	L-22-10	4-6" x 8-6"	Incidental	None
14	31	L-22-10	4-6" x 8-6"	Incidental	None
15	33	L-22-10	3x5	Incidental	None
16	34	L-22-10	3x5	Incidental	None
17	35	L-22-10	3x5	Incidental	None
18	37	L-22-10	3X5	Incidental	None
19	41	L-22-10	4-6"x8-6"	Incidental	None
20	42	L-22-10	4-6"x8-6"	Incidental	None
21	46	L-22-10	4-6"x8-6"	Incidental	None
22	48	L-22-10	3x5"	Incidental	None
23		L-22-10	3x5"	Incidental	None
24	52	L-22-10	4-6"x8-6"	Incidental	None
25	53	L-22-10	3x5"	Incidental	
26	55	L-22-10	3x5"	Incidental	None
27	57	L-22-10	4-6"x8-6"	Incidental	None
28	59	L-22-10	3x5"	Incidental	None
29	61	L-22-10	3x5"	Incidental	12"

Pacific Gas & Electric
Random Sample Inventory
Map No. L-22-10
UG Switches

	[A]	[B]	[C]	[D]	[E]	[F]	[G]
Line No.	POLE #	MAP #	TYPE	SWITCH STYLE	AMP	FUSED	SCADA
1	1	L-22-10	Pad Mounted	PMH-9	600	Y	
2	11	L-22-10	Pad Mounted	PMH-4	600	Y	
3	17	L-22-10	Subsurface	3 way- 2 way	600		
4	18	L-22-10	Pad Mounted	PMH-4	200	Y	
5	19	L-22-10	Pad Mounted		200		
6	29	L-22-10	Subsurface	3 way- 2 way	600	N	
7	31	L-22-10	Subsurface	3 way- 2 way	600		
8	32	L-22-10	Pad Mounted	PMH-43W	200	N	
9	41	L-22-10	Subsurface	3 Way- 3 Way	600	N	
10	42	L-22-10	Subsurface	3 Way- 3 Way	600	N	
11	46	L-22-10	Subsurface	3 Way- 2 Way	600		
12	56	L-22-10	Pad Mounted	PMH-9	600	Y	
13	9	L-22-10	Junction Box	3-Way	600		
14	12	L-22-10	Junction Box	3-Way	600		
15	13	L-22-10	Junction Box	3-Way	600		
16	21	L-22-10	Junction Box	3-Way	600		

Pacific Gas & Electric
Random Sample Inventory
Map No. L-22-10
UG Services

	[A]	[B]	[C]	[D]	[E]	[F]	[G]
Line No	Pole #	Map #	# Services	Size	Type	Footage	# of Meters
1	6	L-22-10	1	350	XLP	40	2
2	6	L-22-10		350			
3	6	L-22-10		1000			
4	6	L-22-10		1000			
5	6	L-22-10		1000			
6	6	L-22-10		1000			
7	6	L-22-10		1000			
8	6	L-22-10		1000			
9	7	L-22-10	1	350 Al	XLP	40	4
10	7	L-22-10		350 Al			
11	7	L-22-10		1000 Al			
12	7	L-22-10		1000 Al			
13	7	L-22-10		1000 Al			
14	7	L-22-10		1000 Al			
15	7	L-22-10		1000 Al			
16	7	L-22-10		1000 Al			
17	8	L-22-10	1	350 Al	XLP	40	
18	8	L-22-10		350 Al			
19	8	L-22-10		350 Al			
20	8	L-22-10		1000 Al			
21	8	L-22-10		1000 Al			
22	8	L-22-10		1000 Al			
23	8	L-22-10		1000 Al			
24	8	L-22-10		1000 Al			
25	8	L-22-10		1000 Al			
26	8	L-22-10		1000 Al			
27	8	L-22-10		1000 Al			
28	8	L-22-10		1000 Al			
29	14	L-22-10	1	350 Al	XLP	85	
30	14	L-22-10		1000 Al			
31	14	L-22-10		1000 Al			
32	14	L-22-10		1000 Al			
33	15	L-22-10	1	350 Al			
34	15	L-22-10		350 Al			
35	15	L-22-10		350 Al			
36	15	L-22-10		1000 Al	40		
37	15	L-22-10		1000 Al			
38	15	L-22-10		1000 Al			
39	15	L-22-10		1000 Al			
40	15	L-22-10		1000 Al			
41	15	L-22-10		1000 Al			
42	15	L-22-10		1000 Al			
43	15	L-22-10		1000 Al			

	[A]	[B]	[C]	[D]	[E]	[F]	[G]
Line No	Pole #	Map #	# Services	Size	Type	Footage	# of Meters
44	15	L-22-10		1000 Al			
45	16	L-22-10	1	4/0 Al	Triplex	24	1
46	24	L-22-10	1	350 Al	XLP	150	
47	24	L-22-10		1000 Al			
48	24	L-22-10		1000 Al			
49	24	L-22-10		1000 Al			
50	25	L-22-10	1	350 Al	XLP	50	
51	25	L-22-10		350 Al			
52	25	L-22-10		1000 Al			
53	25	L-22-10		1000 Al			
54	25	L-22-10		1000 Al			
55	25	L-22-10	1	1000 Al			
56	25	L-22-10		1000 Al			
57	25	L-22-10		1000 Al			
58	28	L-22-10	1	1000 Al	XLP	10	
59	28	L-22-10		1000 Al			
60	28	L-22-10		1000 Al			
61	28	L-22-10		1000 Al			
62	28	L-22-10		1000 Al			
63	28	L-22-10		1000 Al			
64	28	L-22-10		1000 Al			
65	28	L-22-10		1000 Al			
66	28	L-22-10		1000 Al			
67	28	L-22-10		1000 Al			
68	28	L-22-10		1000 Al			
69	36	L-22-10	1	1000 Al	XLP	50	
70	36	L-22-10		1000 Al			
71	36	L-22-10		1000 Al			
72	36	L-22-10		1000 Al			
73	36	L-22-10		1000 Al			
74	36	L-22-10		1000 Al			
75	36	L-22-10		350 Al			
76	36	L-22-10		350 Al			
77	38	L-22-10	1	350 Al	XLP	35	
78	38	L-22-10		350 Al			
79	38	L-22-10		1000 Al			
80	38	L-22-10		1000 Al			
81	38	L-22-10		1000 Al			
82	38	L-22-10		1000 Al			
83	38	L-22-10		1000 Al			
84	38	L-22-10		1000 Al			
85	39	L-22-10		350 Al	XLP	50	
86	39	L-22-10		350 Al			
87	39	L-22-10		1000 Al			
88	39	L-22-10		1000 Al			
89	39	L-22-10		1000 Al			
90	39	L-22-10		1000 Al			
91	39	L-22-10		1000 Al			
92	39	L-22-10		1000 Al			
93	43	L-22-10	1	350 Al	XLP	30	
94	43	L-22-10	1	350 Al	XLP	30	

	[A]	[B]	[C]	[D]	[E]	[F]	[G]
Line No	Pole #	Map #	# Services	Size	Type	Footage	# of Meters
95	43	L-22-10	1	350 Al	XLP	30	
96	43	L-22-10	1	350 Al	XLP	30	
97	43	L-22-10	1	350 Al	XLP	30	
98	43	L-22-10	1	350 Al	XLP	30	
99	43	L-22-10	1	1000 Al	XLP	30	
100	43	L-22-10	1	1000 Al	XLP	30	
101	43	L-22-10	1	1000 Al	XLP	30	
102	43	L-22-10	1	1000 Al	XLP	30	
103	43	L-22-10	1	1000 Al	XLP	30	
104	43	L-22-10	1	1000 Al	XLP	30	
105	43	L-22-10	1	1000 Al	XLP	30	
106	43	L-22-10	1	1000 Al	XLP	30	
107	43	L-22-10	1	1000 Al	XLP	30	
108	43	L-22-10	1	1000 Al	XLP	30	
109	43	L-22-10	1	1000 Al	XLP	30	
110	43	L-22-10	1	1000 Al	XLP	30	
111	43	L-22-10	1	1000 Al	XLP	30	
112	43	L-22-10	1	1000 Al	XLP	30	
113	43	L-22-10	1	1000 Al	XLP	30	
114	44	L-22-10	1	1000 Al	XLP	101	
115	44	L-22-10	1	1000 Al	XLP	101	
116	44	L-22-10	1	1000 Al	XLP	101	
117	44	L-22-10	1	1000 Al	XLP	101	
118	44	L-22-10	1	1000 Al	XLP	101	
119	44	L-22-10	1	1000 Al	XLP	101	
120	44	L-22-10	1	1000 Al	XLP	101	
121	44	L-22-10	1	1000 Al	XLP	101	
122	44	L-22-10	1	1000 Al	XLP	101	
123	44	L-22-10	1	1000 Al	XLP	101	
124	44	L-22-10	1	1000 Al	XLP	101	
125	44	L-22-10	1	1000 Al	XLP	101	
126	44	L-22-10	1	1000 Al	XLP	101	
127	44	L-22-10	1	1000 Al	XLP	101	
128	44	L-22-10	1	1000 Al	XLP	101	
129	44	L-22-10	1	1000 Al	XLP	101	
130	44	L-22-10	1	1000 Al	XLP	101	
131	44	L-22-10	1	1000 Al	XLP	101	
132	44	L-22-10	1	1000 Al	XLP	101	
133	44	L-22-10	1	1000 Al	XLP	101	
134	44	L-22-10	1	1000 Al	XLP	101	
135	44	L-22-10	1	1000 Al	XLP	101	
136	44	L-22-10	1	1000 Al	XLP	101	
137	44	L-22-10	1	1000 Al	XLP	101	
138	44	L-22-10	1	1000 Al	XLP	101	
139	42	L-22-10	3	350 Al		200	
140	42	L-22-10	3	350 Al		200	
141	42	L-22-10	3	350 Al		200	
142	42	L-22-10	3	1000 Al		200	
143	42	L-22-10	3	1000 Al		200	
144	42	L-22-10	3	1000 Al		200	
145	42	L-22-10	3	1000 Al		200	

	[A]	[B]	[C]	[D]	[E]	[F]	[G]
Line No	Pole #	Map #	# Services	Size	Type	Footage	# of Meters
146	42	L-22-10	3	1000 Al		200	
147	42	L-22-10	3	1000 Al		200	
148	42	L-22-10	3	1000 Al		200	
149	42	L-22-10	3	1000 Al		200	
150	42	L-22-10	3	1000 Al		200	
151	47	L-22-10	1	350 Al		40	
152	47	L-22-10	1	1000 Al		40	
153	47	L-22-10	1	1000 Al		40	
154	47	L-22-10	1	1000 Al		40	
155	50	L-22-10	1	1/0 Al	Triplex	30	1
156	51	L-22-10	1	1/0 Al	XLP	72	
157	51	L-22-10	1	1000 Al	XLP	72	
158	51	L-22-10	1	1000 Al	XLP	72	
159	51	L-22-10	1	1000 Al	XLP	72	
160	54	L-22-10	1	350 Al	XLP	70	
161	54	L-22-10	1	1000 Al	XLP	70	
162	54	L-22-10	1	1000 Al	XLP	70	
163	54	L-22-10	1	1000 Al	XLP	70	
164		L-22-10	1	1000 Al	XLP	10	
165		L-22-10	1	1000 Al	XLP	10	
166		L-22-10	1	1000 Al	XLP	10	
167		L-22-10	1	1000 Al	XLP	10	
168		L-22-10	1	1000 Al	XLP	10	
169		L-22-10	1	1000 Al	XLP	10	
170		L-22-10	1	1000 Al	XLP	10	
171		L-22-10	1	1000 Al	XLP	10	
172		L-22-10	1	1000 Al	XLP	10	
173		L-22-10	1	1000 Al	XLP	10	
174		L-22-10	1	1000 Al	XLP	10	
175		L-22-10	1	1000 Al	XLP	10	
176		L-22-10	1	1000 Al	XLP	10	
177		L-22-10	1	1000 Al	XLP	10	
178		L-22-10	1	1000 Al	XLP	10	
179		L-22-10	1	1000 Al	XLP	10	
180		L-22-10	1	1000 Al	XLP	10	
181		L-22-10	1	1000 Al	XLP	10	
182	60	L-22-10	1	350 CU	XLP	45	
183	60	L-22-10	1	350 CU	XLP	45	
184	60	L-22-10	1	350 CU	XLP	45	
185	60	L-22-10	1	1000 CU	XLP	45	
186	60	L-22-10	1	1000 CU	XLP	45	
187	60	L-22-10	1	1000 CU	XLP	45	
188	60	L-22-10	1	1000 CU	XLP	45	
189	60	L-22-10	1	1000 CU	XLP	45	
190	60	L-22-10	1	1000 CU	XLP	45	
191	60	L-22-10	1	1000 CU	XLP	45	
192	60	L-22-10	1	1000 CU	XLP	45	
193	60	L-22-10	1	1000 CU	XLP	45	
194	60	L-22-10	1	1000 CU	XLP	45	
195	60	L-22-10	1	1000 CU	XLP	45	
196	60	L-22-10	1	1000 CU	XLP	45	

Pacific Gas & Electric
Random Sample Inventory
Map No. L-22-10
UG Conductor

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
Line No.	Starting Point Pole #	Ending Point Pole #	Map #	#Cable	Size	Type	#Duct	Size	Footage	Splice Type AMP
1	1	2	L-22-10	3	1/0 Al	EPR	3	2	20	Straight
2	1	3	L-22-10	3	1/0 Al	EPR	1	2	850	200 AMP
3	2	4	L-22-10	3	1/0 Al	EPR	1	4	320	Straight
4	4	5	L-22-10	3	1/0 Al	EPR	2	4	150	200 AMP
5	5	6	L-22-10	3	1/0 Al	EPR	1	4	210	200 Amp
6	5	7	L-22-10	3	1/0 Al	EPR	1	4	190	200 AMP
7	5	8	L-22-10	3	1/0 Al	EPR	1	4	775	200 AMP
8	10	11	L-22-10	3	1/0 Al	EPR	3	2	35	Separable
9	11	12	L-22-10	3	1/0 Al	EPR	3	2	34	Separable
10	12	13	L-22-10	3	1/0 Al	EPR	1	4	355	Separable
11	13	14	L-22-10	3	1/0 Al	EPR	1	4	330	
12	13	15	L-22-10	3	1/0 Al	EPR	1	4	370	
13	12	16	L-22-10	2	1/0 Al	EPR	1	4	360	
14	17	16	L-22-10	3	1/0 Al	EPR	1	4	150	
15	19	20	L-22-10	3	1/0 Al	EPR	3	2	40	Straight
16	20	21	L-22-10	3	1/0 Al	EPR	1	4	380	Separable
17	23	22	L-22-10	3	1/0 Al	EPR	1	4	260	Straight
18	22	24	L-22-10	3	1/0 Al	EPR	1	4	160	
19	24	22	L-22-10	3	1/0 Al	EPR	1	4	160	Straight
20	22	25	L-22-10	3	1/0 Al	EPR	1	4	260	
21	26	27	L-22-10	3	1/0 Al	EPR	1	4	430	Straight
22	27	28	L-22-10	3	1/0 Al	EPR	1	4	830	
23	29	30	L-22-10	3	1/0 Al	EPR	1	4	35	200 AMP
24	31	32	L-22-10	3	1/0 Al	EPR	1	4	165	
25	33	34	L-22-10	3	1/0 Al	EPR	1	4	270	Straight
26	33	34	L-22-10	3	1/0 Al	EPR	1	4	270	Straight
27	34	35	L-22-10	3	1/0 Al	EPR	1	4	246	Straight
28	35	36	L-22-10	3	1/0 Al	EPR	1	4	276	
29	36	37	L-22-10	3	1/0 Al	EPR	1	4	440	
30	37	38	L-22-10	3	1/0 Al	EPR	1	4	35	Looped
31	37	35	L-22-10	3	1/0 Al	EPR	1	4	550	
32	39	34	L-22-10	3	1/0 Al	EPR	1	4	290	Straight
33	34	33	L-22-10	3	1/0 Al	EPR	1	4	270	Straight
34	37	35	L-22-10	3	1/0 Al	EPR	1	4	50	200 AMP
35	33	40	L-22-10	3	1/0 Al	EPR	1	4	520	Straight
36	33	40	L-22-10	3	1/0 Al	EPR	1	4	520	Straight
37	40	23	L-22-10	3	1/0 Al	EPR	1	4	586	Separable
38	40	23	L-22-10	3	1/0 Al	EPR	1	4	586	200
39	42	41	L-22-10	3	1/0 Al	EPR	1	4	490	T-22712
40	41	44	L-22-10	3	1/0 Al	EPR	1	4	445	T-22715
41	45	42	L-22-10	3	1/0 Al	EPR	1			
42	45	42	L-22-10	3	1/0 Al	EPR	1	6	240	600
43	46	47	L-22-10	3	1/0 Al	EPR	1	4	550	T-23143
44	48	49	L-22-10	3	1/0 Al	EPR	1	4	240	Straight
45	49	50	L-22-10	3	1/0 Al	EPR	3	2	15	T-20069
46	50	49	L-22-10	3	1/0 Al	EPR	3	2	15	Straight
47	49	51	L-22-10	3	1/0 Al	EPR	2	4	222	T-10216
48	51	48	L-22-10	3	1/0 Al	EPR	2	4	220	Straight
49	46	52	L-22-10	3	1/0 Al	EPR	1	6	630	Straight
			L-22-10	3	1/0 Al	EPR	1	4	430	Straight
50	54	55	L-22-10	3	1/0 Al	EPR	1	4	65	Separable
51	55	53	L-22-10	3	1/0 Al	EPR	1	4	90	Seperable
52	55	53	L-22-10	3	1/0 Al	EPR	1	4	90	200
53	56	57	L-22-10	3	1/0 Al	EPR	2	3	30	600
54	59	58	L-22-10	3	1/0 Al	EPR	2	4	160	
55	59	58	L-22-10	3	1/0 Al	EPR	2	4	160	
56	60	61	L-22-10	3	1/0 Al	EPR	2	4		200
57	60	61	L-22-10	3	1/0 Al	EPR	2	4		Looped
					1/0 Al Total				15870	
58	32	33	L-22-10	3	2 Al	EPR	3	2	35	Straight
59	32	33	L-22-10	3	2 Al	EPR	3	2	35	200 AMP
					2 Al Total				70	
60	17	18	L-22-10	3	4/0 Al		3	2	130	
					4/0 Al Total				130	
61	1	9	L-22-10	3	600 Al	EPR	3	3	50	Separable
62	9	10	L-22-10	3	600 Al	EPR	1	6	165	Separable
63	10	17	L-22-10	3	600 Al	EPR	1	6	430	600 AMP
64	29	26	L-22-10	3	600 Al	EPR	1	6	130	Separable
65	31	41	L-22-10	3	600 Al	EPR	1	6	120	Separble
66	31	41	L-22-10	3	600 Al	EPR	1	6	120	600
67	41	42	L-22-10	3	600 Al	EPR	1	6	115	SW 22848
68	42	46	L-22-10	3	600 Al	EPR	1	6	630	SW 22846
					600 Al Total				1760	
69	29	31	L-22-10	3	700 Al	EPR	1	6	630	600 AMP
					700 Al Total				630	
70	1	2	L-22-10							Straight
71	1	2	L-22-10							Straight
72	1	2	L-22-10							200 AMP
73	1	3	L-22-10				3	4		
74	2	4	L-22-10							200 AMP
75	1	9	L-22-10	3			3			600 AMP
			L-22-10				1	6		
76	9	10	L-22-10							600 AMP
77	10	11	L-22-10							200 AMP
78	11	12	L-22-10							200 AMP
79	12	13	L-22-10							200 AMP
80	19	20	L-22-10							200 AMP
81	20	21	L-22-10							200 AMP
82	23	22	L-22-10							200 AMP
83	24	22	L-22-10							200 AMP
84	26	27	L-22-10							200 AMP
85	29	26	L-22-10							600 AMP
86	33	34	L-22-10							200 AMP
87	33	34	L-22-10							200 AMP
88	34	35	L-22-10							200 AMP
89	39	34	L-22-10							200 AMP
					Grand Total				**18,460**	

Pacific Gas & Electric
Random Sample Inventory
Map No. L-22-10
UG Transfomers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Line No.	Pole #	Map #	Type	Phase	Style	Size kva	Volgate	Internal
1	16	L-22-10	Pad Mounted	1	Clam Shell	25	120/240	
2	50	L-22-10	PM	1	Clam Shell	25	120/240	
3	51	L-22-10	PM	3	IIE	112.5	277/480	
4	47	L-22-10	PM	3	IIE	150	277/480	
5	6	L-22-10	Pad Mounted	3	IIE	300	277/480	Switch
6	7	L-22-10	Pad Mounted	3	IIE	300	277/480	Switch
7	14	L-22-10	Pad Mounted	3	IIE	300	277/480	
8	15	L-22-10	Pad Mounted	3	IIE	300	277/480	
9	24	L-22-10	Pad Mounted	3	IIE	300	277/480	
10	36	L-22-10	Pad Mounted	3	IIE	300	277/480	
11	54	L-22-10	PM	3	IIE	300	277/480	
12	8	L-22-10	Pad Mounted	3	IIE	750	277/480	Switch
13	25	L-22-10	Pad Mounted	3	IID	750	277/480	
14	28	L-22-10	Pad Mounted	3	IID	750	277/480	
15	38	L-22-10	Pad Mounted	3	IIE	750	277/480	Switch
16	39	L-22-10	Pad Mounted	3	IIE	750	277/480	
17	42	L-22-10	PM	3	IIE	750	277/480	
18	60	L-22-10	PM	3	IIE	1000	277/480	
19	43	L-22-10	PM	3	IIE	1500	277/480	
20	44	L-22-10	PM	3	IIE	1500	277/480	
21	58	L-22-10	PM	3	IID	1500	277/480	

Pacific Gas & Electric
Random Sample Inventory
Map No. J-18-02
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]
Line No.	Pole #	Map #	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle
1	21	J-18-2	Wood	35	5	Y	Secondary	DEAD END	Spool & Clevis
2	25	J-18-2	Wood	35	5				
3	56	J-18-2	Wood	35	5	N			Spool & clevis
4	56	J-18-2	Wood	35	5	N	Secondary	Tangent	Spool & Clevis
5	2	J-18-2	Wood	40	4	N		Tangent	Vertical
6	31	J-18-2	Wood	40	4	n	Primary	Tangent	Triangular
7	36	J-18-2	Wood	40	5	Y	Primary	dead end	crossarm
8	1	J-18-2	Wood	45	4	N	Primary	Tangent	Triangular
9	4	J-18-2	Wood	45	4	N	Primary	Tangent	Vertical
10	5	J-18-2	Wood	45	4	N	Primary	Tangent	Vertical
11	7	J-18-2	Wood	45	4	N	Primary	Tangent	Crossarm
12	10	J-18-2	Wood	45	4	N	Primary	Tangent	Vertical
13	13	J-18-2	Wood	45	4	N	Primary	Tangent	Vertical
14	14	J-18-2	Wood	45	3	N	Primary	Line & Buck	triangular
15	15	J-18-2	Wood	45	3	N	Primary	Line & Buck	Triangular
16	16	J-18-2	Wood	45	3	N	Primary	Tangent	Raptor(xarm w/kingpin)
17	18	J-18-2	Wood	45	5	Y	Secondary	4-15 Degrees	Spool & Clevis
18	20	J-18-2	Wood	45	4	Y	Secondary	Tangent	Spool & Clevis
19	27	J-18-2	Wood	45	1	N	Primary	Tangent	Triangular
20	30	J-18-2	Wood	45	1	N	Primary	Tangent	Triangular
21	35	J-18-2	Wood	45	3	Y	Primary	Line & Buck	Crossarm
22	37	J-18-2	Wood	45	4	Y	Primary	Tangent	Crossarm
23	38	J-18-2	Wood	45	4	Y	Primary	Dead End	Triangular
24	47	J-18-2	Wood	45	5	N	Primary	Dead End	Triangular
25	48	J-18-2	Wood	45	4	N	Primary	Dead End	
26	17	J-18-2	Wood	50	4	Y	Primary	Tangent	Triangular
27	19	J-18-2	Wood	50	2	Y	Primary	Tangent	Triangular
28	26	J-18-2	Wood	50	3	N	Primary	Dead End Slack	Triangular
29	32	J-18-2	Wood	50	4	Y	Primary	Tangent	Crossarm
30	33	J-18-2	Wood	50	4	Y			
31	34	J-18-2	Wood	50	3	Y	Primary	Tangent	triangular
32	43	J-18-2	Wood	50	3	N	Primary	Tangent	Triangular
33	46	J-18-2	Wood	50	3	N	Primary	Line & Buck	Crossarm
34	51	J-18-2	Wood	50	3	N	Primary	Tangent	Triangular
35	22	J-18-2	Wood	60	1	N	Primary	Tangent	Crossarm
36	23	J-18-2	Wood	60	2	Y	Primary	Tangent	Crossarm
37	24	J-18-2	Wood	60	1	N	Primary	Dead End Slack	Crossarm
38	40	J-18-2	Wood	60	2	Y	Primary	Tangent	Triangular
39	17	J-18-2							Spool & Clevis
40	19	J-18-2							Spool & Clevis
41	Grand total	37							

Pacific Gas & Electric
Random Sample Inventory
Map No. J-18-02
OH Conductor

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Map #	Starting Point -	Ending Point	# Conductors	Size	Footage
1	J-18-2	2	31	3	715 AI	2770
2	J-18-2	23	46	3	397 AI	1597
3	J-18-2	46	51	3	4/0 AL	393
4	J-18-2	35	38	3	#4ACSR	460
5	J-18-2	46	48	3	#4ACSR	333
					Total	5553

Pacific Gas & Electric
Random Sample Inventory
Map No. J-18-02
UG Conductor

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]
Line No.	Starting Point Pole #	Ending Point Pole #	Map #	#Cable	Size	Type	#Duct	Size	Footage
1	2	3	J-18-2	3	2 Al	PEC	1	3	308
2	5	6	J-18-2	3	2 Al	PEC	1	3	224
3	7	9	J-18-2	3	1/0 Al	PEC	1	4	322
4	27	29	J-18-2	3	2 Al	XLP-CONC	1	3	325
5	16	55	J-18-2	3	1/0 Al	XLP-CONC	1	4	215
6	10	12	J-18-2	3	1/0 Al	XLP-CONC	1	4	480
7	37	57	J-18-2	3	2 Al	PEC	1	3	130
8	38	39	J-18-2	3	2 Al	XLP-CONC	1	4	140
9	40	42	J-18-2	3	2 Al	PEC	1	4	295
10	43	45	J-18-2	3	2 Al	PEC	1	4	290
11	46	50	J-18-2	3	2 Al	XLP-CONC	1	3	305
12	52	54	J-18-2	3	2 Al	XLP-CONC	1	4	170
13	53	54	J-18-2	3	2 Al	XLP-CONC	1	4	160
								Total	**3364**

Pacific Gas & Electric
Random Sample Inventory
Map No. J-18-02
UG Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Line No.	Pole #	Map #	Type	Phase	Style	Size kva	Volgate	Internal
1	42	J-18-2	Pad Mounted	1		50	120/240	
2	42	J-18-2	Pad Mounted	1		100	120/240	
3	45	J-18-2	Pad Mounted	3		112.5	277/480	
4	6	J-18-2	Pad Mounted	1		167	480	
5	6	J-18-2	Pad Mounted	1		167	480	
6	6	J-18-2	Pad Mounted	1		167	480	
7	55	J-18-2	Pad Mounted	3		300	277/480	
8	57	J-18-2	Pad Mounted	3		300	277/480	
9	3	J-18-2	Pad Mounted	3		500	277/480	
10	39	J-18-2	Pad Mounted	3		500	277/208	
11	54	J-18-2	Pad Mounted	3		500	277/480	
12	58	J-18-2	Pad Mounted	3		500	277/480	
13	9	J-18-2	Pad Mounted	3		750	277/480	
14	29	J-18-2	Pad Mounted	3		750	277/480	
15	12	J-18-2	Pad Mounted	3		1000	277/480	
16	50	J-18-2	Pad Mounted	3		1500	277/480	

Pacific Gas & Electric
Random Sample Inventory
Map No. J-18-02
OH Transformers

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Pole #	Map #	Type	Confit	Size KVA	Voltage
1	4	J-18-2	Self Protected	Single Phase	5	120/240
2	14	J-18-2	Self Protected	Single Phase	15	120/240
3	14	J-18-2	Self Protected	Single Phase	50	120/240
4	19	J-18-2	Self Protected	Single Phase	10	120/240
5	19	J-18-2	Self Protected	Single Phase	10	120/240
6	23	J-18-2	Self Protected	Single Phase	10	120/240
7	33	J-18-2	Self Protected	Single Phase	10	120/240
8	33	J-18-2	Self Protected	Single Phase	25	120/240
9	34	J-18-2	Self Protected	Single Phase	10	120/240
10	34	J-18-2	Self Protected	Single Phase	10	120/240
11	48	J-18-2	Self Protected	Three Phase	112	277/480
12	17	J-18-2	Self Protected	Single Phase	10	120/240

Pacific Gas & Electric
Random Sample Inventory
Map No. J-17-06
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]
Line No.	Pole #	Map #	Material	Pole Height	Class	Joint	Framing	Construction	Syle
1	85	J-1706	Wood	40	3	Y	Primary	Dead End	Crossarm
2	23	J-1706	Wood	45	3	y	Primary	Dead End	Vertical
3	159	J-17-06	Wood	40	5	Y	Primary	Tangent	Crossarm
4	159	J-17-06	Wood				Secondary		Aerial Cable
5	353	J-17-06	Wood	50	4	Y	Primary	Dead End	Crossarm
6	353	J-17-06	Wood	50	4	Y	Secondary		Aerial Cable
7	356	J-17-06	Wood	40	4	Y	Secondary	Dead End	Aerial Cable
8	358	J-17-06	Wood	30	4	Y	Secondary	Dead End	Aerial Cable
9	360	J-17-06	Wood	45	5	Y	Primary	Dead End	Crossarm
10	360	J-17-06	Wood	45	5	Y	Secondary		Spool & clevis
11	363	J-17-06	Wood	30	5	Y	Secondary	Dead End	Spool & clevis
12	364	J-17-06	Wood	45	4		Primary	Dead End	Crossarm
13	364	J-17-06	Wood	45	4		Secondary		
14	367	J-17-06	Wood	30	5	N	Secondary	Dead End	Spool & clevis
15	368	J-17-06	Wood	40	5	Y	Primary	Tangent	Crossarm
16	368	J-17-06	Wood	40	5	Y	Secondary		
17	389	J-17-06	Wood	40	6	N	Primary	Dead End	Crossarm
18	392	J-17-06	Wood	45	4	N	Primary	Dead End	Crossarm
19	392	J-17-06	Wood	45	4	N	Secondary		Spool & clevis
20	393	J-17-06	Wood	45	4	Y	Primary	Tangent	Crossarm
21	501	J-17-06	Wood	40	5	N	Secondary	Dead End	Crossarm
22	501	J-17-06	Wood				Primary	Tangent	Crossarm
23	502	J-17-06	Wood	40	4	N	Primary	Tangent	Raptor (xarm w/kingpin)
24	502	J-17-06	Wood				Secondary		Crossarm
25	503	J-17-06	Wood	35	4	N	Primary	Tangent	Crossarm
26	503	J-17-06	Wood				Secondary		
27	504	J-17-06	Wood	35	4	N	Primary	Tangent	Crossarm
28	504	J-17-06	Wood				Secondary		
29	505	J-17-06	Wood	35	4	N	Primary	Tangent	Crossarm
30	505	J-17-06	Wood				Secondary		
31	506	J-17-06	Wood	40	4	N	Primary	Line & Buck	
32	507	J-17-06	Wood	35	4	N	Primary	Dead End	Crossarm
33	507	J-17-06	Wood				Secondary		
34	508	J-17-06	Wood	35	4	N	Primary	Tangent	Crossarm
35	508	J-17-06	Wood				Secondary		
36	509	J-17-06	Wood	35	4	N	Primary	Tangent	Crossarm
37	509	J-17-06	Wood				Secondary		
38	510	J-17-06	Wood	35	4	N	Primary	Dead End	Crossarm
39	510	J-17-06	Wood				Secondary		
40	511	J-17-06	Wood	45	4	N	Primary	Line & Buck	Aerial Cable
41	511	J-17-06	Wood				Secondary	Dead End	
42	512	J-17-06	Wood	35	4	N	Primary	Dead End Slack	Aerial Cable
43	512	J-17-06	Wood				Secondary		
44	513	J-17-06	Wood	35	4	N	Primary	Tangent	Crossarm
45	513	J-17-06	Wood				Secondary		Aerial Cable
46	514	J-17-06	Wood	35	4	N	Primary	Tangent	Crossarm
47	514	J-17-06	Wood				Secondary		Spool & Clevis
48	515	J-17-06	Wood	35	4	N	Primary	Dead End	Crossarm
49	515	J-17-06	Wood				Secondary		Aerial Cable
50	516	J-17-06	Wood	45	4	N	Secondary	Dead End	Rack
51	516	J-17-06	Wood				Primary	Line & Buck	Crossarm
52	517	J-17-06	Wood	35	4	N	Primary	Dead End	Crossarm
53	517	J-17-06	Wood				Secondary		Rack
54	518	J-17-06	Wood	35	4	N	Primary	Tangent	Crossarm
55	518	J-17-06	Wood				Secondary		Rack
56	519	J-17-06	Wood	35	4	N	Primary	Tangent	Crossarm
57	519	J-17-06	Wood				Secondary		Rack
58	520	J-17-06	Wood	35	4	N	Primary	Dead End	Crossarm
59	520	J-17-06	Wood				Secondary		Rack
60	521	J-17-06	Wood	35	4	N	Primary	Dead End	Crossarm
61	521	J-17-06	Wood				Secondary		Rack
62	522	J-17-06	Wood	35	4	N	Primary	Tangent	Crossarm
63	522	J-17-06	Wood				Secondary		Rack
64	523	J-17-06	Wood	40	4	N	Primary	Line & Buck	Crossarm
65	523	J-17-06	Wood				Secondary	Tangent	Rack
66	524	J-17-06	Wood	40	4	N	Primary	Dead End	Crossarm
67	524	J-17-06	Wood				Secondary		Rack
68	525	J-17-06	Wood	40	4	N	Primary	Line & Buck	Crossarm
69	525	J-17-06	Wood				Secondary	Dead End	Rack
70	526	J-17-06	Wood	45	4	N	Primary	Tangent	Crossarm
71	526	J-17-06	Wood				Secondary		
72	601	J-17-06	Wood	35	4	N	Primary	Double Dead End	Crossarm
73	602	J-17-06	Wood	40	4	N	Primary	Dead End	Crossarm
74	602	J-17-06	Wood				Secondary		Rack
75	603	J-17-06	Wood	40	4	N	Primary	Tangent	Crossarm
76	603	J-17-06	Wood				Secondary		Rack
77	604	J-17-06	Wood	40	4	N	Primary	Tangent	Crossarm
78	604	J-17-06	Wood				Secondary		Rack
79	605	J-17-06	Wood	35	4	N	Primary	Tangent	Crossarm
80	605	J-17-06	Wood				Secondary		Rack
81	606	J-17-06	Wood	35	4	N	Primary	Tangent	Crossarm
82	606	J-17-06	Wood				Secondary		Rack
83	607	J-17-06	Wood	35	4	N	Primary	Dead End	Crossarm
84	607	J-17-06	Wood				Secondary		Rack
85	608	J-17-06	Wood	30			Secondary		Rack

Pacific Gas & Electric
Random Sample Inventory
Map No. J-17-06
OH Conductor

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Map #	Starting Point -	Ending Point	# Conductors	Size	Footage
1	J-17-06	527	516	3	#4ACSR	610
2	J-17-06	506	510	2	#4ACSR	420
3	J-17-06	511	515	2	#4ACSR	420
4	J-17-06	516	520	2	#4ACSR	420
5	J-17-06	500	525	3	#4ACSR	975
6	J-17-06	521	523	2	#4ACSR	244
7	J-17-06	523	525	3	#4ACSR	190
8	J-17-06	389	392	3	#4ACSR	489
9	J-17-06	353	360	3	6CU	231
10	J-17-06	354	356	3	6CU	60
11					Total	4059

Pacific Gas & Electric
Random Sample Inventory
Map No. J-17-06
OH Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]
Line No.	Pole #	Map #	Type	Confit	Size KVA	Voltage	Fuse Type
1	502	J-17-06	Conventional	Single Ph	50	120/240	T
2	505	J-17-06	Self Protected	Single Ph	50	120/240	
3	507	J-17-06	Self Protected	Single Ph	37.5	120/240	
4	509	J-17-06	Conventional	Single Ph	50	120/240	T
5	512	J-17-06	Self Protected	Single Ph	25	120/240	
6	514	J-17-06	Self Protected	Single Ph	25	120/240	
7	517	J-17-06	Self Protected	Single Ph	50	120/240	
8	519	J-17-06	Self Protected	Single Ph	37.5	120/240	
9	522	J-17-06	Self Protected	Single Ph	50	120/240	
10	523	J-17-06	Self Protected	Single Ph	50	120/240	
11	526	J-17-06	Self Protected	Single Ph	50	120/240	
12	392	J-17-06	Conventional	Open Delta	10	240/480	T
13	392	J-17-06			25		
14	354	J-17-06	Conventional	Open Delta	15	277/480	T
15	354	J-17-06			25		
16	365	J-17-06	Conventional	Closed Delta	25	277/480	T
17	365	J-17-06			25		
18	365	J-17-06			37.5		
19	361	J-17-06	Conventional	Open Delta	10	120/240	T
20	361	J-17-06			50		

Pacific Gas & Electric
Random Sample Inventory
Map No. J-17-06
UG Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]
Line No.		Pole #	Map #	Type	Phase	Style	Size kva	Volgate	Internal
1	5757-6980	121	J-17-06	Pad Mounted	1	Box Type	100	120/240	Fuses
2	5775-6980	143	J-17-06	Pad Mounted	1	Box Type	100	120/240	
3	5780-6926	163	J-17-06	Pad Mounted	3	Horizontal	112.5	120/208	
4	5763-6935	165	J-17-06	Pad Mounted	3	IIE	112.5	120/208	Fuses
5	5752-6904	171	J-17-06	Pad Mounted	3	IIE	112.5	120/208	Fuses
6	5761-6893	173	J-17-06	Pad Mounted	3	IIE	112.5	120/208	Fuses
7	5768-6861	177	J-17-06	Pad Mounted	3	IIE	750	120/208	Fuses
8	5801-6901	183	J-17-06	Pad Mounted	3	IIE	112.5	120/208	Fuses
9	5809-6886	189	J-17-06	Pad Mounted	3	IIE	112.5	120/208	Fuses
10	5824-6886	193	J-17-06	Pad Mounted	3	IIE	225	120/208	Fuses
11	5844-6883	199	J-17-06	Pad Mounted	3	IIE	150	120/208	Fuses
12	5870-6910	211	J-17-06	Pad Mounted	3	IIE	112.5	120/208	Fuses
13	5896-6390	217	J-17-06	Pad Mounted	3		225	120/208	Fuses
14		98	J-17-06	PM	1	Box type	100	120/240	
15		87	J-17-06	Subsurface	1	Round	100	120/240	
16	5772-6939	75	J-17-06	Subsurface	1	Horizontal	100	120/240	
17	5717-6941	61	J-17-06	Subsurface	1	Horizontal	100	120/240	
18	5686-6932	51	J-17-06	Subsurface	1	Horizontal	100	120/240	
19	5698-6961	43	J-17-06	Subsurface	1	Horizontal	75	120/240	Switch
20	5705-6986	39	J-17-06	Subsurface	1	Horizontal	75	120/240	
21	5705-7011	35	J-17-06	Subsurface	1	Horizontal	75	120/240	
22	5705-7035	31	J-17-06	Subsurface	1	Horizontal	75	120/240	
23	5705-7060	27	J-17-06	Subsurface	1	Horizontal	75	120/240	
24	5810-7035	21	J-17-06	PM	3	IIC	75	120/208	Fuses
25	5906-7090	19	J-17-06	PM	2	Clam Shell	50/10	120/240	Switch
26	5776-7060	5	J-17-06	PM	3	IIC	300	120/208	Fuses
27		307	J-17-06	Subsurface	1	Round	37.5	120/240	Fuses
28		222	J-17-06	PM	3	IIE	75	120/208	Fuses
29		230	J-17-06	PM	3	IIE	75	120/208	Fuses
30		231	J-17-06	PM	3	IIE	75	120/208	Fuses
31		238	J-17-06	PM	3	IIE	75	120/208	Fuses
32		240	J-17-06	PM	3	IIE	75	120/208	Fuses
33		248	J-17-06	PM	3	IIE	300	120/208	Fuses
34		250	J-17-06	PM	3	IIE	300	120/208	Fuses
35		251	J-17-06	PM	1	IIE	50	120/240	Switch
36		257	J-17-06	PM	Duplex	Horizontal	100/25	120/240	
37	5802-6835	273	J-17-06	PM	1	Round	25	120/208	
38	5800-6785	285	J-17-06	PM	1	Clam Shell	100	120/240	Switch
39	5796-6770	288	J-17-06	PM	1	Horizontal	100	120/240	
40	5805-6780	292	J-17-06	PM	1	Round	100	120/240	
41	5810-6771	296	J-17-06	PM	1	Round	100	120/240	Switch
42	5876-6771	299	J-17-06	Subsurface	1	Round	50	120/240	Fuses
43	T-402	370	J-17-06	PM	1	:LAM SHEL	100	120/240	Fuses
44		387	J-17-06	PM	3	IIE	112.5	277/480	Fuses
45	T-5120	346	J-17-06	PM	3	IIE	150	120/208	Fuses
46	T-10261	344	J-17-06	PM	3	IIE	75	120/208	Fuses
47	T-4662	336	J-17-06	PM	3	IIE	150	277/480	Fuses
48	T-4661	330	J-17-06	Subsurface	3	Horizontal	25	120/208	
49		330	J-17-06		2		100		
50	T-1970	328	J-17-06	PM	3	IIE	112.5	120/208	Fuses
51	T-3643	323	J-17-06	PM	3	IIE	12.5	120/208	Switch
52	5717-6923	69	J-17-06	Subsurface	1	Horizontal	50	120/240	
53	5817-7073	9	J-17-06	PM	3	IIC	150	120/208	Fuses

Appendix 4.1.1.2
Detailed Data from
9 Representative Areas

Pacific Gas & Electric
Representative Sample Inventory
Map No. J-17-14
OH Conductor

	[A]	[B]	[C]	[D]	[E]	[F]	[G]
Line No.	Map #	Starting Point -	Ending Point	# Conductors	Size	Footage	
1	J-17-14	1	2	3	397Al	93	
2	J-17-14	2	3		397Al	114	
3	J-17-14	3	4	3	397Al	96	
4	J-17-14	4	5	3	397Al	95	
5	J-17-14	5	24	2	#4ACSR	81	
6	J-17-14	5	7	3	397Al	174	
7	J-17-14	5	6	3	4/0Al	63	
8	J-17-14	7	8	3	397Al	99	
9	J-17-14	8	9	3	397Al	69	
10	J-17-14	9	10		397Al	112	
11	J-17-14	10	North	3	#4ACSR	120	
12	J-17-14	10	33	3	#4ACSR	108	
13	J-17-14	10	11	3	397Al	60	
14	J-17-14	11	12	3	397Al	108	
15	J-17-14	12	13	3	397Al	81	
16	J-17-14	13	14	3	715Al	132	
17	J-17-14	14	15	3	#4ACSR 3 - North	132	
18	J-17-14	15	16	3	715 Al	138	
19	J-17-14	15	40	3	397	176	QA entry
20	J-17-14	16	17	3	715 Al	117	
21	J-17-14	17	18	3	715	105	
22	J-17-14	18	19	3	715 Al	132	
23	J-17-14	18	49	2	6cu	115	QA entry
24	J-17-14	19	20	3	715 Al	93	
25	J-17-14	20	21	3	715 Al	72	
26	J-17-14	21	23	3	715 Al	129	
27	J-17-14	21	22	3	715 Al	108	
28	J-17-14	24	26	2	6Cu	69	
29	J-17-14	26	27	3	6Cu-AWAC	205	
30	J-17-14	33	34	2	#4ACSR	102	
31	J-17-14	34	37	2	6CU	270	
32	J-17-14	37	39	2	4AR	130	QA entry
33	J-17-14	40	43		397 Al	117	
34	J-17-14	43	45	3	397 Al	204	
35	J-17-14	45	46	3	397 Al	150	
36	J-17-14	46	88		397 Al	150	
37	J-17-14	46	47	2	6CU	168	
38	J-17-14	49	50	3	6CU	90	
39	J-17-14	55	58	2	6CU	158	
40	J-17-14	55	98	2	6CU	120	
41	J-17-14	55	56	2		120	
42	J-17-14	56	57	2	6CU	105	
43	J-17-14	58	59	2	6CU	123	
44	J-17-14	59	63	2	6CU	90	
45	J-17-14	62	63	2	4AR	145	QA entry
46	J-17-14	63	64	2	6CU	114	
47	J-17-14	65	68	1	1/0 AL AWAC	114	
48	J-17-14	68	69	2	6CU	120	
49	J-17-14	69	73	3	6CU	120	
50	J-17-14	69	70	3	6CU	132	
51	J-17-14	70	71	3	6CU	120	
52	J-17-14	71	72	3	6CU	183	
53	J-17-14	72	119	3	6CU	180	
54	J-17-14	73	74	3	6CU	126	
55	J-17-14	74	75	3	#4ACSR	120	
56	J-17-14	81	126	2	6CU	120	
57	J-17-14	84	85	2	#4ACSR	126	
58	J-17-14	84	91	2	6CU	102	
59	J-17-14	85	86			99	
60	J-17-14	88	89	3	397 Al	90	
61	J-17-14	89	90	3	397 Al	57	
62	J-17-14	90	93	3	397 Al	129	

	[A]	[B]	[C]	[D]	[E]	[F]	[G]
Line No.	Map #	Starting Point -	Ending Point	# Conductors	Size	Footage	
63	J-17-14	93	94	3	397 Al	120	
64	J-17-14	94	130	3	397 Al	186	
65	J-17-14	95	96	2	6CU	90	
66	J-17-14	95	107	2	6CU	99	
67	J-17-14	96	97	2	6CU	102	
68	J-17-14	97	98	2	6CU	84	
69	J-17-14	97	99	2	#4 ACSR	102	QA entry
70	J-17-14	99	100	2	#4ACSR	105	
71	J-17-14	104	105	3	#4ACSR	132	
72	J-17-14	105	109	3	#4ACSR	96	
73	J-17-14	107	108	2	6CU	84	
74	J-17-14	109	110	3	#4ACSR	120	
75	J-17-14	110	111	3	#4ACSR	123	
76	J-17-14	111	136	3	2CU	63	
77	J-17-14	111	113	3	2CU	84	
78	J-17-14	117	118			144	
79	J-17-14	118	119	3	715 Al	77	
80	J-17-14	119	121	3	715 Al	144	
81	J-17-14	121	122	3	715 Al	147	
82	J-17-14	122	125	3	715 Al	203	
83	J-17-14	125	127	3	715 Al	189	
84	J-17-14	126	127	2	6CU	25	
85	J-17-14	126	156	2	6CU	123	
86	J-17-14	128	129	3	715 Al	69	
87	J-17-14	129	130	3	715 Al	132	
88	J-17-14	130	169	3	2CU	186	
89	J-17-14	130	131	3	715 Al	138	
90	J-17-14	131	132	3	715 Al	138	
91	J-17-14	132	133	3	715 Al	78	
92	J-17-14	133	134	3	715 Al	159	
93	J-17-14	133	182	2	6cu	102	QA entry
94	J-17-14	134	135	3	715 Al	69	
95	J-17-14	135	136	3	715 Al	132	
96	J-17-14	136	137	3	715 Al	114	
97	J-17-14	139	140	2	6CU	177	
98	J-17-14	140	141	2	6CU	102	
99	J-17-14	141	142	2	6CU	135	
100	J-17-14	142	143	2	6CU	132	
101	J-17-14	143	147	2	6CU	243	
102	J-17-14	143	197	2	6CU	180	
103	J-17-14	146	147	2	6CU	132	
104	J-17-14	147	193	3	#4ACSR	201	
105	J-17-14	153	154	2	#4ACSR	129	
106	J-17-14	154	155	2	#4ACSR	117	
107	J-17-14	162	163	2	#4ACSR	96	
108	J-17-14	164	165	3	2CU	66	
109	J-17-14	164	214	3	2CU	129	
110	J-17-14	165	166	3	1/0 AL	144	
111	J-17-14	166	176	3	4CU	135	
112	J-17-14	169	170	3	2CU	168	
113	J-17-14	170	171	3	2CU	84	
114	J-17-14	171	173	3	2CU	102	
115	J-17-14	173	166		2CU	183	
116	J-17-14	176	177	3	4CU	126	
117	J-17-14	177	178	3	4CU	138	
118	J-17-14	178	183	3	4CU	153	
119	J-17-14	183	184	3	4CU	158	
120	J-17-14	184	190	3	4CU	186	
121	J-17-14	184	185		6CU	102	
122	J-17-14	185	186	2	6CU	150	
123	J-17-14	186	187	2	6CU	105	
124	J-17-14	193	194	3	#4ACSR	105	
125	J-17-14	194	195	3	#4ACSR	150	
126	J-17-14	195	230	3	#4ACSR	90	
127	J-17-14	197	198	2	6CU	120	
128	J-17-14	197	200	2	6CU	120	
129	J-17-14	200	201	2	6CU	39	
130	J-17-14	201	202	2	6CU	162	
131	J-17-14	202	205	2	6CU	120	

	[A]	[B]	[C]	[D]	[E]	[F]	[G]
Line No.	Map #	Starting Point -	Ending Point	# Conductors	Size	Footage	
132	J-17-14	208	209	3	#4ACSR	132	
133	J-17-14	209	210	3	#4ACSR	141	
134	J-17-14	211	218	2	#4ACSR	123	
135	J-17-14	211	212	3	2CU	102	
136	J-17-14	211	245	3	2CU	132	
137	J-17-14	212	213	3	2CU	108	
138	J-17-14	214	213	3	2CU	99	
139	J-17-14	218	219	2	#4ACSR	129	
140	J-17-14	219	223	2	4AR	375	QA entry
141	J-17-14	220	221	2	#4ACSR	123	
142	J-17-14	220	250	2	#4ACSR	120	
143	J-17-14	221	222	2	#4ACSR	132	
144	J-17-14	223	224	2	#4ACSR	162	
145	J-17-14	223	226	2	#4ACSR	144	
146	J-17-14	224	225	2	#4ACSR	117	
147	J-17-14	226	260	2	#4ACSR	69	
148	J-17-14	230	231	3		110	
149	J-17-14	231	232	3	#4ACSR	75	
150	J-17-14	231	233	3	#4ACSR	85	
151	J-17-14	233	234	3	#4ACSR	132	
152	J-17-14	234	235	3	#4ACSR	159	
153	J-17-14	235	236	2	#4ACSR	39	
154	J-17-14	238	240	3	#4ACSR	240	
155	J-17-14	238	241	3	1/0ACSR	180	
156	J-17-14	241	242	3	1/0ACSR	60	
157	J-17-14	242	248	3	1/0ACSR	201	
158	J-17-14	242	244	3	2CU	144	
159	J-17-14	244	245	3	2CU	117	
160	J-17-14	250	251			132	
161	J-17-14	251	252	2	#4ACSR	120	
162	J-17-14	252	253	2	#4ACSR	153	
163	J-17-14	253	254	2	#4ACSR	207	
164	J-17-14	258	259	2	6CU	126	
165	J-17-14	260	261	2	#4ACSR	102	
166	J-17-14	265	227	2	#4ACSR	132	
	J-17-14 Total					20850	

Pacific Gas & Electric
Representative Sample Inventory
Map No. J-17-14
OH Transformer

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Line No.	Pole #	Map #	Type	Confit	Size KVA	Voltage	Fuse Type	Lighting Arrester
1	2	J-17-14	Conventional	Single Ph	15	120/240v	Cut outs	
2	4	J-17-14	Self Protected		15	120/240v		
3	6	J-17-14	Conventional		10		Cut outs	
4	7	J-17-14	Conventional	Single Ph	50		Cut outs	
5	9	J-17-14	Conventional	Open Delta	15	120/240v	Cut outs	
6	9	J-17-14	Conventional	Open Delta	25			
7	12	J-17-14	Conventional	Open Delta	10		E	
8	12	J-17-14	Conventional	Open Delta	15		Cut outs	
9	14	J-17-14	Self Protected	Single Ph	10	120240v		
10	16	J-17-14	Self Protected	Open Delta	5	120/240v		
11	16	J-17-14	Self Protected	Open Delta	25			
12	20	J-17-14	Conventional		15		Cut outs	
13	27	J-17-14	Self Protected		37.5	120/240v		
14	34	J-17-14	Self Protected	Open Delta	5	120/240v		
15	34	J-17-14	Self Protected	Open Delta	25			
16	37	J-17-14	Conventional	Single Ph	50	120/240		
17	40	J-17-14	Conventional	Single Ph	5	120/240	T	
18	40	J-17-14	Conventional	Single Ph	50	120/240	T	
19	43	J-17-14	Conventional	Single Ph	15	120/240	T	
20	45	J-17-14	Conventional	Single Ph	25	120/240	T	
21	47	J-17-14	Self Protected	Single Ph	15	120/240		
22	50	J-17-14	Conventional		75	120/240	Liquid	BUSHING MTD C/OS
23	57	J-17-14	Conventional	Single Ph	75	120/240	LIQUID	BUSHING MOUNTED
24	59	J-17-14	Self Protected	Single Ph	25	120/240		
25	62	J-17-14	Self Protected	Closed Delta	15	120/240		
26	64	J-17-14	Conventional	Single Ph	25	120/240	T	BUSHING MOUNTED
27	65	J-17-14	Self Protected	Single Ph	25	120/240		
28	71	J-17-14	Conventional	Single Ph	25	120/240	T	
29	74	J-17-14	Conventional	Single Ph	50	120/240	T	
30	75	J-17-14	pad mount	Three Phase	300	120/208	T	
31	81	J-17-14	Conventional	Single Ph	37.5	120/208	T	
32	84	J-17-14	Self Protected	Single Ph	50	120/240		
33	88	J-17-14	Conventional	Single Ph	10	120/240	T	
34	96	J-17-14	Self Protected	Single Ph	15	120/240		
35	98	J-17-14	Self Protected	Single Ph	50	120/240		
36	100	J-17-14	Self Protected	Single Ph	50	120/240		
37	104	J-17-14	Conventional	Single Ph	25	120/240	T	2
38	106	J-17-14	Conventional	Three Phase	150	120/208		1
39	107	J-17-14	Self Protected	Single Ph	25	120/240		
40	110	J-17-14	Self Protected	Single Ph	25	120/240		
41	112	J-17-14	Conventional	Single Ph	50	120/208	T	
42	113	J-17-14	Conventional	Single Ph	75	120/208	T	
43	114	J-17-14	Conventional	Single Ph	50	120/208	T	
44	115	J-17-14	Self Protected	Single Ph	75	120/240		
45	117	J-17-14	Self Protected	Single Ph	50	120/240		
46	121	J-17-14	Self Protected	Single Ph	25	120/240		
47	122	J-17-14		Open Delta	10	120/240		
48	122	J-17-14		Open Delta	50	120/240		
49	125	J-17-14	Self Protected	Single Ph	15	120/240		
50	128	J-17-14	Conventional	Single Ph	25	120/240	T	
51	132	J-17-14	Conventional	Single Ph	50	120/240	T	
52	135	J-17-14	Self Protected	Single Ph	25	120/240		
53	140	J-17-14	Self Protected	Single Ph	37.5	120/240		
54	142	J-17-14	Conventional	Single Ph	37.5	120/240	T	
55	146	J-17-14	Self Protected	Single Ph	25	120/240		
56	153	J-17-14	Conventional	Closed Delta	15	120/240		
57	154	J-17-14	Conventional	Single Ph	15	120/240	T	
58	155	J-17-14	Conventional	Single Ph	15	120/240	T	

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Line No.	Pole #	Map #	Type	Confit	Size KVA	Voltage	Fuse Type	Lighting Arrester
59	156	J-17-14	Conventional	Single Ph	50	120/240	Liquid	
60	163	J-17-14	Conventional	Single Ph	25	120/240	T	
61	169	J-17-14	Conventional	Single Ph	50	120/240	T	
62	171	J-17-14	Self Protected	Single Ph	25	120/240		
63	173	J-17-14	Self Protected	Single Ph	37.5	120/240		
64	176	J-17-14	Conventional	Single Ph	10	120/240	T	
65	177	J-17-14	Self Protected	Single Ph	15	120/240		
66	178	J-17-14	Conventional	Single Ph	50	120/240	T	
67	182	J-17-14	Conventional	Single Ph	25	120/240	T	
68	183	J-17-14	Self Protected	Single Ph	25	120/240		
69	185	J-17-14	Self Protected	Single Ph	37.5	120/240		
70	187	J-17-14	Self Protected	Single Ph	25	120/240		
71	190	J-17-14	Conventional	Single Ph	10	120/240	T	
72	193	J-17-14	Self Protected	Single Ph	37.5	120/240		
73	194	J-17-14	Self Protected	Single Ph	25	120/240		
74	198	J-17-14	Self Protected	Single Ph	10	120/240		
75	202	J-17-14	Conventional	Single Ph	50	120/240	T	
76	208	J-17-14	Conventional	Three Phase	25	120/240	T	
77	208	J-17-14	Conventional	Three Phase	25	120/240	T	
78	208	J-17-14	Conventional	Three Phase	25	120/240	T	
79	209	J-17-14	Conventional	Single Ph	15	120/240	T	
80	210	J-17-14	Conventional	Single Ph	15	120/240	T	
81	213	J-17-14	Conventional	Single Ph	50	120/240	T	
82	218	J-17-14	Self Protected	Single Ph	15	120/240		
83	221	J-17-14	Self Protected	Single Ph	37.5	120/240		
84	224	J-17-14	Self Protected	Single Ph	25	120/240		
85	227	J-17-14	Conventional	Single Ph	25	120/240	T	
86	230	J-17-14	Self Protected	Single Ph	25	120/240		
87	232	J-17-14	Conventional	Single Ph	25	120/240	T	
88	233	J-17-14	Self Protected	Single Ph	25	120/240	T	
89	236	J-17-14	Self Protected	Single Ph	37.5	120/240		
90	241	J-17-14	Self Protected	Single Ph	15	120/240		
91	245	J-17-14	Conventional	Single Ph	37.5	120/240	T	
92	248	J-17-14	Conventional	Single Ph	10	120/240	T	
93	251	J-17-14	Self Protected	Single Ph	37.5	120/240		
94	254	J-17-14	Conventional	Single Ph	50	120/240	T	
95	258	J-17-14	Self Protected	Single Ph	25	120/240		
96	261	J-17-14	Conventional	Single Ph	50	120/240	T	
97	265	J-17-14	Self Protected	Single Ph	37.5	120/240		
98	270	J-17-14	Self Protected	Single Ph	37.5	120/240		
99		J-17-14	Conventional	Single Ph	50	120/240	T	
100	**J-17-14 Count**	99						

Pacific Gas & Electric
Representative Sample Inventory
Map No. J-17-14
Distribution Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]
Line No.	Location#	Pole #	Map #	Pole Count	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle	Style
1		1	J-17-14	0	Wood	50	3	Y	Primary	Tangent	Triangular - STL	
2		1	J-17-14	1					Secondary		Rack	
3		2	J-17-14	0	Wood	50	4	N	Primary	Tangent	Triangular -STL	
4		2	J-17-14	1					Secondary		Rack	
5		3	J-17-14	0	Wood	50	3	N	Primary	Tangent	Triangular -STL	
6		3	J-17-14	1					Secondary		Rack	
7		4	J-17-14	0	Wood	50	3	N	Primary	Tangent	Triangular - STL	
8		4	J-17-14	1					Secondary		Rack	
9		5	J-17-14	1	Wood	55	3	N	Primary	Line & Buck	Triangular - STL	
10		6	J-17-14	1	Wood	55	4	N				
11		7	J-17-14	0	Wood	50	3	N	Primary	Tangent		
12		7	J-17-14	1					Secondary		Rack	
13		8	J-17-14	1	Wood	50		N	Primary	Tangent/ Double-Dead End	Vertical	
14		9	J-17-14	1	Wood	55	3	N	Primary	Tangent	Triangular	
15		10	J-17-14	1	Wood	60		N		Dead End /Line & Buck	Vertical	
16		11	J-17-14	1	Wood	50		N	Primary	4-15 Degrees	Triangular Stl	
17		12	J-17-14	0	Wood	50	3	N	Primary	Tangent	Triangular Stl	
18		12	J-17-14	1					Secondary		Rack	
19		13	J-17-14	0	Wood	55	4	N	Primary	Tangent	Triangular	
20		13	J-17-14	1					Secondary	Dead End	Rack	
21		14	J-17-14	1	Wood	50	4	N	Primary	Dead End /Double	Triangular Stl	
22		15	J-17-14	1	Wood	50	3	Y	Primary	Dead End- Double	Crossarm-N&S Triangular E&W	
23		16	J-17-14	1	Wood	55	3	Y	Primary		Vertical	
24		17	J-17-14	1	Wood	55	4	Y	Primary	Tangent	Vertical	
25		18	J-17-14	1	Wood	60	4	Y	Primary	Line & Buck	Vertical	
26		19	J-17-14	1	Wood	55	3	Y	Primary	Dead End -Double - Switch	Vertical	
27		20	J-17-14	1	Wood	55	4	Y	Primary	Tangent	Vertical	
28		21	J-17-14	1	Wood	60	3	Y	Primary	Tangent	Vertical	
29		22	J-17-14	0	Wood	60		Y	Primary	Dead End- Slack-S	Vertical	
30		22	J-17-14	1					Secondary		Rack	
31		23	J-17-14	1	Wood	55	3	Y	Primary	Double Dead-End Switch	Vertical	
32		24	J-17-14	1	Wood	50		N	Primary	Dead End- Slack-S	Crossarm	
33		25	J-17-14	1	Wood	35	4	Y	Secondary	Tangent Tri-Svc Clearance Pole		
34		26	J-17-14	0	Wood	55	4	N	Primary	Tangent	Vertical	
35		26	J-17-14	1					Secondary		Aerial Cable	
36		27	J-17-14	0	Wood	55	4	N	Primary	Dead End	Vertical	
37		27	J-17-14	1	Wood	55	4	N	Secondary		Aerial Cable	
38		28	J-17-14	1	Wood	35	5	Y	Secondary		Aerial Cable	
39		30	J-17-14	1	Wood	40	5	N	Secondary	Dead End	Aerial Cable	
40		31	J-17-14	1	Wood	35	5	N	Secondary	Dead End	Aerial Cable	
41		33	J-17-14	0	Wood	50	4	N	Primary	Tangent	Crossarm	
42		33	J-17-14	1	Wood	50	4	N	Secondary	Dead End		
43		34	J-17-14	0	Wood	50	4	N	Primary	Double Dead End	Crossarm	
44		34	J-17-14	1	Wood	50	4	N	Secondary	Dead End		
45		35	J-17-14	1	Wood	40	5	Y	Secondary	Dead End - Slack	Crossarm	
46		36	J-17-14	0	Wood	55	4	N	Primary	Tangent	Crossarm	
47		36	J-17-14	1	Wood	55	4	N	Secondary	Dead End	Aerial Cable	
48		37	J-17-14	0	Wood	55	4	N	Primary	Tangent	Crossarm	
49		37	J-17-14	1	Wood	55	4	N	Secondary		Aerial Cable	
50		38	J-17-14	1	Wood	40	5	Y	Secondary		Crossarm	
51		39	J-17-14	0	Wood	50	4	N				

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]
Line No.	Location#	Pole #	Map #	Pole Count	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle	Style
52		39	J-17-14	0	Wood	55	4	N	Primary	Tangent	Crossarm	
53		39	J-17-14	1	Wood	55	4	N	Secondary		Aerial Cable	
54		40	J-17-14	0	Wood	55	4	Y	Primary	4-15 Degrees	Crossarm	
55		40	J-17-14	1	Wood	55	4	Y	Secondary		Aerial Cable	
56		41	J-17-14	0	Wood	40	5	Y	Secondary	Dead End	Crossarm	
57		41	J-17-14	1	Wood	40	5	Y	Secondary	Dead End	Aerial Cable	
58		42	J-17-14	1	Wood	35	5	Y	Secondary	Tangent	PT-4 Clevis	
59		43	J-17-14	1	Wood	50	1	N	Primary	4-15 Degrees		
60		44	J-17-14	1	Wood	40	5	Y	Secondary	Dead End	Aerial Cable	
61		45	J-17-14	0	Wood	50	3	N	Primary		Crossarm	Raptor (xarm Kingpin)
62		45	J-17-14	1	Wood	50	3	N	Secondary		Aerial Cable	
63		46	J-17-14	1	Wood	60	3	Y	Primary	Line & Buck	Crossarm	Raptor (xarm Kingpin)
64		47	J-17-14	0	Wood	50	5	N	Primary	dead End	Crossarm	
65		47	J-17-14	1	Wood				Secondary			
66		48	J-17-14	1	Wood	35	5	N	Secondary		SPOOL & CLEVIS	
67		49	J-17-14	1	Wood	55	3	Y	Primary	Tangent	Triangular	
68		50	J-17-14	0	Wood	55	5	Y	Primary	Line & Buck	Vertical	
69		50	J-17-14	0	Wood	55	4	Y	Primary	Dead End	Crossarm	
70		50	J-17-14	0	Wood				Secondary		Aerial Cable	
71		50	J-17-14	1	Wood				Secondary	Dead End	Aerial Cable	
72		52	J-17-14	1	Wood	40	4				Spool & Clevis	
73		53	J-17-14	1	Wood	50	4		Secondary	Dead End	Aerial Cable	
74		54	J-17-14	1	Wood	45	5	Y	Secondary	Dead End	Aerial Cable	
75		55	J-17-14	1	Wood	55	5	y	pri/sec	Line & Buck	vert aerial cable	QA entry
76		56	J-17-14	0	Wood	50	4	Y	Primary	Tangent	Triangular	
77		56	J-17-14	1	Wood				Secondary	Dead End	Aerial Cable	
78		57	J-17-14	0	Wood	50	4	Y	Primary	Tangent	Triangular	
79		57	J-17-14	1	Wood				Secondary	Dead End	Aerial Cable	
80		58	J-17-14	0	Wood	45	5	Y	Primary	4-15 Degrees		
81		58	J-17-14	1	Wood				Secondary	Dead End		
82		59	J-17-14	0	Wood	45	5	Y	Primary	Tangent	Vertical	
83		59	J-17-14	1	Wood				Secondary		Aerial Cable	
84		60	J-17-14	1	Wood	40	6					
85		61	J-17-14	1	Wood	40	4					
86		62	J-17-14	1	Wood	55	4	Y	Primary	Dead End	Crossarm	
87		63	J-17-14	0	Wood	55	5	Y	Primary	Line & Buck	Triangular	
88		63	J-17-14	1	Wood				Secondary		Aerial Cable	
89		64	J-17-14	0	Wood	45	4	Y	Primary	Dead End	Vertical	
90		64	J-17-14	1	Wood				Secondary		Aerial Cable	
91		65	J-17-14	0	Wood	45	4	Y	Primary	Tangent	Vertical	
92		65	J-17-14	1	Wood				Secondary	Dead End 2 Way	Spool & Clevis	Aerial Cable
93		66	J-17-14	1	Wood	35	5	Y	Secondary	Tangent		
94		67	J-17-14	1	Wood	35	5	Y	Secondary	Dead End	Crossarm	
95		68	J-17-14	0	Wood	45	5	Y	Primary	Tangent	Vertical	
96		68	J-17-14	1	Wood				Secondary		Aerial Cable	
97		69	J-17-14	0	Wood	55	4	Y	Primary	Line & Buck	Triangular	
98		69	J-17-14	1	Wood				Secondary	Tangent	Aerial Cable	
99		70	J-17-14	0	Wood	45	3	Y	Primary	4-15 Degrees	Crossarm	
100		70	J-17-14	1	Wood			Y	Secondary	Dead End	Rack	
101		71	J-17-14	0	Wood	50	4	Y	Primary	Tangent	Crossarm	
102		71	J-17-14	1	Wood			Y	Secondary		Crossarm	
103		72	J-17-14	0	Wood	55	4	Y	Primary	4-15 Degrees		
104		72	J-17-14	1	Wood				Secondary	Dead End		
105		73	J-17-14	0	Wood	45	4	Y	Primary	Tangent	Triangular	
106		73	J-17-14	1	Wood				Secondary		Aerial Cable	
107		74	J-17-14	0	Wood	45	3	Y	Primary	Line & Buck	Triangular	
108		74	J-17-14	1	Wood				Secondary	Tangent	Aerial Cable	
109		75	J-17-14	1	Wood	50	4	Y	Primary	Dead End Slack	Triangular	
110		76	J-17-14	1	Wood	35	5	N	Secondary		Aerial Cable	
111		77	J-17-14	1	Wood	35	5	N				
112		78	J-17-14	1	Wood	35	5	Y	Secondary	16-30 Degrees		
113		79	J-17-14	1	Wood	45	5	Y	Secondary	Dead End	Aerial Cable	
114		80	J-17-14	1	Wood	40	4	Y	Secondary	Tangent	Aerial Cable	
115		81	J-17-14	1	Wood	45	4	Y	Primary	Dead End		
116		82	J-17-14	1	Wood	45	2	Y	Secondary	Dead End	Aerial Cable	
117		83	J-17-14	1	Wood	40	4	Y	Secondary	Dead End	Aerial Cable	
118		84	J-17-14	0	Wood	45	4	Y	Primary	Line & Buck	Crossarm	
119		84	J-17-14	1	Wood	45			Secondary	Dead End	Aerial Cable	
120		85	J-17-14	0	Wood	40	5	Y	Primary	Tangent	Crossarm	
121		85	J-17-14	1	Wood				Secondary	Dead End	Rack	
122		86	J-17-14	0	Wood	40			Primary	Dead End		
123		86	J-17-14	1	Wood				Secondary	Tangent		
124		87	J-17-14	1	Wood	35	5	N	Secondary	Dead End	Rack	

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]
Line No.	Location#	Pole #	Map #	Pole Count	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle	Style
125		88	J-17-14	1	Wood	60	3	Y	Primary	Tangent	Crossarm	
126		89	J-17-14	1	Wood	60	3	Y	Primary	Line & Buck	Crossarm	
127		90	J-17-14	0	Wood	50	3	Y	Primary	Line & Buck	Crossarm	
128		90	J-17-14	1	Wood					16-30 Degrees		
129		91	J-17-14	0	Wood	45	4	Y	Primary	Tangent	Crossarm	
130		91	J-17-14	1	Wood				Secondary	Dead End	Aerial Cable	
131		93	J-17-14	1	Wood	50	2	Y	Primary	Dead End		
132		94	J-17-14	1	Wood	50	3	Y	Primary	Tangent	Crossarm	
133		95	J-17-14	0	Wood	55	4	Y	Primary	Line & Buck	Vertical	
134		95	J-17-14	1	Wood				Secondary	Dead End	Aerial Cable	
135		96	J-17-14	0	Wood	55	4	Y	Primary	Tangent	Vertical	
136		96	J-17-14	1	Wood				Secondary	Dead End	Aerial Cable	
137		97	J-17-14	0	Wood	55	4	Y	Primary	Line & Buck	Vertical	
138		97	J-17-14	1	Wood				Secondary	Dead End	Aerial Cable	
139		98	J-17-14	0	Wood	60	3	Y	Primary	Tangent	Vertical	
140		98	J-17-14	1	Wood				Secondary	Tangent	Aerial Cable	
141		99	J-17-14	0	Wood	40	5	N	Primary	Dead End	Vertical	
142		99	J-17-14	1	Wood				Secondary	4-15 Degrees	Aerial Cable	
143		100	J-17-14	0	Wood	40	5	N	Primary	Dead End	Crossarm	
144		100	J-17-14	0	Wood	40	5	N	Primary	Dead End	Vertical	
145		100	J-17-14	1	Wood	40	5	N	Secondary	Tangent	Aerial Cable	
146		101	J-17-14	1	Wood	45	4	N	Secondary		Aerial Cable	
147		103	J-17-14	1	Wood	40	5	Y	Secondary	Dead End	Crossarm	
148		104	J-17-14	0	Wood	50	4	Y	Primary	Dead End	Triangular	
149		104	J-17-14	1	Wood				Secondary		Rack	
150		105	J-17-14	0	Wood	50	4	Y	Primary	Tangent	Crossarm	
151		105	J-17-14	1	Wood				Secondary	Dead End	Aerial Cable	
152		107	J-17-14	0	Wood	55	4	N	Primary	Tangent	Vertical	
153		107	J-17-14	1	Wood				Secondary	Dead End	Crossarm	
154		108	J-17-14	0	Wood	55	4	N	Primary	Dead End	Vertical	
155		108	J-17-14	1	Wood				Secondary		Rack	
156		109	J-17-14	0	Wood	50	4	Y	Primary	Tangent	Triangular	
157		109	J-17-14	1	Wood				Secondary		Aerial Cable	
158		110	J-17-14	0	Wood	45	4	Y	Primary	Tangent	Triangular	
159		110	J-17-14	1	Wood				Secondary	Dead End	Aerial Cable	
160		111	J-17-14	1	Wood	50	4	Y	Primary	Line & Buck	Raptor (xarm w/kingpin)	
161		112	J-17-14	1	Wood	45	4	Y				
162		113	J-17-14	1	Wood	50	4	N	Primary	Dead End		
163		114	J-17-14	1	Wood	45						
164		117	J-17-14	0	Wood	65	2	Y	Primary	Tangent	Triangular	
165		117	J-17-14	1	Wood				Secondary		Aerial Cable	
166		118	J-17-14	0	Wood	65	2	Y	Primary	Tangent	Triangular	
167		118	J-17-14	1	Wood				Secondary	Dead End	Aerial Cable	
168		119	J-17-14	0	Wood	55	3	Y	Primary		Crossarm Buck	
169		119	J-17-14	0	Wood				Primary		Triangular Line	
170		119	J-17-14	1	Wood				Secondary		Aerial Cable	
171		120	J-17-14	1	Wood	35	5	Y	Secondary	Tangent	Spool & Clevis	
172		121	J-17-14	0	Wood	65	2	Y	Primary	Tangent	Triangular	
173		121	J-17-14	0	Wood	65	2	Y	Primary	Tangent	Triangular	
174		121	J-17-14	0	Wood				Secondary		Aerial Cable	
175		121	J-17-14	1	Wood				Secondary		Aerial Cable	
176		122	J-17-14	0	Wood	65	2	Y	Primary		Raptor (xarm w/kingpin)	
177		122	J-17-14	0	Wood	65	2	Y	Primary		Triangular	
178		122	J-17-14	0	Wood				Secondary		Aerial Cable	
179		122	J-17-14	1	Wood				Secondary		Aerial Cable	
180		123	J-17-14	0	Wood	35	5	Y				
181		123	J-17-14	1	Wood	35	5	Y				
182		124	J-17-14	0	Wood	40	5	Y	Secondary		Aerial Cable	
183		124	J-17-14	0	Wood	40	5	Y	Secondary		Aerial Cable	
184		124	J-17-14	0	Wood	40	5	Y	Secondary		Aerial Cable	
185		124	J-17-14	1	Wood						Aerial Cable	
186		125	J-17-14	0	Wood	65	2	Y	Primary	Tangent	Triangular	
187		125	J-17-14	0	Wood	65	2	Y	Primary	Tangent	Triangular	
188		125	J-17-14	0	Wood				Secondary		Aerial Cable	
189		125	J-17-14	1	Wood				Secondary		Aerial Cable	
190		126	J-17-14	1	Wood	45	5	Y	Primary	Dead End	Aerial Cable	
191		127	J-17-14	0	Wood	65	2	y	Primary	Line & Buck	Crossarm STL - Buck	
192		127	J-17-14	0	Wood	65	2	Y	Primary	Line & Buck	Crossarm Stl Buck	Triangular
193		127	J-17-14	1	Wood						Triangular	
194		128	J-17-14	0	Wood	65	2	Y	Primary	Tangent	Triangular	
195		128	J-17-14	0	Wood	65	2	Y	Primary	Tangent	Triangular	
196		128	J-17-14	0	Wood				Secondary		Aerial Cable	
197		128	J-17-14	1	Wood				Secondary		Aerial Cable	
198		129	J-17-14	0	Wood	60	2	Y	Primary	Tangent	Triangular	

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]
Line No.	Location#	Pole #	Map #	Pole Count	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle	Style
199		129	J-17-14	1	Wood	60	2	Y	Primary	Tangent	Triangular	
200		130	J-17-14	0	Wood	60	2	Y	Primary	Line & Buck	Crossarm N&S	
201		130	J-17-14	0	Wood	60	2	Y	Primary	Line & Buck	Crossarm	
202		130	J-17-14	0	Wood	60	2	Y	Primary	Line & Buck	Triangular	
203		130	J-17-14	1	Wood						Triangular E&W	
204		131	J-17-14	0	Wood	50	3	Y	Primary	Tangent	Triangular	
205		131	J-17-14	0	Wood	50	3	Y	Primary	Tangent	Triangular	
206		131	J-17-14	0	Wood				Secondary			
207		131	J-17-14	1	Wood				Secondary			
208		132	J-17-14	0	Wood	55	3	Y	Primary	Tangent	Triangular	
209		132	J-17-14	0	Wood	55	3	Y	Primary	Tangent	Triangular	
210		132	J-17-14	0	Wood				Secondary		Rack	
211		132	J-17-14	1	Wood				Secondary		Rack	
212		133	J-17-14	0	Wood	50	3	Y	Primary	4-15 Degrees	Tringular	
213		133	J-17-14	0	Wood	50	3	y	Primary	4-15 Degrees	Triangular	Crossarm stl-Buck
214		133	J-17-14	0	Wood				Primary	Line & Buck	Crossarm STL - Buck	
215		133	J-17-14	0	Wood				Secondary	Dead End	Rack	
216		133	J-17-14	1	Wood				Secondary	Dead End	Rack	
217		134	J-17-14	0	Wood	50	4	N	Primary	4-15 Degrees	Triangular	
218		134	J-17-14	1	Wood				Secondary	Dead End	Rack	
219		135	J-17-14	0	Wood	50	4	n	Primary	Tangent	Triangular	
220		135	J-17-14	1	Wood				Secondary	Dead End	Rack	
221		136	J-17-14	0	Wood	65	2	Y	Primary	Line & Buck	Aerial Cable	
222		136	J-17-14	1	Wood				Secondary	Line & Buck	Aerial Cable	
223		137	J-17-14	1	Wood	65	2	Y	Primary	Tangent	Triangular	
224		138	J-17-14	1	Wood	35	5	Y	Secondary	Dead End	Aerial Cable	
225		140	J-17-14	0	Wood	55	4	Y	Primary	Tangent	Crossarm	
226		140	J-17-14	1	Wood				Secondary		Aerial Cable	
227		141	J-17-14	0	Wood	55	4	Y	Primary	Tangent	Crossarm	
228		141	J-17-14	1	Wood				Secondary	Dead End	Aerial Cable	
229		142	J-17-14	0	Wood	55	4	Y	Primary	Tangent	Crossarm	
230		142	J-17-14	1	Wood				Secondary	Dead End	Aerial Cable	
231		143	J-17-14	0	Wood	70	2	Y	Primary	Line & Buck	Crossarm	
232		143	J-17-14	1	Wood				Secondary	Tangent		
233		145	J-17-14	1	Wood	40	4	N	Secondary	Dead End	Rack	
234		146	J-17-14	0	Wood	60	2	Y	Primary	Dead End	Rack	
235		146	J-17-14	1	Wood				Secondary	Tangent		
236		147	J-17-14	0	Wood	40	5	Y	Primary	Line & Buck	Crossarm	
237		147	J-17-14	1	Wood				Secondary		Rack	
238		148	J-17-14	1	Wood	40	4	Y	Secondary	Tangent	Spool & Clevis	
239		149	J-17-14	1	Wood	40	4	Y	Secondary	Tangent	Spool & Clevis	
240		150	J-17-14	1	Wood	40	4	Y	Secondary	Dead End	Aerial Cable	
241		152	J-17-14	1	Wood	40	5	Y	Secondary	Line & Buck	Spool & Clevis	
242		153	J-17-14	1	Wood	40	4	Y	Primary	Dead End	Crossarm	
243		154	J-17-14	0	Wood	40	4	Y	Primary	Dead End	Crossarm	
244		154	J-17-14	1	Wood	40	4	Y	Secondary	Tangent		
245		155	J-17-14	1	Wood	40	4	Y	Primary	Tangent	Crossarm	
246		156	J-17-14	1	Wood	45	4	Y	Primary	Dead End	Crossarm Stl	
247		157	J-17-14	1	Wood	40	4	Y	Secondary	Tangent	Aerial Cable	
248		158	J-17-14	1	Wood	40	4	Y	Secondary	Dead End	Aerial Cable	
249		159	J-17-14	1	Wood	45	4	Y	Secondary	Dead End	Rack	
250		160	J-17-14	1	Wood	40	4	Y	Secondary	Tangent	Rack	
251		161	J-17-14	1	Wood	no pole						
252		162	J-17-14	0	Wood	45	5	Y	Primary	Tangent	Rack	
253		162	J-17-14	1	Wood	45	5	Y	Secondary	Dead End	Rack	
254		163	J-17-14	0	Wood	45	4	Y	Primary	Tangent	Triangular	
255		163	J-17-14	1	Wood	45	4	Y	Secondary	Dead End	Crossarm	
256		164	J-17-14	0	Wood	45	4	Y	Primary	Line & Buck	Crossarm	
257		164	J-17-14	1	Wood	45	4	Y	Secondary	Tangent	Crossarm	
258		165	J-17-14	0	Wood	50	3	Y	Primary	4-15 Degrees	Crossarm	
259		165	J-17-14	1	Wood	50	3	Y	Primary	Dead End		
260		166	J-17-14	0	Wood	50	4	N	Primary	Line & Buck	Crossarm	
261		166	J-17-14	1	Wood	50	4	N	Primary	4-15 Degrees		
262		167	J-17-14	1	Wood	35	5	Y	Secondary	Dead End	Aerial Cable	
263		168	J-17-14	1	Wood	40	5	Y	Secondary	Tangent	Aerial Cable	
264		169	J-17-14	0	Wood	50	4	Y	Primary	Tangent	Crossarm	
265		169	J-17-14	1	Wood	50	4	Y	Secondary		Aerial Cable	
266		170	J-17-14	0	Wood	55	3	N	Primary	Tangent	Triangular	
267		170	J-17-14	1	Wood	55	3	N	Secondary	Dead End	Aerial Cable	
268		171	J-17-14	0	Wood	50	3	N	Primary	Tangent	Crossarm	
269		171	J-17-14	0	Wood	50	3	N	Secondary	Dead End	Aerial Cable	
270		171	J-17-14	1	Wood	50	3	N	Secondary	Buck		
271		172	J-17-14	1	Wood	35	5	Y	Secondary		Spool & Clevis	
272		173	J-17-14	0	Wood	55	3	Y	Primary	Tangent	Crossarm	

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]
Line No.	Location#	Pole #	Map #	Pole Count	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle	Style
273		173	J-17-14	1	Wood	55	3	Y	Secondary		Aerial Cable	
274		174	J-17-14	1	Wood	40	5	Y	Secondary			
275		175	J-17-14	0	Wood	40	5	Y	Secondary		Spool & Clevis	
276		175	J-17-14	0	Wood	40	5	Y	Secondary		Spool & Clevis	Aerial Cable
277		175	J-17-14	1	Wood						Aerial Cable	
278		176	J-17-14	1	Wood	55	3	Y	Primary	4-15 Degrees	Crossarm	
279		177	J-17-14	0	Wood	55	3	Y	Primary	Tangent	Crossarm	
280		177	J-17-14	1	Wood	55	3	Y	Secondary			
281		178	J-17-14	0	Wood	55	3	Y	Primary	Tangent	Crossarm	
282		178	J-17-14	1	Wood	55	3	Y	Secondary	Dead End	Aerial Cable	
283		179	J-17-14	1	Wood	45	4	Y	Secondary	Tangent	Aerial Cable	
284		180	J-17-14	1	Wood	55	3	Y	Secondary		Aerial Cable	
285		181	J-17-14	1	Wood	40	3	N	Secondary	Dead End - Slack	Aerial Cable	
286		182	J-17-14	0	Wood	50	4	N	Primary	Dead End	Spool & Clevis	
287		182	J-17-14	1	Wood	50	4	N	Secondary	Dead End	Aerial Cable	
288		183	J-17-14	1	Wood	55	3	Y	Primary	Tangent	Crossarm	Spool & Clevis
289		184	J-17-14	0	Wood	65	2	Y	Primary	Line & Buck	Crossarm	
290		184	J-17-14	1	Wood	65	2	Y	Secondary	Tangent	Aerial Cable	
291		185	J-17-14	0	Wood	55	4	Y	Primary	Tangent	Crossarm	
292		185	J-17-14	1	Wood	55	4	Y	Secondary		Aerial Cable	
293		186	J-17-14	0	Wood	55	4	Y	Primary	Tangent	Crossarm	
294		186	J-17-14	1	Wood	55	4	Y	Secondary		Spool & Clevis	
295		187	J-17-14	0	Wood	50	4	Y	Secondary	Tangent	Aerial Cable	
296		187	J-17-14	1	Wood	55	4	Y	Primary	Dead End	Crossarm	
297		188	J-17-14	0	Wood	50	4	Y	Primary	4-15 Degrees	Aerial Cable	
298		188	J-17-14	1	Wood	50	4	Y	Secondary	4-15 Degrees	Aerial Cable	
299		189	J-17-14	1	Wood	40	5	Y	Secondary		Spool & Clevis	Aerial Cable
300		190	J-17-14	0	Wood	55	3	N	Primary	4-15 Degrees	Crossarm	
301		190	J-17-14	1	Wood	55	3	N	Secondary		Rack	
302		191	J-17-14	1	Wood	40	3	N	Secondary	Dead End	Rack	
303		192	J-17-14	1	Wood	45	4	Y	Secondary	Dead End	Aerial Cable	
304		193	J-17-14	0	Wood	50	4	Y	Primary	Tangent	Crossarm	
305		193	J-17-14	1	Wood	50	4	Y	Secondary	Dead End		
306		194	J-17-14	0	Wood	50	4	Y	Primary	Tangent	Crossarm	
307		194	J-17-14	1	Wood	50	4	Y	Secondary	Dead End	Rack	
308		195	J-17-14	1	Wood	45	4	Y	Secondary	Dead End	Rack	
309		197	J-17-14	1	Wood	55	3	y	primary	tangent		QA entry
310		198	J-17-14	1	Wood	70	3	y	primary	tangent		QA entry
311		200	J-17-14	1	Wood	55	3	y	primary	tangent		QA entry
312		201	J-17-14	1	Wood	45	3	y	primary	tangent		QA entry
313		202	J-17-14	0	Wood	45	4	Y	Primary	EC & Tangent -P	Crossarm-Pri	
314		202	J-17-14	1					Secondary		Rack	
315		205	J-17-14	0	Wood	45	5		Primary	ead End Pri& Se	Crossarm PRI	
316		205	J-17-14	1					Secondary		Rack Sec	
317		206	J-17-14	1	Wood	40	5	Y	Secondary	Dead End	Aerial Cable	
318		207	J-17-14	1	Wood	40	5	Y	Secondary	Tangent	Crossarm	
319		208	J-17-14	0	Wood			N	Primary	DEAD END	PRI CROSSARM &SEC	
320		208	J-17-14	1	Wood				Secondary			
321		209	J-17-14	0	Wood	60	3	Y	Primary	EAD END SEC I	Raptor (xarm w/kingpin)	
322		209	J-17-14	1	Wood				Secondary	Tangent- PRI	Rack-sec	
323		210	J-17-14	1	Wood	50		N	Primary	T	Raptor (xarm w/kingpin)	
324		211	J-17-14	0	Wood	55	4	Y	Primary	Dead End	Crossarm	
325		211	J-17-14	1	Wood	55	4	Y	Secondary	Line & Buck	Crossarm	
326		212	J-17-14	0	Wood	50	3	N	Primary	Tangent	Crossarm	
327		212	J-17-14	1	Wood	50	3	N	Secondary	Dead End		
328		213	J-17-14	1	Wood	40	4	N	Primary	Tangent	Crossarm	
329		214	J-17-14	0	Wood	40	4	N	Primary	Tangent	Triangular	
330		214	J-17-14	1	Wood	40	4	N	Secondary	Dead End	Rack	
331		218	J-17-14	1	Wood	55	4	Y	Primary	Tangent	Crossarm	
332		219	J-17-14	1	Wood	55	3	Y	Primary	Tangent	Vertical	
333		220	J-17-14	0	Wood	65	2	Y	Primary	Line & Buck	Vertical	
334		220	J-17-14	1	Wood	65	2	Y	Secondary	Dead End	Aerial Cable	
335		221	J-17-14	0	Wood	55	3	Y	Primary	Tangent	Vertical	
336		221	J-17-14	1	Wood	55	3	Y	Secondary		Aerial Cable	
337		222	J-17-14	0	Wood	55	3	N	Primary	Dead End	Vertical	
338		222	J-17-14	1	Wood	55	3	N	Secondary		Aerial Cable	
339		223	J-17-14	1	Wood	65	2	Y	Primary	Line & Buck	Triangular	
340		224	J-17-14	0	Wood	55	3	Y	Primary	Tangent	Crossarm	
341		224	J-17-14	1	Wood	55	3	Y	Secondary	Dead End	Crossarm	
342		225	J-17-14	0	Wood	55	3	Y	Primary	Dead End	Crossarm	
343		225	J-17-14	1	Wood	55	3	Y	Secondary	Dead End	Crossarm	
344		226	J-17-14	0	Wood	65	2	Y	Primary	Line & Buck	Triangular	
345		226	J-17-14	1	Wood	65	2	Y	Secondary	Tangent	Aerial Cable	
346		227	J-17-14	0	Wood	55	3	Y	Primary	Line & Buck	Crossarm	

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]
Line No.	Location#	Pole #	Map #	Pole Count	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle	Style
347		227	J-17-14	1	Wood	55	3	Y	Secondary	Tangent	Aerial Cable	
348		228	J-17-14	1	Wood	50	3		Secondary	Dead End	Aerial Cable	
349		230	J-17-14	0	Wood	50	4	Y	Primary	Tangent	Crossarm	
350		230	J-17-14	1	Wood	50	4	Y	Secondary		Rack	
351		231	J-17-14	0	Wood	50	4	Y	Primary	Line & Buck	Crossarm	
352		231	J-17-14	1	Wood	50	4	Y	Secondary	Tangent	Rack	
353		232	J-17-14	0	Wood	45	4	Y	Primary	Tangent	Crossarm	
354		232	J-17-14	1	Wood	45	4	Y	Secondary	Dead End	Aerial Cable	
355		233	J-17-14	0	Wood	50	4	Y	Primary	Tangent	Crossarm	
356		233	J-17-14	1	Wood	50	4	Y	Secondary		Rack	
357		234	J-17-14	0	Wood	50	3	Y	Primary	Tangent	Crossarm	
358		234	J-17-14	1	Wood	50	3	Y	Secondary	Dead End	Rack	
359		235	J-17-14	1	Wood	50	3	y	primary	Line & Buck	cross arm	QA entry
360		236	J-17-14	1	Wood	40	3	y	primary	tangent	cross arm	QA entry
361		238	J-17-14	0	Wood	55	3	N	Primary	Line & Buck	Crossarm	
362		238	J-17-14	1	Wood	55	3	N	Secondary			
363		239	J-17-14	1	Wood	55	3	N	Primary	Tangent	Crossarm	
364		240	J-17-14	1	Wood	55	3	N	Primary	Tangent	Crossarm	
365		241	J-17-14	0	Wood	45	4	Y	Primary	Tangent	Crossarm	
366		241	J-17-14	1	Wood				Secondary	Dead End	Crossarm	
367		242	J-17-14	0	Wood	45	4	Y	Primary	Line & Buck	Crossarm	
368		242	J-17-14	1	Wood	45	4	Y	Secondary	Dead End	Crossarm	
369		244	J-17-14	0	Wood	45	4	N	Primary	Tangent	Crossarm	
370		244	J-17-14	1	Wood				Secondary	Dead End	Crossarm	
371		245	J-17-14	1	Wood	55	3	N	Primary	Tangent	Crossarm	
372		248	J-17-14	1	Wood	50	3	Y	Primary	Dead End	Crossarm	
373		250	J-17-14	0	Wood	55	3	Y	Primary	Tangent	Vertical	
374		250	J-17-14	1	Wood	55	3	Y	Secondary	Dead End	Aerial Cable	
375		251	J-17-14	0	Wood	55	3	Y	Primary	Tangent	Vertical	
376		251	J-17-14	1	Wood	55	3	Y	Secondary	Tangent	Aerial Cable	
377		252	J-17-14	0	Wood	55	3	Y	Primary	Tangent	Vertical	
378		252	J-17-14	1	Wood	55	3	Y	Secondary	Dead End	Aerial Cable	
379		253	J-17-14	0	Wood	55	3	Y	Primary	Tangent	Crossarm	
380		253	J-17-14	1	Wood	55	3	Y	Secondary	Dead End	Aerial Cable	
381		254	J-17-14	0	Wood	55	3	Y	Primary	Dead End	Crossarm	
382		254	J-17-14	1	Wood	55	3	Y	Secondary		Aerial Cable	
383		255	J-17-14	1	Wood	35	5	Y	Secondary			
384		256	J-17-14	1	Wood	35	5					
385		257	J-17-14	1	Wood	35	5		Secondary	Dead End	Aerial Cable	
386		258	J-17-14	0	Wood	65	2	N	Primary	Dead End	Crossarm	
387		258	J-17-14	1	Wood				Secondary	Tangent	Rack	Aerial Cable
388		259	J-17-14	0	Wood	55	3	Y	Primary	Tangent	Triangular	
389		259	J-17-14	1	Wood				Secondary	Dead End	Rack	
390		260	J-17-14	0	Wood	60	2	Y	Primary	Tangent	Triangular	
391		260	J-17-14	1	Wood	60	2	Y	Secondary		Aerial Cable	
392		261	J-17-14	0	Wood	60	2	Y	Primary	Dead End	Vertical	
393		261	J-17-14	1	Wood	60	2	Y	Secondary	Tangent	Aerial Cable	
394		262	J-17-14	1	Wood	40	4	Y	A	Dead End	Aerial Cable	
395		263	J-17-14	1	Wood	45	4	Y	Secondary	Dead End	Crossarm	
396		264	J-17-14	1	Wood	45	4	Y	Secondary	Tangent	Crossarm	
397		265	J-17-14	0	Wood	55	2	Y	Primary	Dead End	Vertical	
398		265	J-17-14	1	Wood	55	2	Y	Secondary	Tangent	Aerial Cable	
399		266	J-17-14	1	Wood			Y	Secondary	Dead End	Aerial Cable	
400		267	J-17-14	1	Wood	35	5	Y	Secondary		Spool & Clevis	
401		268	J-17-14	1	Wood	40	5	Y				
402		269	J-17-14	1	Wood	55	3	Y	Secondary	Dead End	Aerial Cable	
403		270	J-17-14	0	Wood			Y	Primary	Dead End	Crossarm	
404		270	J-17-14	1	Wood				Secondary	Tangent	Aerial Cable	
405		271	J-17-14	1	Wood	35	5	Y	Secondary		Spool & Clevis	
			J-17-14 Total	247								

Pacific Gas & Electric
Representative Sample Inventory
Map No. J-17-14
Secondary Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]
Line No.	Location#	Pole #	Map #		Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle	Style
1		29	J-17-14	1	Wood	30	5	Y	Secondary	Dead End	Aerial Cable	
2		51	J-17-14		Wood	25	6		Secondary		Spool & Clevis	
3		92	J-17-14		Wood	30	5					
4		102	J-17-14		Wood	35	5	y	Secondary			QA entry
5		139	J-17-14		Wood	55	4	y	Secondary			QA entry
6		151	J-17-14		Wood	30	6	Y	Secondary		Spool & Clevis	
7		196	J-17-14		Wood	40	3	y	Secondary			QA entry
8		203	J-17-14		Wood	30	5	N	Secondary			
9		204	J-17-14		Wood	25	3	y	Secondary			QA entry
10		215	J-17-14		Wood	30	5	N	Secondary		Spool & Clevis	
11		216	J-17-14		Wood	30	5	N	Secondary		Spool & Clevis	
12		217	J-17-14		Wood	25	6	N	Secondary		Spool & Clevis	
13		229	J-17-14		Wood	30	5	N				
14		243	J-17-14		Wood	30	5	N				
15		246	J-17-14		Wood	25	6	y	Secondary		Spool & Clevis	
16		247	J-17-14		Wood	25	6	y	Secondary		Spool & Clevis	
17		249	J-17-14		Wood	30	5	y	Secondary			
18		**J-17-14 Cou**	17									

Pacific Gas & Electric
Representative Sample Inventory
Map No. J-17-15
OH Conductor

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Map #	Starting Point -	Ending Point	# Conductors	Size	Footage
1	J-17-15	32	33	2	#4ACSR	135
2	J-17-15	45	42	2	#4ACSR	532
3	J-17-15	96	75	2	#4ACSR	624
4	J-17-15	75	80	2	#4ACSR	489
5	J-17-15	89	90	2	#4ACSR	153
6	J-17-15	119	128	2	#4ACSR	492
7	J-17-15	120	122	2	#4ACSR	72
8	J-17-15	172	180	2	#4ACSR	768
9	J-17-15	180	183	2	#4ACSR	459
10	J-17-15	188	199	2	#4ACSR	275
11	J-17-15	173	212	2	#4ACSR	339
12	J-17-15	212	218	2	#4ACSR	540
13	J-17-15	2	3	3	#4ACSR	117
14	J-17-15	6	8	3	#4ACSR	93
15	J-17-15	1	32	3	#4ACSR	111
16	J-17-15	99	100	3	#4ACSR	120
17	J-17-15	148	150	3	#4ACSR	177
18	J-17-15	139	142	3	#4ACSR	126
19	J-17-15	139	140	3	#4ACSR	75
20	J-17-15	165	172	3	#4ACSR	141
21	J-17-15	221	223	3	#4ACSR	219
22	J-17-15	161	162	3	#4ACSR	60
23	J-17-15	26	28	2	#4CSR	306
24	J-17-15	261	196	2	#ACSR	606
25	J-17-15	134	61	1	1/0 Al	273
26	J-17-15	119	75	2	2CU	336
27	J-17-15	41	45	3	4/0 Al	1512
28	J-17-15	114	119	3	4/0 Al	306
29	J-17-15	45	86	3	4/0 AL	447
30	J-17-15	114	222	3	4/0 AL	141
31	J-17-15	36	31	2	6CU	141
32	J-17-15	35	36	2	6CU	144
33	J-17-15	29	31	2	6CU	120
34	J-17-15	154	192	2	6CU	1024
35	J-17-15	142	157	3	6CU	573
36	J-17-15	132	60	3	6CU	678
37	J-17-15	124A	111	3	6CU	468
38	J-17-15	25	26	3	715 Al	129
39	J-17-15	23	25	3	715 Al	381
40	J-17-15	21	23	3	715 Al	246
41	J-17-15	11	23	3	715 Al	624
42	J-17-15	1	12	3	715 Al	837
43	J-17-15	25	68	3	715 Al	747
44	J-17-15	86	105	3	715 Al	432
45	J-17-15	86	99	3	715 Al	345
46	J-17-15	85	86	3	715 Al	165
47	J-17-15	155	169	3	715 Al	1764
48	J-17-15	135	136	3	715 Al	189
49	J-17-15	207	204	3	715 Al	612
50	J-17-15	192	195	3	715 Al	336
51	J-17-15	218	217	3	715 Al	72
52	J-17-15	121	237	3	715 Al	261
53	**J-17-15 Total**					20332

Pacific Gas & Electric
Representative Sample Inventory
Map No. J-17-15
Transformer

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]
Line No.	Pole #	Map #	Type	Confit	Size KVA	Voltage	Fuse Type	Lighting Arrester	
1	0	J-17-15	Conventional	Open Delta	50	120/240v	Liquid	None	
2	0	J-17-15	Conventional	Open Delta	75				
3	2	J-17-15	Self Protected	Single Ph	15	120/240v			
4	5	J-17-15	Conventional	Closed Delta	25	120/240v	T		
5	5	J-17-15	Conventional	Closed Delta	25	120/240v	T		QA entry
6	5	J-17-15	Conventional	Closed Delta	25	120/240v	T		QA entry
7	8	J-17-15	Conventional	Open Delta	5	120/240v	Liquid		
8	8	J-17-15	Conventional	Open Delta	25				
9	10	J-17-15	Conventional	Single Ph	25	120/240v	CL		
10	12	J-17-15	Conventional	Three Phase	150	480v	T	3	
11	14	J-17-15	Conventional	Single Ph	50	120/240v	T		
12	21	J-17-15	Self Protected		37.5	120/240v			
13	21	J-17-15	Self Protected		15	Idle			
14	22	J-17-15	Self Protected	Three Phase	75	120/208v			
15	24	J-17-15	Conventional	Open Delta	5	120/240	T		
16	24	J-17-15	Conventional	Open Delta	10				
17	27	J-17-15	Self Protected	Single Ph	10	120/240v			
18	28	J-17-15	Conventional	Single Ph	15	120/240v	T	2	
19	29	J-17-15	Self Protected	Single Ph	158	120/240v			
20	33	J-17-15	Self Protected	Single Ph	3735	120/240			
21	37	J-17-15	Self Protected	Single Ph	50	120/240			
22	41	J-17-15	Conventional	Single Ph	25	120/240	T		
23	44	J-17-15	Conventional	Single Ph	50	120/240	T		
24	49	J-17-15	Self Protected	Single Ph	25				
25	51	J-17-15	Self Protected	Single Ph	25	120/240			
26	55	J-17-15	Self Protected	Single Ph	37.5	120/240			
27	57	J-17-15	Self Protected	Single Ph	37.5	120/240			
28	59	J-17-15	Self Protected	Single Ph	15	120/240			
29	63	J-17-15	Conventional	Single Ph	25	120/240	T		
30	64	J-17-15	Self Protected	Single Ph	15	120/240			
31	66	J-17-15	Self Protected	Single Ph	15	120/240			
32	68.5	J-17-15	Conventional	Single Ph	10	120/240			QA entry
33	70	J-17-15	Self Protected	Single Ph	50	120/240	E		
34	72	J-17-15	Self Protected	Single Ph	25	120/240			QA entry
35	76	J-17-15	Conventional	Single Ph	37.5	120/240			
36	80	J-17-15	Self Protected	Single Ph	37.5	120/240			
37	83	J-17-15	Conventional	Single Ph	10	120/240			QA entry
38	85	J-17-15	Conventional	Single Ph	25	120/240	T		
39	90	J-17-15	Self Protected	Single Ph	25	120/240			
40	96	J-17-15	Conventional	Open Delta	10	120/240	T		
41	96	J-17-15	Conventional	Open Delta	25	120/240	T		
42	100	J-17-15	Conventional	Open Delta	15	120/240	T		
43	100	J-17-15	Conventional	Open Delta	25	120/240	T		
44	105	J-17-15	Self Protected	Single Ph	25	120/240			
45	107	J-17-15	Self Protected	Single Ph	25	120/240			
46	111	J-17-15	Self Protected	Single Ph	10	120/240			QA entry
47	111	J-17-15	Self Protected	Single Ph	15	120/240			
48	113	J-17-15	Conventional	Single Ph	50	120/240			
49	116	J-17-15	Self Protected	Open Delta	10	120/240			
50	116	J-17-15	Self Protected	Open Delta	5	120/240			
51	118	J-17-15	Conventional	Single Ph	15	120/240	T		
52	121	J-17-15	Conventional	Single Ph	15	120/240	Liquid		
53	122	J-17-15	Self Protected	Single Ph	25	120/240			
54	124	J-17-15	Self Protected	Open Delta	10	120/240			
55	124	J-17-15	Self Protected	Open Delta	15	120/240			
56	124.5	J-17-15		Single Ph	50	120/240			QA entry
57	126	J-17-15	Conventional	Single Ph	25		Liquid		
58	127	J-17-15	Conventional	Single Ph	25		T		
59	128	J-17-15	Self Protected	Single Ph	37.5	120/240			
60	132	J-17-15	Conventional	Open Delta	37.5	120/240	T		
61	132	J-17-15	Conventional	Open Delta	25	120/240	T		QA entry

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]
Line No.	Pole #	Map #	Type	Confit	Size KVA	Voltage	Fuse Type	Lighting Arrester	
62	134	J-17-15	Conventional	Single Ph	15	120/240	T		
63	137	J-17-15	Conventional	Open Delta	10	120/240	Liquid		
64	137	J-17-15	Conventional	Open Delta	37.5	120/240	Liquid		
65	139	J-17-15	Conventional	Open Delta	15	120/240	T		
66	139	J-17-15	Conventional	Open Delta	50	120/240	T		QA entry
67	145	J-17-15	Conventional	Open Delta	10	120/240	T		
68	145	J-17-15	Conventional	Open Delta	75	120/240	T		
69	148	J-17-15	Conventional	Single Ph	25	120/240	T		
70	150	J-17-15	Conventional	Open Delta	50	?			QA entry
71	150	J-17-15	Conventional	Open Delta	100	?			QA entry
72	151	J-17-15	Conventional	Open Delta	10	120/240	Liquid		
73	151	J-17-15	Conventional	Open Delta	25	120/240	Liquid		
74	155	J-17-15	Conventional	Single Ph	37.5	120/240	T		
75	159	J-17-15	Conventional	Single Ph	50	120/240	T		
76	164	J-17-15	Conventional	Single Ph	37.5	120/240	Liquid		
77	166	J-17-15	Self Protected	Single Ph	15	120/240			
78	168	J-17-15	Conventional	Open Delta	10	120/240	Liquid		
79	168	J-17-15	Conventional	Open Delta	10	120/240	Liquid		QA entry
80	169	J-17-15	Conventional	Single Ph	50	120/240	T		
81	172	J-17-15	Conventional	Open Delta	5	120/240	T		
82	172	J-17-15	Conventional	Open Delta	25	120/240	T		
83	175	J-17-15	Conventional	Single Ph	25	120/240	T		
84	178	J-17-15	Conventional	Single Ph	37.5	120/240	T		
85	181	J-17-15	Self Protected	Single Ph	37.5	120/240			
86	182	J-17-15	Self Protected	Single Ph	50	120/240			
87	183	J-17-15	Self Protected	Single Ph	37.5	120/240			
88	184	J-17-15	Self Protected	Single Ph	37.5	120/240			
89	187	J-17-15	Conventional	Single Ph	37.5	120/240	T		
90	189	J-17-15	Conventional	Single Ph	15	120/240	T		
91	191	J-17-15	Conventional	Single Ph	15	120/240			
92	194	J-17-15	Self Protected	Single Ph	37.5	120/240			
93	196	J-17-15	Conventional	Single Ph	50	120/240	T		
94	201	J-17-15	Conventional	Single Ph	37.5	120/240	T		
95	207	J-17-15	Self Protected	Single Ph	50	120/240			
96	211	J-17-15	Self Protected	Single Ph	50	120/240			
97	213	J-17-15	Conventional	Single Ph	50	120/240	E		
98	215	J-17-15	Conventional	Single Ph	37	120/240			QA entry
99	217	J-17-15	Conventional	Open Delta	10	120/240	T		
100	217	J-17-15	Conventional	Open Delta	15	120/240	T		
101	221	J-17-15	Self Protected	Single Ph	10	120/240			
102	225	J-17-15	Self Protected	Single Ph	50	120/240			
103	229	J-17-15	Conventional	Single Ph	50	120/240	E		
104	239	J-17-15	Self Protected	Single Ph	50	120/240			
105	**J-17-15 Count**	104							

Pacific Gas & Electric
Representative Sample Inventory
Map No. J-17-15
Distribution Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]
Line No.	Equip #	Location#	Pole #	Map #	Pole Count	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle	Style
1			1	J-17-15	0	Wood	55	3	Y	Primary	Tangent	Vertical	
2			1	J-17-15	1	Wood	55	3	Y	Secondary	Dead End	Rack/Aerial Cable	
3			2	J-17-15	0	Wood	55	3	Y	Primary	Tangent	Vertical	
4			2	J-17-15	1	Wood	55	3	Y	Secondary	Dead End	Rack	
5			3	J-17-15	1	Wood	60	3	y	Primary	Tangent		QA entry
6			4	J-17-15	1	Wood	55	3	Y	Primary	Tangent		QA entry
7			5	J-17-15	0	Wood	55	3	Y	Primary	Tanget	Vertical	
8			5	J-17-15	1	Wood	55	3	Y	Secondary	Dead End	Rack	
9			6	J-17-15	0							Spool & Clevis	
10			6	J-17-15	0					Primary	Tangent	Vertical	
11			6	J-17-15	1					Secondary	Slack Span	Spool & Clevis	
12			7	J-17-15	0	Wood	45	5	Y	Primary	Dead End	Triangular	
13			7	J-17-15	1	Wood	45	5	Y		Slack Span		
14			4	J-17-15	1	Wood	45	3	Y	Primary	Tangent		QA entry
15			9	J-17-15	1	Wood	55	4	Y	Primary	Tangent	Vertical	
16			10	J-17-15	0	Wood	55	3	Y	Primary	Tangent	Vertical	
17			10	J-17-15	1	Wood	55	3	Y	Secondary		Spool & Clevis	
18			11	J-17-15	0	Wood	55	2	Y	Primary	Line & Buck	Vertical	
19			11	J-17-15	1	Wood	55	2	Y	Secondary		Spool & Clevis	
20			12	J-17-15	0	Wood	55	2	Y	Primary	Dead End	Vertical	
21			12	J-17-15	1	Wood	55	2	Y	Secondary	Tangent	Spool & Clevis	
22			13	J-17-15	1	Wood	55	3	Y	Secondary	Dead End	Spool & Clevis	
23			14	J-17-15	0	Wood	50	2	Y	Primary	Tangent	Crossarm	
24			14	J-17-15	0	Wood	50	2	Y			Triangular	
25			14	J-17-15	0	Wood	50	2	Y			Spool & Clevis	
26			14	J-17-15	1	Wood	50	2	Y			Spool & Clevis	
27			15	J-17-15	1	Wood	50	1	Y	Primary	Tangent		
28			16	J-17-15	0	Wood	50	3	Y	Primary	Tangent	Triangular	
29			16	J-17-15	1	Wood	50	3	Y			Crossarm	
30			18	J-17-15	0	Wood	45	1	Y	Primary	Tangant	Crossarm	
31			18	J-17-15	1	Wood	45	1	Y			Triangular	
32			20	J-17-15	1	Wood	50	3	Y	Service	Service	Spool & Clevis	
33			21	J-17-15	0	Wood	60	3	Y	Primary	Dead End	Traingular	
34			21	J-17-15	0	Wood	60	3	Y	Secondary	4-15 Degrees	Spool & Clevis	
35			21	J-17-15	1	Wood	60	3	Y			Aerial Cable	
36			22	J-17-15	0	Wood	55	3	Y	Primary	Tangent	Triangular	
37			22	J-17-15	0	Wood	55	3	Y	Secondary	Dead End	Spool & Clevis	
38			22	J-17-15	1	Wood	55	3	Y			Serial Cable	
39			23	J-17-15	0	Wood	50	1	Y	Primary	Dead End	Crossarm	
40			23	J-17-15	1	Wood	50	1	Y		Line & Buck	Spool & Clevis	
41			24	J-17-15	1	Wood	50	3	N	Primary	16-30 Degrees	Triangular	
42			25	J-17-15	0	Wood	50	3	Y	Primary	Tangent	Triangular	
43			25	J-17-15	0	Wood	50	3	Y		Line & Buck		
44			25	J-17-15	1	Wood	50	3	Y	Secondary	Dead End	Spool & Clevis	
45			26	J-17-15	1	Wood	50	3	Y	Primary	Tangent		QA entry
46			27	J-17-15	0	Wood	40	5	Y	Primary	Tangent	Triangular	
47			27	J-17-15	0	Wood	40	5	Y	Secondary	Dead End	Aerial Cable	
48			27	J-17-15	0	Wood	50	3	Y	Primary	Dead End	Troamgi;ar	
49			27	J-17-15	0	Wood	50	3	Y	Secondary		Spool & Clevis	
50			27	J-17-15	1	Wood	50	3	Y			Aerial Cable	
51			28	J-17-15	0	Wood	45	3	Y	Primary	Dead End	Triangular	
52			28	J-17-15	1	Wood	45	3	Y			Spool & Clevis	
53			29	J-17-15	0	Wood	40	5	Y	Primary	Tangent	Crossarm	
54			29	J-17-15	0	Wood	40	5	Y	Secondary	2 Wire Cross Arm	Spool & Clevis	
55			29	J-17-15	1	Wood	40	5	Y			Under Arm Bus	
56			31	J-17-15	1	Wood	45	5	Y	Primary	Tangent	Crossarm	
57			32	J-17-15	0	Wood	50	4	Y	Primary	Dead End	Crossarm	
58			32	J-17-15	0	Wood	50	4	Y	Secondary	Tangent	Spool & Clevis	
59			32	J-17-15	1	Wood						Under Arm Bus	
60			33	J-17-15	0	Wood	50	4	Y	Primary	Dead End	Crossarm	
61			33	J-17-15	1	Wood	50	4	Y	Secondary	Tangent	Crossarm	
62			34	J-17-15	0	Wood	40	5	Y	Secondary	Dead End	Crossarm	
63			34	J-17-15	1	Wood	40	5	Y	Secondary		Under Arm Bus	
64			35	J-17-15	1	Wood	40	5	Y	Secondary	Dead End	Aerial Cable	

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]
Line No.	Equip #	Location#	Pole #	Map #	Pole Count	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle	Style
65			36	J-17-15	0	Wood	45	5	Y	Primary	Dead End	Crossarm	
66			36	J-17-15	0	Wood					Line & Buck	Aerial Cable	
67			36	J-17-15	1	Wood				Secondary	16-30 Degrees		
68			37	J-17-15	0	Wood	45	5	Y	Primary	Dead End	Crossarm	
69			37	J-17-15	1	Wood				Secondary	16-30 Degrees	Aerial Cable	
70			38	J-17-15	1	Wood	40	5	Y	Secondary	Tangent	Aerial Cable	
71			39	J-17-15	1	Wood	40	4	Y	Secondary	Dead End	Aerial Cable	
72			40	J-17-15	1	Wood	50	4	Y	Secondary	Dead End	Aerial Cable	
73			41	J-17-15	0	Wood	55	4	Y	Primary	Dead End	Crossarm	
74			41	J-17-15	0	Wood				Secondary	Dead End	Triangular	
75			41	J-17-15	1	Wood						Aerial Cable	
76			42	J-17-15	0	Wood	55	3	Y	Primary	Tangent	Vertical	
77			42	J-17-15	0	Wood				Secondary	Tangent	Rack	
78			42	J-17-15	1	Wood						Spool & Clevic	
79			43	J-17-15	0	Wood	55	4	Y	Primary	Tangent	Vertical	
80			43	J-17-15	0	Wood				Secondary	Tangent	Rack	
81			43	J-17-15	1	Wood						Spool & Clevis	
82			44	J-17-15	0	Wood	55	4	Y	Primary	Tangent	Triangular	
83			44	J-17-15	0	Wood				Secondary	Tangent	Rack	
84			44	J-17-15	1	Wood						Spool & Clevis	
85			45	J-17-15	0	Wood	55	3	Y	Primary	Dead End	Triangular	
86			45	J-17-15	0	Wood				Secondary	Dead End	Rack	
87			45	J-17-15	1	Wood					Line & Buck	Spool & Clevis	
88			46	J-17-15	1	Wood	55	3	Y	Primary	Tangent	Vertical	
89			48	J-17-15	0	Wood	55	4	Y	Primary	Tangent	Vertical	
90			48	J-17-15	1	Wood				Secondary	Tangent	Aerial Cable	
91			49	J-17-15	0	Wood	55	3	Y	Primary	Tangent	Vertical	
92			49	J-17-15	1	Wood				Secondary	Tangent	Aerial Cable	
93			50	J-17-15	0	Wood	55	1	Y	Primary	Tangent	Vertical	Fiberglass
94			50	J-17-15	1	Wood	55			Secondary	Tangent	Aerial Cable	
95			51	J-17-15	0	Wood	55	2	Y	Primary	Dead End	Vertical	
96			51	J-17-15	1	Wood				Secondary	Tangent	Aerial Cable	
97			52	J-17-15	0	Wood	55	4	Y	Primary	Dead End	Triangular	
98			52	J-17-15	1	Wood				Secondary	Line & Buck	Aerial Cable	
99			53	J-17-15	1	Wood	40	4	Y	Secondary	Dead End	Aerial Cable	
100			54	J-17-15	0	Wood	55	2	Y	Primary	Tangent	Vertical	
101			54	J-17-15	1	Wood				Secondary	Dead End	Aerial Cable	
102			55	J-17-15	0	Wood	50	4	Y	Primary	Tangent	Triangular	
103			55	J-17-15	1	Wood				Secondary	Tangent	Aerial Cable	
104			56	J-17-15	0	Wood	50	4	Y	Primary	Tangent	Triangular	
105			56	J-17-15	1	Wood				Secondary	Tangent	Aerial Cable	
106			57	J-17-15	0	Wood	55	3	Y	Primary	Tangent	Triangular	
107			57	J-17-15	1	Wood			Y	Secondary	Tangent	Aerial Cable	
108			58	J-17-15	0	Wood	55	3	Y	Primary	Tangent	Crossarm	
109			58	J-17-15	0	Wood				Secondary	Dead End	Triangular	
110			58	J-17-15	1	Wood						Aerial Cable	
111			59	J-17-15	0	Wood	50	2	Y	Primary	Dead End	Triangular	4' Steel
112			59	J-17-15	0	Wood						Rack	3 spool
113			59	J-17-15	1	Wood						Spool & Clevis	2-15" Ext
114			60	J-17-15	0	Wood	55	3	Y	Primary	Tangent	Crossarm	
115			60	J-17-15	1	Wood					Line & Buck	Triangular	
116			62	J-17-15	0	Wood	50	3	Y	Primary	Tangent	Aerial Cable	
117			62	J-17-15	1	Wood				Secondary	Dead End		
118			63	J-17-15	0	Wood	50	4	Y	Primary	Tangent	Triangular	
119			63	J-17-15	1	Wood				Secondary	Tangent	Aerial Cable	
120			64	J-17-15	0	Wood	50	3	Y	Primary	Tangent	Triangular	
121			64	J-17-15	1	Wood				Secondary	Dead End	2-Aerial Cable	
122			65	J-17-15	0	Wood	60	2	Y	Primary	Tangent	Triangular	
123			65	J-17-15	1	Wood				Secondary	Tangent	Aerial Cable	
124			66	J-17-15	0	Wood	60	3	Y	Primary	Tangent	Triangular	
125			66	J-17-15	0	Wood				Secondary	Dead End	Spool & Clevis	
126			66	J-17-15	1	Wood						Aerial Cable	
127			68	J-17-15	0	Wood	50	2	Y	Primary	Dead End	Crossarm	D.E. DBLE8'
128			68	J-17-15	0	Wood				Secondary	Tangent	Triangular	X-ARM
129			68	J-17-15	1	Wood				Primary	Tangent	Aerial Cable	
130			68.5	J-17-15	1	Wood	50	3	n	Primary	Tangent		QA entry
131			69	J-17-15	0	Wood	50	3	Y	Primary	Dead End	Vertical	
132			69	J-17-15	1	Wood				Secondary	Dead End	Aerial Cable	
133			70	J-17-15	0	Wood	50	3	Y	Primary	Tangent	Vertical	
134			70	J-17-15	1	Wood				Secondary		Aerial Cable	
135			71	J-17-15	0	Wood	50	3	Y	Primary	Tangent	Vertical	
136			71	J-17-15	1	Wood				Secondary		Aerial Cable	
137			72	J-17-15	0	Wood	50	3	Y	Primary	Tangent	Vertical	

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]
Line No.	Equip #	Location#	Pole #	Map #	Pole Count	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle	Style
138			72	J-17-15	1	Wood						Aerial Cable	
139			73	J-17-15	0	Wood	45	4	Y	Primary	Dead End	Crossarm	DBLE8'
140			73	J-17-15	1	Wood				Secondary		Aerial Cable	
141			75	J-17-15	0	Wood	55	3	Y	Primary	Dead End	crossarm	4' Steel
142			75	J-17-15	0	Wood				Secondary			
143			75	J-17-15	1	Wood				Primary	4-15 Degrees		
144			75.5	J-17-15	1	Wood	50	3	y	Primary	Tangent		QA entry
145			76	J-17-15	0	Wood	50	4	Y	Primary	Tangent	Crossarm	
146			76	J-17-15	1	Wood				Secondary	Dead End	Under Arm Bus	
147			78	J-17-15	1	Wood	40	5	Y	Secondary	Dead End	Spool & Clevis	
148			79	J-17-15	0	Wood	45		Y	Primary	Tangent	Crossarm	
149			79	J-17-15	1	Wood				Secondary	Tangent	Under Arm Bus	
150			80	J-17-15	0	Wood	45	5	Y	Primary	Dead End	Crossarm	
151			80	J-17-15	1	Wood				Secondary	Dead End		
152			81	J-17-15	0	Wood	40	4	Y	Secondary	Dead End	Crossarm	
153			81	J-17-15	1	Wood						Under Arm Bus	
154			82	J-17-15	1	Wood	55	3	Y	Primary	Dead End	Vertical	
155			83	J-17-15	0	Wood	55	3	Y	Primary	Tangent	Vertical	
156			83	J-17-15	1	Wood				Secondary	Dead End	Spool & Clevis	
157			84	J-17-15	0	Wood	50	4	Y	Secondary	Dead End	Rack	
158			84	J-17-15	1	Wood				Primary	Tangent		
159			85	J-17-15	0	Wood	50	1	Y	Primary	Tangent	Triangular	
160			85	J-17-15	0	Wood				Secondary	Dead End	Rack	4' steel
161			85	J-17-15	1	Wood						Spool & Clevis	15" EXT
162			86	J-17-15	0	Wood	50	4	Y	Primary	Line & Buck	Crossarm	8' HV8
163			86	J-17-15	0	Wood				Primary	Tangent	Triangular	
164			86	J-17-15	1	Wood				Secondary	Dead End	Rack	
165			89	J-17-15	0	Wood	45	5	Y	Primary	Dead End	Crossarm	4' steel
166			89	J-17-15	1	Wood				Primary	4-15 Degrees	Triangular	Mar-00
167			90	J-17-15	1	Wood	45	5	Y	Primary	Dead End	Crossarm	4' steel
168			93	J-17-15	0	Wood	50	4	Y	Primary	4-15 Degrees		
169			93	J-17-15	0	Wood				Secondary	Dead End	Rack	4 spool
170			93	J-17-15	1	Wood						Spool & Clevis	15" ext
171			94	J-17-15	0	Wood	55	3	Y	Primary	Tangent	Triangular	
172			94	J-17-15	0	Wood				Secondary	Dead End	Rack	4 spool
173			94	J-17-15	1	Wood						Spool & Clevis	15" ext
174			98	J-17-15	1	Wood	40	5		Secondary	Dead End	Spool & Clevis	
175			99	J-17-15	1	Wood	55	1	N	Primary	Dead End	triangular	4 spool
176			100	J-17-15	1	Wood	55	4	Y	Primary	Dead End slack	Crossarm	
177			103	J-17-15	1	Wood	35	5	Y	Secondary	Dead End	Spool & Clevis	
178			105	J-17-15	0	Wood	55	3	Y	Primary	Tangent	Triangular	
179			105	J-17-15	0	Wood				Secondary	Tangent	Rack	3 spool
180			105	J-17-15	1	Wood						Spool & Clevis	
181			106	J-17-15	0	Wood	55	3	Y	Primary	Tangent	Triangular	
182			106	J-17-15	1	Wood				Secondary	Dead End	Rack	
183			107	J-17-15	0	Wood	55	4	Y	Primary	Tangent	Triangular	
184			107	J-17-15	1	Wood				Secondary	Tangent	Rack	
185			108	J-17-15	0	Wood	50	4	Y	Primary	Tangent	Rack	
186			108	J-17-15	1	Wood				Secondary	Dead End	Spool & Clevis	15" ext
187			109	J-17-15	0	Wood	45	4	Y		Dead End	Crossarm	4' Steel
188			109	J-17-15	1	Wood						Triangular	
189			111	J-17-15	0	Wood	55	4	Y	Primary	Dead End	Crossarm	4" Steel
190			111	J-17-15	0	Wood						Triangular	
191			111	J-17-15	0	Wood						Rack	5 spool
192			111	J-17-15	1	Wood						Spool & Clevis	15" ext
193			112	J-17-15	0	Wood	55		Y	Primary	Tangent	Triangular	
194			112	J-17-15	1	Wood				Secondary	Dead End	Rack	
195			113	J-17-15	0	Wood	55	4	Y	Primary	Dead End	Crossarm	
196			113	J-17-15	0	Wood				Secondary	Dead End	Rack	3 spool
197			113	J-17-15	1	Wood					Tangent	Spool & Clevis	15" EXT
198			114	J-17-15	1	Wood	40	5	Y	Secondary	Dead End	Rack	3 Spool
199			115	J-17-15	1	Wood	60	3	Y	Primary	Dead End	Crossarm	
200			116	J-17-15	0	Wood	55	3	Y	Primary	Tangent	Crossarm	
201			116	J-17-15	1	Wood	55	3	Y	Secondary	Dead End	Rack	
202			117	J-17-15	0	Wood	55	4	Y	Primary	TANGENT		
203			117	J-17-15	1					Primary	LINE & BUCK	CROSSARM 2-8'	
204			118	J-17-15	0	Wood	55	4	Y	Secondary	S 3W Dead End	Crossarm	
205			118	J-17-15	1					Primary	P 30 Tangent	Under Arm Bus	8' sec
206			119	J-17-15	0	Wood	55	3	Y	Primary	DEAD END	Triangular	
207			119	J-17-15	0					Primary	TANGENT		
208			119	J-17-15	0					Primary	Line & Buck		Buck is 4" stee
209			119	J-17-15	1					Secondary		Rack 3 spool	
210			120	J-17-15	0	Wood	55	3	Y	Primary	2w Tangent	Crossarm	

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]
Line No.	Equip #	Location#	Pole #	Map #	Pole Count	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle	Style
211			120	J-17-15	0					Primary	2w Line & Buck	Buck is 4' steel	
212			120	J-17-15	1					Secondary	3w Dead End		
213			121	J-17-15	0	Wood	55	3	Y	Primary	2w Tangent	Crossarm	5'4"
214			121	J-17-15	1					Secondary	3w Tangent 5'4 arm	Under Arm Bus	
215			122	J-17-15	0	Wood	45	5	Y	Primary	2w Dead End	Crossarm	
216			122	J-17-15	1					Secondary	Dead End	Rack 3 spool	
217			124	J-17-15	0	Wood	55	5	Y	Primary	2w Dead End	Crossarm	4' steel
218			124	J-17-15	0					Secondary	k off D.E. arm D.E. Secor	3w Rack	
219			124	J-17-15	1							Spool & Clevis	15" ext
220			125	J-17-15	0	Wood	45	5	Y	Secondary	3w Dead End	Crossarm	
221			125	J-17-15	1							Under Arm Bus	
222			126	J-17-15	1	Wood	55	3	Y	Primary	10 Tangent	Crossarm	
223			127	J-17-15	1	Wood	50	4	Y	Primary	10 Tangent	Triangular	
224			128	J-17-15	0	Wood	45	5	Y	Primary	10 Dead End	Crossarm	
225			128	J-17-15	1							Under Arm Bus	8' arm for ser
226			129	J-17-15	0	Wood	40	4	N	Primary	30 Dead End	Crossarm	8'
227			129	J-17-15	1	Wood			Y	Secondary	2 TPX Dead End	Spool & Clevis	15" bkt
228			130	J-17-15	1	Wood	40	5	Y	Secondary	Dead End	Spool & Clevis	
229			131	J-17-15	0	Wood	40	5	Y	Secondary	Dead End	Spool & Clevis	
230			131	J-17-15	1							Aerial Cable	
231			132	J-17-15	0	Wood	45	4	N	Primary	Dead End	Spool & Clevis	ack to north 1/
232			132	J-17-15	1					Secondary	Tangent	Spool & Clevis	
233			133	J-17-15	0	Wood	40	4	Y	Primary	Tangent	Triangular	Aerial Cable
234			133	J-17-15	1					Secondary	Dead End	Spool & Clevis	15 ext
235			134	J-17-15	0	Wood	45	4	Y	Primary	D.D.E. Dead End 30	Triangular	4' steel
236			134	J-17-15	1							Spool & Clevis	15" ext
237			135	J-17-15	0	Wood	40	5			2 TPX Dead End	Spool & Clevis	
238			135	J-17-15	1	Wood	60	1	Y	Primary	30 Dead End	Vertical	Rack
239			136	J-17-15	0	Wood	35	5	N				
240			136	J-17-15	0	Wood	60	3	Y	Primary	Tangent	Vertical	
241			136	J-17-15	0					Secondary	Dead End	Rack	3 spool
242			136	J-17-15	1							Spool & Clevis	15' ext
243			137	J-17-15	0	Wood	35	5	Y	Secondary	Dead End	Spool & Clevis	
244			137	J-17-15	0	Wood	45	5	Y	Secondary	Dead End	Spool & Clevis	
245			137	J-17-15	0							Spool & Clevis	
246			137	J-17-15	1							Spool & Clevis	
247			138	J-17-15	1	Wood	45	4	Y	Secondary	Dead End	Aerial Cable	
248			139	J-17-15	0	Wood	50	2	Y	Primary	Dead End	Crossarm	DBL 8'
249			139	J-17-15	1					Secondary	Tangent	Aerial Cable	
250			140	J-17-15	1		45	3	Y	Primary			
251			141	J-17-15	1	Wood	45	6	N	Secondary	Dead End	Spool & Clevis	
252			142	J-17-15	0	Wood	55	3	N	Primary	16-30 Degrees	Crossarm	
253			142	J-17-15	1					Secondary	Dead End	Spool & Clevis	
254			145	J-17-15	0	Wood	50	3	Y	Primary		Crossarm	DBLE 8'
255			145	J-17-15	1					Secondary	Tangent	Aerial Cable	
256			146	J-17-15	1	Wood	35	5	Y	Secondary	Dead End	Aerial Cable	
257			147	J-17-15	1	Wood	35	5	Y	Secondary	Dead End	Spool & Clevis	15" xt
258			148	J-17-15	0	Wood	45	5	Y	Primary	Tangent	Crossarm	8' x-arm
259			148	J-17-15	1					Secondary	Dead End	Spool & Clevis	15" ext
260			149	J-17-15	1	Wood	40	6	N	Primary	Dead End	Crossarm	Triagular
261			150	J-17-15	0	Wood	40	4	N	Primary	Dead End	Crossarm	4' steel
262			150	J-17-15	1	Wood						Rack	4 spool
263			151	J-17-15	0	Wood	45	4	N	Primary	Tangent	Rack	3 spool
264			151	J-17-15	1	Wood				Secondary	Dead End	Spool & Clevis	15 ' ext
265			152	J-17-15	1	Wood	35	5	Y	Secondary	Dead End	Spool & Clevis	15" ext
266			153	J-17-15	1	Wood	35	5	N	Secondary	Dead End	Spool & Clevis	
267			154	J-17-15	1	Wood	35	5	N	Primary	Tangent	Crossarm	Triagular
268			155	J-17-15	1	Wood	55	1	Y	Primary	Tangent	Triangular	Aerial Cable
269			156	J-17-15	0	Wood	50	2	Y	Primary	Tangent	Crossarm	Triagular
270			156	J-17-15	1	Wood						Aerial Cable	
271			157	J-17-15	0	Wood	55	3	Y	Primary	Dead End	Crossarm	Aerial Cable
272			157	J-17-15	1	Wood				Secondary	Tangent	Triangular	
273			158	J-17-15	0	Wood	55	3	Y	Primary	Tangent	Aerial Cable	
274			158	J-17-15	1	Wood				Secondary			
275			159	J-17-15	0	Wood	55	3	Y	Primary	Tangent	Triangular	
276			159	J-17-15	1	Wood				Secondary		Aerial Cable	
277			160	J-17-15	0	Wood	45	3	Y	Primary	Tangent	Triangular	
278			160	J-17-15	1	Wood				Secondary		Aerial Cable	
279			161	J-17-15	0	Wood	50	3	Y	Primary	Dead End	Crossarm	DBLE 8'
280			161	J-17-15	1	Wood				Secondary	Tangent	Aerial Cable	
281			162	J-17-15	0	Wood	45	5	Y	Primary	Crossarm		
282			162	J-17-15	0	Wood				Secondary	Spool & Clevis	15" ext	
283			162	J-17-15	1	Wood					Crossarm	Aerial Cable	

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]
Line No.	Equip #	Location#	Pole #	Map #	Pole Count	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle	Style
284			163	J-17-15	0	Wood	45	4	Y	Primary	Dead End	Crossarm	4' steel
285			163	J-17-15	1	Wood				Secondary		Triangular	Under Arm Bus
286			164	J-17-15	0	Wood	55	4	Y	Primary	Tangent	Crossarm	Under Arm Bus
287			164	J-17-15	1	Wood				Secondary			
288			165	J-17-15	0	Wood	55	2	Y	Primary	Tangent	Triangular	
289			165	J-17-15	0	Wood				Secondary	Dead End	Rack	3 spool
290			165	J-17-15	1	Wood						Spool & Clevis	15" ext
291			166	J-17-15	1	Wood	55	3	Y	Primary	Tangent	Triangular	Under Arm Bus
292			167	J-17-15	0	Wood	55	3	Y	Primary	Tangent	Triangular	
293			167	J-17-15	1	Wood							
294			168	J-17-15	1	Wood	45	5	Y	Primary	Tangent	Triangular	Spool & Clevis
295			169	J-17-15	0	Wood	45	3	Y	Primary	Dead End	Crossarm	4' steel
296			169	J-17-15	0	Wood						Triangular	
297			169	J-17-15	1	Wood				Secondary		Spool & Clevis	15" ext
298			170	J-17-15	1	Wood	35	5	Y	Secondary	Dead End	Spool & Clevis	
299			171	J-17-15	0	Wood	40	5	Y	Primary	Dead End	Crossarm	
300			171	J-17-15	1	Wood	40	5	Y	Secondary	Dead End	Under Arm Bus	
301			172	J-17-15	0	Wood	40	4	Y	Primary	Dead End	Crossarm	
302			172	J-17-15	0	Wood	40	4	Y			Crossarm	
303			172	J-17-15	0	Wood	40	4	Y			Spool & Clevis	
304			172	J-17-15	1	Wood	40	4	Y			Under Arm Bus	
305			173	J-17-15	0	Wood	40	5	Y	Primary	Dead End	Crossarm	
306			173	J-17-15	0	Wood	40	5	Y	Secondary	Tangent	Under Arm Bus	
307			173	J-17-15	1	Wood	40	5	Y		Line & Buck		
308			174	J-17-15	0	Wood	40	5	Y	Primary	Tangent	Crossarm	
309			174	J-17-15	1	Wood	40	5	Y	Secondary		Under Arm Bus	
310			175	J-17-15	0	Wood	40	5	Y	Primary	Tangent	Crossarm	
311			175	J-17-15	1	Wood	40	5	Y	Secondary		Under Arm Bus	
312			176	J-17-15	0	Wood	40	5	Y	Primary	Tangent	Crossarm	
313			176	J-17-15	1	Wood	40	5	Y	Secondary		Under Arm Bus	
314			177	J-17-15	0	Wood	40	5	Y	Primary	Tangent	Crossarm	
315			177	J-17-15	1	Wood	40	5	Y	Secondary		Under Arm Bus	
316			178	J-17-15	0	Wood	40	5	Y	Primary	Tangent	Crossarm	
317			178	J-17-15	1	Wood	40	5	Y	Secondary		Under Arm Bus	
318			179	J-17-15	0	Wood	40	5	Y	Primary	Dead End	Crossarm	
319			179	J-17-15	1	Wood	40	5	Y	Secondary	Tangent	Under Arm Bus	
320			180	J-17-15	0	Wood	40	5	Y	Primary	Dead End	Crossarm	
321			180	J-17-15	1	Wood	40	5	Y	Primary	Line & Buck		
322			181	J-17-15	0	Wood	40	4	N	Primary	Dead End	Crossarm	
323			181	J-17-15	1	Wood	40	4	N	Primary	Dead End	Under Arm Bus	
324			182	J-17-15	0	Wood	40	4	N	Primary	Tangent	Crossarm	
325			182	J-17-15	1	Wood	40	4	N	Primary	Tangent	Under Arm Bus	
326			183	J-17-15	0	Wood	40	4	N	Primary	Dead End	Crossarm	
327			183	J-17-15	1	Wood	40	4	N	Primary	Dead End	Under Arm Bus	
328			184	J-17-15	0	Wood	45	4	Y	Primary	Tangent	Triangular	
329			184	J-17-15	1	Wood	45	4	Y	Primary	Line & Buck	Spool & Clevis	
330			185	J-17-15	1	Wood	40	5	Y	Primary	Dead End	Crossarm	
331			186	J-17-15	0	Wood	40	4	Y	Primary		Crossarm	
332			186	J-17-15	1	Wood	40	4	Y	Secondary	Dead End	Under Arm Bus	
333			187	J-17-15	0	Wood	40	4	Y	Primary	Tangent	Crossarm	
334			187	J-17-15	1	Wood	40	4	Y	Secondary		Under Arm Bus	
335			188	J-17-15	0	Wood	40	4	Y	Primary	Tangent	Crossarm	
336			188	J-17-15	1	Wood	40	4	Y	Secondary	Line & Buck	Under Arm Bus	
337			189	J-17-15	0	Wood	40	4	Y	Primary	Tangent	Crossarm	
338			189	J-17-15	1	Wood	40	4	Y	Secondary		Under Arm Bus	
339			190	J-17-15	0	Wood	40	5	Y	Primary	Tangent	Crossarm	
340			190	J-17-15	1	Wood	40	5	Y	Secondary		Under Arm Bus	
341			191	J-17-15	0	Wood	40	5	Y	Primary	Tangent	Crossarm	
342			191	J-17-15	1	Wood	40	5	Y	Secondary		Under Arm Bus	
343			192	J-17-15	0	Wood	40	5	Y	Primary	Dead End	Crossarm	
344			192	J-17-15	1	Wood	40	5	Y	Secondary		Under Arm Bus	
345			193	J-17-15	0	Wood	40	5	Y		Dead End	Crossarm	
346			193	J-17-15	1	Wood	40	5	Y			Under Arm Bus	
347			194	J-17-15	0	Wood	40	5	Y	Primary	Tangent	Crossarm	
348			194	J-17-15	1	Wood	40	5	Y	Secondary		Under Arm Bus	
349			195	J-17-15	0	Wood	40	5	Y	Primary	Tangent	Crossarm	
350			195	J-17-15	1	Wood	40	5	Y	Secondary		Under Arm Bus	
351			196	J-17-15	0	Wood	35	5	Y	Primary	Dead End	Crossarm	
352			196	J-17-15	0	Wood	35	5	Y	Secondary			
353			196	J-17-15	1	Wood	40	5	Y	Secondary	Dead End	Aerial Cable	
354			197	J-17-15	0	Wood	35	4	Y	Primary	Tangent	Crossarm	
355			197	J-17-15	0	Wood	35	4	Y	Secondary			
356			197	J-17-15	1	Wood			Y	Primary	Line & Buck	Crossarm	

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]
Line No.	Equip #	Location#	Pole #	Map #	Pole Count	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle	Style
357			198	J-17-15	0	Wood	35	4	Y	Primary	Tangent	Crossarm	
358			198	J-17-15	0	Wood	35	4	Y	Secondary		Under Arm Bus	
359			198	J-17-15	1	Wood	50	3	Y	Primary	Dead End	Crossarm	
360			199	J-17-15	0	Wood	35	4	Y	Primary	Tangent	Crossarm	
361			199	J-17-15	1	Wood	35	4	Y	Secondary	Line & Buck	Under Arm Bus	
362			200	J-17-15	0	Wood	35	5	N		Tangent	Crossarm	
363			200	J-17-15	0	Wood	35	5	N			Under Arm Bus	
364			200	J-17-15	0	Wood	55	3	Y	Primary	Tangent	Crossarm	
365			200	J-17-15	1	Wood	55	3	Y	Secondary	Dead End	Aerial Cable	
366			201	J-17-15	0	Wood	35	5	Y	Primary	Dead End	Crossarm	
367			201	J-17-15	0	Wood	35	5	Y	Secondary	Tangent	Under Arm Bus	
368			201	J-17-15	0	Wood	45	4	Y	Primary	Dead End Slack	Crossarm	
369			201	J-17-15	1	Wood	45	4	Y	Secondary		Rack	
370			202	J-17-15	1	Wood	35	5	Y	Secondary	Dead End	Crossarm	
371			203	J-17-15	1	Wood	40	5	N	Primary	Dead End	Crossarm	
372			204	J-17-15	1	Wood	55	1	Y	Primary	Tangent		
373			205	J-17-15	1	Wood	40		Y	Primary	Tangent	Triangular	
374			206	J-17-15	0	Wood	55	2	Y	Primary	Dead End	Crossarm	
375			206	J-17-15	1	Wood	55	2	Y	Primary	Dead End	Triangular	
376			207	J-17-15	1	Wood	50	3	Y	Primary	Dead End		
377			209	J-17-15	0	Wood	35	6	Y	Secondary	Dead End	Crossarm	
378			209	J-17-15	1	Wood	35	5	Y	Primary	Dead End	Under Arm Bus	
379			210	J-17-15	1	Wood	40	5	Y	Primary	Dead End	Crossarm	
380			211	J-17-15	0	Wood	45	5	Y	Primary	Dead End	Crossarm	
381			211	J-17-15	1	Wood	45	5	Y	Secondary	Tangent	Under Arm Bus	
382			212	J-17-15	1	Wood	45	4	y	Primary	Tangent		QA entry
383			213	J-17-15	0	Wood	45	4	Y	Primary	Tangent	Crossarm	
384			213	J-17-15	0	Wood	45	4	Y	Secondary		Triangular	
385			213	J-17-15	1	Wood	45	4	Y			Under Arm Bus	
386			214	J-17-15	0	Wood	35	6	Y	Secondary	Dead End	Crossarm	
387			214	J-17-15	1	Wood	35	6	Y	Secondary		Under Arm Bus	
388			215	J-17-15	0	Wood	45	5	Y	Primary	Dead End	Crossarm	
389			215	J-17-15	1	Wood	45	5	Y	Secondary	Tangent	Aerial Cable	
390			216	J-17-15	0	Wood	35		Y	Secondary	Dead End	Spool & Clevis	
391			216	J-17-15	1	Wood	35		Y	Secondary	Dead End	Aerial Cable	
392			217	J-17-15	1	Wood	55	1	Y	Primary	Tangent	Triangular	
393			218	J-17-15	1	Wood	55	1	Y				
394			219	J-17-15	1	Wood	60	3	Y	Primary	Dead End	Triangular	
395			220	J-17-15	1	Wood	50	1	Y		Tangent	Triangular	
396			221	J-17-15	0	Wood	60	1	Y	Primary	Dead End	Crossarm	
397			221	J-17-15	0	Wood	60	1	Y	Primary	Tangent	Triangular	
398			221	J-17-15	0	Wood	60	1	Y	Primary	Line & Buck	Vertical	
399			221	J-17-15	1	Wood	60	1	Y	Primary		Aerial Cable	
400			222	J-17-15	0	Wood	65	2	Y	Primary	Dead End	Vertical	
401			222	J-17-15	0	Wood	65	2	Y		Tangent		
402			222	J-17-15	1	Wood	65	2	Y		Line & Buck		
403			223	J-17-15	0	Wood	55	2	Y	Primary	Dead End	Crossarm	
404			223	J-17-15	1	Wood	55	2	Y	Primary	Dead End	Triangular	
405			225	J-17-15	0	Wood	60	3	Y	Primary	Tangent	Vertical	
406			225	J-17-15	1	Wood	60	3	Y	Secondary		Spool & Clevis	
407			226	J-17-15	0	Wood	60	3	Y	Primary	Tangent	Triangular	
408			226	J-17-15	1	Wood	60	3	Y	Primary		Spool & Clevis	
409			228	J-17-15	1	Wood	60	1	Y	Primary	Dead End	Crossarm	
410			229	J-17-15	0	Wood	60		Y	Primary	Dead End	Vertical	
411			229	J-17-15	1	Wood	60		Y	Secondary	Tangent	Spool & Clevis	
412			230	J-17-15	1	Wood	35	6	Y	Secondary	Dead End	Crossarm	
413			231	J-17-15	1	Wood	60	H1	Y	Primary	Tangent	Vertical	
414			235	J-17-15	0	Wood	50	3	Y	Primary	Line & Buck	Crossarm	
415			235	J-17-15	1	Wood	50	3	Y	Secondary	Dead End	Rack	
416			236	J-17-15	0	Wood	40	5	Y	Primary		Crossarm	
417			236	J-17-15	0	Wood	40	5	Y	Secondary		Rack	
418			236	J-17-15	1	Wood	55	H2	Y	Primary	Tangent	Crossarm	
419			237	J-17-15	0	Wood	60	2	Y	Primary	Tangent	Crossarm	
420			237	J-17-15	0	Wood	60	2	Y	Primary	Tangent	Crossarm	
421			237	J-17-15	0	Wood					Line & Buck	Triangular	
422			237	J-17-15	1	Wood					Line & Buck	Triangular	
423			238	J-17-15	1	Wood	60	2	Y	Primary	Tangent		
424			239	J-17-15	0	Wood	60	2	Y	Primary	Tangent	Vertical	
425			239	J-17-15	0	Wood	60	2	Y			Rack	
426			239	J-17-15	1	Wood	60	2	Y			Spool & Clevis	
427			392	J-17-15	0	Wood	40	5	N	Primary	Dead End	Crossarm	
428			392	J-17-15	1	Wood	40	5	N	Secondary		Spool & Clevis	
429				**J-17-15 Total**	214								

Pacific Gas & Electric
Representative Sample Inventory
Map No. J-17-15
Secondary Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
Line No.	Location#	Pole #	Map #	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle	Style
1		19	J-17-15	Wood	30	5					
2		30	J-17-15	Wood	25	6	N	Secondary	4-15 Degrees	Spool & Clevis	
3		47	J-17-15	Wood	30	6	Y			Spool & Clevis	
4		61	J-17-15	Wood	30	6	Y				
5		67	J-17-15	Wood	30	6	Y	Secondary	Dead End	Spool & Clevis	
6		74	J-17-15	Wood	25	6					
7		87	J-17-15	Wood	30	6	Y	Secondary	Dead End	Spool & Clevis	
8		88	J-17-15	Wood	30	6	Y	Secondary	Dead End	Spool & Clevis	
9		110	J-17-15	Wood	25	5	Y	Secondary	Dead End	Spool & Clevis	
10		123	J-17-15	Wood	30	5	Y	Secondary	Dead End	Spool & Clevis	15" bkt
11		138	J-17-15	Wood	25	5	N	Secondary	Dead End	Spool & Clevis	
12		208	J-17-15	Wood	25	5	N				
13		**J-17-15 Count**	12								

Pacific Gas & Electric
Representative Sample Inventory
Map No. J-18-13
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
Line No.	Location#	Pole #	Map #	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle
1		140	J-18-13	Wood	40	5	N	Secondary	Tangent	Triangular
2		128	J-18-13	Wood	40	3	N	Primary	Tangent	Triangular
3	7313-6459	128	J-18-13	Wood	40	3	N	Primary	Tangent	Crossarm
4		140	J-18-13	Wood	40	5	N	Secondary	Tangent	Triangular
5		113	J-18-13	Wood	40	3	N	Primary	Tangent	Triangular
6		100	J-18-13	Wood	40	3	N	Primary	Dead End	Crossarm
7		5	J-18-13	Wood	55	3	N	Primary	Dead End	Crossarm
8		5	J-18-13	Wood	55	3	N	Primary	Dead End	Crossarm
9		7	J-18-13	Wood	55	2	N	Primary	Dead End	Crossarm
				Total	6					

Pacific Gas & Electric
Representative Sample Inventory
Map No. J-18-13
OH Conductor

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Map #	Starting Point -	Ending Point	# Conductors	Size	Footage
1	J-18-13	5	6	2	#4ACSR	39
2	J-18-13	113	128	2	#4ACSR	186
3	J-18-13	128	140	2	#4ACSR	183
4	J-18-13			2	#4ACSR	282
					Total	**690**

Pacific Gas & Electric
Representative Sample Inventory
Map No. J-18-13
OH Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Line No.	Pole #	Map #	Type	Confit	Size KVA	Voltage	Fuse Type	Lighting Arrester
1	8	J-18-13	Conventional	Single Ph	10	120/240	T	LIGHTING ARRESTER
2	114	J-18-13	Conventional	Single Ph	75	120/240	CL	
3	101	J-18-13	Self Protected	Single Ph	50	120/240		
4	143	J-18-13	Conventional	Single Ph	50	120/240	Liquid	x

Pacific Gas & Electric
Representative Sample Inventory
Map No. J-18-13
UG Conductor

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
Line No.		Starting Point Pole #	Ending Point Pole #	Map #	#Cable	Size	Type	#Duct	Size	Footage	Splice Type AMP
1	J-22288 TO J22702	2		J-18-13	3	1/0 Al	XLP-CONC	1	4	315	200
2	J-22702 TO POLE #5	4		J-18-13	3	1/0 Al	XLP-CONC	1	4	31	
3	T-20601 TO T22302	10		J-18-13	3	1/0 Al	XLP-CONC	1	4	373	WYE
4	J-20601 TO T20601	12		J-18-13	3	1/0 Al	XLP-CONC	1	4	45	200
5	T-22302 TO J-2080	14		J-18-13	3	1/0 Al	XLP-CONC	1	4	382	200
6	J-2080 TO TZ0636	16		J-18-13	3	1/0 Al	XLP-CONC	1	4	267	
7	#18 PMH -9 TO 4X8' BOX #20	19		J-18-13	3	600 Al	XLP	3	3	63	600
8	#18 PMH to 3x5' Box #22	21		J-18-13	3	1/0 Al	XLP	3	3	50	600
9	#5 Bx 22 to #5 Box #24	23		J-18-13	3	1/0 Al	EPR	1	4	119	200
10	3X5' Bx 24 to T-22529	25		J-18-13	3	1/0 Al	EPR	1	4	241	200
11	T-22529 TO T-22530	27		J-18-13	3	1/0 Al	EPR	1	4	191	200
12	T-22530 - 3/5' Bx #30	29		J-18-13	3	1/0 Al	EPR	1	4	184	200
13	3X5' TO T-22531 BOX #30	31		J-18-13	3	1/0 Al	EPR	1	4	45	200
14	#7 BX - C-2230 - POLE 22	33		J-18-13	3	260 AL	XLP	1	6		200
15	#7 BX - C-2230 - POLE 22	33		J-18-13	3	260 AL	XLP	1	6		600
16	#7 BX - C-2230 - POLE 22	33		J-18-13	3	600 Al	XLP	1	6	286	SEPARABLE
17	#7 BX - C-2230 - POLE 34	35		J-18-13	3	1/0 Al	XLP	3	4	17	SEPARABLE
18	#7 BX - C-2230 - POLE 34	35		J-18-13	3	260 AL	XLP	3	6	17	200
19	#7 BX - C-2230 - POLE 34	35		J-18-13	3	600 Al	XLP	3	6	17	600
20	#7 BX - PMH 3	37		J-18-13	3	1/0 Al	EPR	3	2	133	200
21		39		J-18-13	3	1/0 Al	XLP	3	2	131	200
22	T-22717-T22716	44		J-18-13	2	1/0 Al	EPR	1	4	340	200
23	T-22716-T22140	50		J-18-13	2	1/0 Al	EPR	1	4	500	200
24	T-22140-T-22139	58		J-18-13		1/0 Al	XLP-CONC	1	4	444	200
25		73	74	J-18-13	3	1/0 Al	XLP	1	4	360	STRAIGHT
26		75		J-18-13	3	1/0 Al	XLP	1	4	637	STRAIGHT
27		**77**		J-18-13	3	1/0 Al	XLP	1	4	240	STRAIGHT
28	J2220L TO #5 BOX 80	**79**		J-18-13	3	1/0 Al	XLP	1	4	351	STRAIGHT
29	#5 BOX 80 TO PMH 9/22043	81		J-18-13	3	1/0 Al	XLP	1	3	30	200
30	#5 BOX 50 TO J2052L	82		J-18-13	3	1/0 Al	XLP	1	3	42	200
31		84		J-18-13	3	1/0 Al	XLP	1	3	21	200
32	J2052L TO T-20511	86		J-18-13	3	1/0 Al	XLP	2	4	371	200
33		88		J-18-13	3	700 Al	XLP	2	6	96	STRAIGHT
34		90		J-18-13	3	700 Al	XLP	2	6	1085	STRAIGHT
35		92		J-18-13	3	700 Al	XLP	2	6	92	STRAIGHT
36		94		J-18-13	3	700 Al	XLP	2	6	92	STRAIGHT
37		96		J-18-13	3	700 Al	XLP	2	6	513	STRAIGHT
38		97		J-18-13	3	700 Al	XLP	2	6	500	STRAIGHT
39		98		J-18-13	3	700 Al	XLP	2	6	607	STRAIGHT
40		129		J-18-13	2	2 Al	XLP	1	3	220	200
41		146		J-18-13	2	1/0 Al	EPR	1	4	181	200
42		148		J-18-13	2	1/0 Al	EPR	1	4	182	200
43		158		J-18-13	2	1/0 Al	EPR	1	4	429	200
44		172		J-18-13	2	1/0 Al	XLP	1	4	443	200
45		182		J-18-13	3	1/0 Al	XLP	1	4	450	Loop in #5 box
46		184		J-18-13	3	1/0 Al	XLP	1	4	54	200
47		186		J-18-13	3	1/0 Al	XLP	1	4	312	200
48		196		J-18-13	3	1/0 Al	XLP	1	4	529	200
49		206		J-18-13	3	2 Al	XLP	1	4	608	200
50		223		J-18-13	3	700 Al	XLP	1	6	921	SEPARABLE
51		223		J-18-13							600 AMP
52		225		J-18-13	3	1/0 Al	XLP	1	3	103	200
53		227		J-18-13	3	1/0 Al	XLP	1	3	248	200
54		229		J-18-13	1	1/0 Al					
55		235		J-18-13	2	1/0 Al	XLP	1	4	359	200
56		247		J-18-13	3	700	XLP	1	6	519	Cable looped
57		249		J-18-13	3	700	XLP	1	6	20	Cable looped
58		250		J-18-13	3	260 AL	XLP	1	6	20	Cable looped
59		252		J-18-13	3	1/0 Al	XLP	1	4	70	Cable looped
60		254		J-18-13	3	1/0 Al	XLP	1	4	58	200
61		256		J-18-13	3	1/0 Al	XLP	1	4	262	200
62		258		J-18-13	3	1/0 Al	XLP	1	4	115	200
63		260		J-18-13	3	1/0 Al	XLP	2	2	157	STRAIGHT
64		262		J-18-13	3	1/0 Al	XLP	2	2	103	200
										15488	

Pacific Gas & Electric
Representative Sample Inventory
Map No. J-18-13
UG Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
Line No.		Pole #	Map #	Type	Phase	Style	Size kva	Volgate	Internal	
1	7419-6736	7419-6736	J-18-13	PM	3	IIC	750	277/480	Fuses	
2	7309-6515	64	J-18-13	PM	1	CLAM SHELL	50	120/240	Fuses	
3	7303-6539	59	J-18-13	PM	1	CLAM SHELL	75	120/240	Fuses	
4	7334-6521	51	J-18-13	PM	1	CLAM SHELL	75	120/240	Fuses	
5	7318-6563	45	J-18-13	PM	1	CLAM SHELL	100	120/240	Switch	
6	7296-6565	41	J-18-13	PM	1	CLAM SHELL	100	120/240	Switch	2 WIRE
7		32	J-18-13	PM	3	IIE	300	120/208	Switch	
8		28	J-18-13	PM	3	IIE	150	120/208	Switch	
9		26	J-18-13	PM	3	IIE	150	120/208	Switch	
10		17	J-18-13	PM	3	IIE	150	120/208	Switch	
11	7329-6733	13	J-18-13	PM	3	IIE	1000	277/480	Switch	
12	7300-6760	9	J-18-13	PM	3	IIE	150	120/208	Switch	
13			J-18-13							
14			J-18-13							
15	7352-6525	87	J-18-13	PM	3	IIE	150	120/208	Fuses	
16	7315-6470	130	J-18-13	Subsurface	1	Round	50	120/240	Fuses	
17	7484-6558	263	J-18-13	PM	3	IIE	750	120/208	Switch	
18	7504-6547	259	J-18-13	PM	3	IIE	75	120/208	Switch	
19	7495-6460	236	J-18-13	PM	1	CLAM SHELL	100	120/240	Switch	
20	7486-6483	228	J-18-13	PM	1	CLAM SHELL	50	120/240	Switch	
21		216	J-18-13	PM	1	CLAM SHELL	100	120/240	Switch	
22	7461-6472	207	J-18-13	PM	1	CLAM SHELL	50	120/240	Fuses	
23	7431-6466	197	J-18-13	PM	1	CLAM SHELL	50	120/240	Fuses	
24	7403-6461	187	J-18-13	PM	1	CLAM SHELL	50	120/240	Fuses	
25	7434-6513	173	J-18-13	PM	1	CLAM SHELL	100	120/240	Switch	
26	7413-6450	157	J-18-13	PM	1	CLAM SHELL	100	120/240	Switch	
27	7405-6505	149	J-18-13	PM	1	CLAM SHELL	100	120/240	Switch	
28		**J-18-13 Count**	27							
29		**Grand Count**	27							

Note In Field additional 20 transformers
On three jobs, but cable not in data file CESDA only transformers

Pacific Gas & Electric
Representative Sample Inventory
Map No. J-18-14
UG Conductor

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
Line No.	Description	Starting Point Pole #	Ending Point Pole #	Map #	#Cable	Size	Type	#Duct	Size	Footage	Splice Type AMP
1	3X5' Bx 24 to T-22529	22	28	J-18-14	2	1/0 Al	XPR	1	4	230	200
2	#5 Bx 22 to #5 Box #24	29	34	J-18-14	2	1/0 Al	EPR	2	4	155	200
3	#5 Bx 22 to #5 Box #24	54	55	J-18-14	2	1/0 Al	EPR	2	?	12	600
4	#18 PMH to 3x5' Box #22	55	56	J-18-14	2	1/0 Al	EPR	2	2	12	200
5	#18 PMH to 3x5' Box #22	56	57	J-18-14	2	1/0 Al	EPR	1	4	585	200
6	#18 PMH -9 TO 4X8' BOX #20	57	58	J-18-14	2	1/0 Al	EPR	1	4	213	200
7	#18 PMH -9 TO 4X8' BOX #20	58	59	J-18-14	2	1/0 Al	EPR	1	4	290	200
8	J-2080 TO TZ0636	59	60	J-18-14	2	1/0 Al	EPR	1	4	165	200
9	T-22302 TO J-2080	59	61	J-18-14	2	1/0 Al	EPR	1	4	432	200
10	J-20601 TO T20601	61	62	J-18-14	2	1/0 Al	EPR	1	4	432	200
11	T-20601 TO T22302	63	64	J-18-14	2	1/0 Al	EPR	1	4	560	200
12	J2220L TO #5 BOX 80	65		J-18-14	2	1/0 Al	EPR	1	4	75	200
13	#5 BOX 80 TO PMH 9/22043	65		J-18-14	2	1/0 Al	EPR	1	4	550	200
14	#5 BOX 50 TO J2052L	66	67	J-18-14	2	1/0 Al	EPR	1	4	426	200
15		66	68	J-18-14	2	1/0 Al	EPR	1	4	190	200
16	J2052L TO T-20511	66	69	J-18-14	2	1/0 Al	EPR	1	4	600	200
17		69	70	J-18-14	2	1/0 Al	EPR	1	4	520	200
18	T-22912 W END OF MAP	70	71	J-18-14	2	1/0 Al	EPR	3	2	85	200
19	J-2394 TO T22891	71	72	J-18-14	2	1/0 Al	EPR	3	2	220	200
20	T-22891 TO T-22902	73	76	J-18-14	2	1/0 Al	XLP-CONC	1	4	321	200
21	T-22902 TO T-22900	76		J-18-14	2	1/0 Al	EPR	1	4	175	200
22	T-22150 TO SPLICE BX ON S/O EATON CT	56	83	J-18-14	2	1/0 Al	EPR	1	4	245	200
23		83	84	J-18-14	2	1/0 Al	EPR	1	4	540	200
24	FROM SPLICE BX TO T22151	84	85	J-18-14	2	1/0 Al	EPR	1	4	455	
25	T-22151 TO J-2225L	86	89	J-18-14	2	1/0 Al	XLP-CONC	1	4	277	200
26	FRM T22175 TO T22176	86	89	J-18-14	2	1/0 Al	XLP-CONC	1	4	277	STRIGHT
27		89	90	J-18-14	2	1/0 Al	XLP-CONC	1	4	352	200
28	FRM T22177 W TO END OF MA	90	94	J-18-14	2	1/0 Al	XLP-CONC	1	4	691	200
29	FRM T22147 TO END OF MAP \	95	99	J-18-14	2	1/0 Al	XLP-CONC	1	4	269	200
30		99	103	J-18-14	2	1/0 Al	EPR	1	4	424	200
31		103	END OF MAP	J-18-14	2	1/0 Al	EPR	1	4	230	200
32		107	END OF MAP	J-18-14	2	1/0 Al	XLP-CONC		4	100	200
33		148		J-18-14	2	1/0 Al	EPR	1	4	567	200
34		3 to 4		J-18-14	3	1/0 Al	EPR	2	4	75	200
35		4		J-18-14	3	1/0 Al	XLP-CONC	1	4	144	200
36		5	6	J-18-14	3	1/0 Al	EPR	1	4	33	200
37		6	7	J-18-14	3	1/0 Al	XLP	1	4	144	200
38		7	8	J-18-14	3	1/0 Al	XLP	1	4	185	200
39		8	9	J-18-14	3	1/0 Al	EPR	2	4	60	200
40		10	11	J-18-14	3	1/0 Al	XLP	1	4	309	200
41		8	10	J-18-14	3	1/0 Al	XLP	1	4	315	200
42		10	15	J-18-14	3	1/0 Al	XLP	1	4	200	200
43		7	15	J-18-14	3	1/0 Al	XLP	1	4	285	200
44		11	END OF RD	J-18-14	3	1/0 Al	XLP	1	4	104	200
45		28	29	J-18-14	3	1/0 Al	EPR	1	4	402	200
46		28	39	J-18-14	3	1/0 Al	EPR	1	4	159	200
47		39	40	J-18-14	3	1/0 Al	EPR	1	3	72	200
48		40	41	J-18-14	3	1/0 Al	EPR	3	4	30	200
49		41	21	J-18-14	3	1/0 Al	EPR	3	4	10	200
50		39	42	J-18-14	3	1/0 Al	EPR	1	4	84	200
51		42	47	J-18-14	3	1/0 Al	EPR	1	4	207	200
52		2		J-18-14		1/0 Al	EPR	1	4	437	200
53		10	13	J-18-14	3	2 Al	XLP	2	4	375	200
54		14	19	J-18-14	3	600 Al	EPR	1	6	90	600
55		20	21	J-18-14	3	600 Al	EPR	1	6	603	600
56	J-2235 to T22727	21	53	J-18-14	3	600 Al	EPR	1	6	650	STRAIGHT
57		53	54	J-18-14	3	600 Al	EPR	1	6	255	600
58		72		J-18-14	3	600 Al	EPR	1	6	658	SEPARABLE
59		72		J-18-14	3	600 Al	EPR	1	6	1010	600
60		14	15	J-18-14	3	700 Al	XLP	1	6	200	600
61		14	16	J-18-14	3	700 Al	XLP	1	6	510	600
										90	
										742	
										430	
										227	
										246	

[A]		[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
Line No.	Description	Starting Point Pole #	Ending Point Pole #	Map #	#Cable	Size	Type	#Duct	Size	Footage	Splice Type AMP
										138	
										57	
										346	
										431	
										566	
										38	
										284	
										188	
										318	
										313	
										935	
										468	
										387	
										102	
										276	
										265	
										625	
										169	
										168	
										79	
										196	
										231	
										265	
										238	
										27099	

Pacific Gas & Electric
Representative Sample Inventory
Map No. J-18-14
UG Conductor

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
Line No.	Description	Pole #	Map #	Type	Phase	Style	Size kva	Volgate	Internal	
1	7419-6736	7419-6736	J-18-13	PM	3	IIC	750	277/480	Fuses	
2	7309-6515	64	J-18-13	PM	1	CLAM SHELL	50	120/240	Fuses	
3	7303-6539	59	J-18-13	PM	1	CLAM SHELL	75	120/240	Fuses	
4	7334-6521	51	J-18-13	PM	1	CLAM SHELL	75	120/240	Fuses	
5	7318-6563	45	J-18-13	PM	1	CLAM SHELL	100	120/240	Switch	
6	7296-6565	41	J-18-13	PM	1	CLAM SHELL	100	120/240	Switch	2 WIRE
7		32	J-18-13	PM	3	IIE	300	120/208	Switch	
8		28	J-18-13	PM	3	IIE	150	120/208	Switch	
9		26	J-18-13	PM	3	IIE	150	120/208	Switch	
10		17	J-18-13	PM	3	IIE	150	120/208	Switch	
11	7329-6733	13	J-18-13	PM	3	IIE	1000	277/480	Switch	
12	7300-6760	9	J-18-13	PM	3	IIE	150	120/208	Switch	
13			J-18-13							
14			J-18-13							
15	7352-6525	87	J-18-13	PM	3	IIE	150	120/208	Fuses	
16	7315-6470	130	J-18-13	Subsurface	1	Round	50	120/240	Fuses	
17	7484-6558	263	J-18-13	PM	3	IIE	750	120/208	Switch	
18	7504-6547	259	J-18-13	PM	3	IIE	75	120/208	Switch	
19	7495-6460	236	J-18-13	PM	1	CLAM SHELL	100	120/240	Switch	
20	7486-6483	228	J-18-13	PM	1	CLAM SHELL	50	120/240	Switch	
21		216	J-18-13	PM	1	CLAM SHELL	100	120/240	Switch	
22	7461-6472	207	J-18-13	PM	1	CLAM SHELL	50	120/240	Fuses	
23	7431-6466	197	J-18-13	PM	1	CLAM SHELL	50	120/240	Fuses	
24	7403-6461	187	J-18-13	PM	1	CLAM SHELL	50	120/240	Fuses	
25	7434-6513	173	J-18-13	PM	1	CLAM SHELL	100	120/240	Switch	
26	7413-6450	157	J-18-13	PM	1	CLAM SHELL	100	120/240	Switch	
27	7405-6505	149	J-18-13	PM	1	CLAM SHELL	100	120/240	Switch	
28		**J-18-13 Count**	27							
29		**Grand Count**	27							

Note In Field additional 20 transformers
On three jobs, but cable not in data file CESDA only transformers

Pacific Gas & Electric
Representative Sample Inventory
Map No. K-18
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
Line No.	Equip #	Location#	Pole #	Map #	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle
1		1	1	K-18	Wood	45	5	N	Primary	Tangent	Triangular
2		1	2	K-18	Wood	45	5	N	Primary	Tangent	Triangular
3		1	3	K-18	Wood	40	4	N	Primary	Line & Buck	Crossarm
4		1	4	K-18	Wood	40	4	N	Primary		Crossarm
5			4	K-18	Wood	40	4	N	Secondary		
6		1	5	K-18	Wood	30	5	N	Secondary	Dead End	Crossarm
7		1	6	K-18	Wood	40	4	N	Primary	Dead End	Triangular
8		1	7	k-18	Wood	40	5	N	Primary	Tangent	Crossarm
9		1	8	K-18	Wood	40	4	N	Primary	Tangent	Crossarm
10		1	9	K-18	Wood	40	5	N	Primary	Tangent	Crossarm
11		1	10	K-18	Wood	40	4	Y	Primary	Line & Buck	Crossarm
12		1	11	K-18	Wood	40	5	Y	Primary		Crossarm
13		1	12	K-18	Wood	40	5	N	Primary	Tangent	Crossarm
14		1	13	K-18	Wood	40	6	N	Primary	Tangent	Crossarm
15		1	14	K-18	Wood	40	5	N	Primary	Tangent	Crossarm
16		1	15	K-18	Wood	40	4	N	Primary	Tangent	Crossarm
17			15	K-18	Wood	40	4	N	Secondary		
18		1	16	K-18	Wood	25		N	Secondary	Dead End	Spool & Clevis
19		1	17	K-18	Wood	40	4	N	Primary	Dead End	Crossarm
20			17	K-18	Wood	40	4	N	Secondary		
21		1	18	K-18	Wood	25	6	N	Secondary	Dead End	Spool & Clevis
22		1	19	K-18	Wood	55	4	Y	Primary	Line & Buck	Crossarm
23		1	20	K-18	Wood	40	5	N	Primary	Dead End	Crossarm
24			20	K-18	Wood	40	5	N	Secondary		
25		1	22	K-18	Wood	40	5	N	Primary	16-30 Degrees	Crossarm
26		1	23	K-18	Wood	40	5	N	Primary	Tangent	Triangular
27			23	K-18	Wood	40	5	N	Primary	Tangent	Triangular
28		1	25	K-18	Wood	40	4	N	Primary	Dead End	Crossarm
29			25	K-18	Wood	40	4	N	Secondary		
30		1	26	K-18	Wood	25	5	N	Secondary	Dead End	Spool & Clevis
31		1	27	K-18	Wood	55	2	Y	Primary	Tangent	Crossarm
32		1	28	K-18	Wood	40		Y	Primary	4-15 Degrees	Crossarm
33		1	29	K-18	Wood	40	4	N	Primary	Dead End	Triangular
34			29	K-18	Wood	40	4	N	Secondary		Spool & Clevis
35		1	30	K-18	Wood	40	5	N	Primary	Line & Buck	Triangular
36		1	31	K-18	Wood	40	4	N	Primary	4-15 Degrees	Crossarm
37		1	32	K-18	Wood	40	5	N	Primary	Line & Buck	Crossarm
38		1	33	K-18	Wood	55	4	N	Primary	Dead End	Triangular
39		1	34	K-18	Wood	25	Unknown				
40		1	35	K-18	Wood	30	6	N	Primary		Spool & Clevis
41		1	36	K-18	Wood	40		N	Primary	Tangent	Triangular
42		1	37	K-18	Wood	45	5	Y	Primary	Tangent	Crossarm
43			37	K-18	Wood	45	5	Y	Secondary		Triangular
44		1	38	K-18	Wood	40	5	N	Primary	Tangent	Triangular
45		1	39	K-18	Wood	45	5	N	Primary	Tangent	Triangular
46		1	40	K-18	Wood	45	5	N	Primary	Tangent	Triangular
47		1	41	k-18	Wood	40	5	N	Primary	Tangent	Triangular
48		1	42	K-18	Wood	55	4	Y	Primary	Tangent	Triangular
49			42	K-18	Wood	55	4	Y	Secondary		Spool & Clevis
50		1	43	K-18	Wood	25	6	N	Secondary	Dead End	Spool & Clevis
51		1	44	K-18	Wood	55	4	Y	Primary	Line & Buck	Triangular
52		1	45	K-18	Wood	45	1	N	Primary	Tangent	Triangular
53		1	46	K-18	Wood	40	1	N	Primary	Tangent	Triangular
54		1	47	K-18	Wood	40	5	N	Primary	Tangent	Triangular
55		1	48	K-18	Wood	40	4	N	Primary	Tangent	Triangular
56		1	49	K-18	Wood	40	5	N	Primary	Tangent	Triangular
57		1	50	K-18	Wood	40	5	N	Primary	Dead End	Crossarm
58		1	51	K-18	Wood	35	4	Y	Primary	Tangent	Triangular
59		1	52	K-18	Wood	35	3	Y	Primary	D.E.S.S.	Triangular
60		1	53	K-18	Wood	45	5	N	Primary	Dead End	Crossarm
61		1	54	K-18	Wood	45	4	Y	Primary	Line & Buck	Triangular
62		1	55	K-18	Wood	35	5	N	Secondary	Dead End	Spool & Clevis
63		1	56	K-18	Wood	45	5	N	Primary	Tangent	Crossarm
64		1	57	K-18	Wood	40	3	N	Primary	4-15 Degrees	Triangular
65		1	59	K-18	Wood	35	5	Y	Primary	Tangent	Triangular
66			59	K-18	Wood	35	5	Y	Secondary		

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
Line No.	Equip #	Location#	Pole #	Map #	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle
67		1	60	K-18	Wood	45	4	N	Primary		Crossarm
68		1	61	K-18	Wood	45		N	Primary	Dead End	Vertical
69			61	K-18	Wood	45		N	Secondary		
70		1	62	K-18	Wood	25	6	N	Secondary	Dead End	Spool & Clevis
71		1	63	K-18	Wood	25	6	N	Secondary	Dead End	Spool & Clevis
72		1	64	K-18	Wood	40	5	N	Primary	Dead End	Crossarm
73			64	K-18	Wood	40	5	N	Secondary		
74		1	65	K-18	Wood	25	6	N	Secondary	Dead End	Spool & Clevis
75		1	66	K-18	Wood	45	4	N	Primary	Dead End	Crossarm
76		1	67	K-18	Wood	45	4	N	Primary	Line & Buck	Crossarm
77		1	68	K-18	Wood	40	5	N	Primary	Tangent	Crossarm
78		1	69	K-18	Wood	40	5	N	Primary	Tangent	Crossarm
79		1	70	K-18	Wood	40		N	Primary	Line & Buck	Crossarm
80		1	73	K-18	Wood	45	4	N	Primary	Line & Buck	Triangular
81		1	74	K-18	Wood	50	4	N	Primary	Tangent	Raptor (xarm w/kingpin)
82			74	K-18	Wood				Secondary		Spool & Clevis
83		1	75	K-18	Wood	35	5	N	Secondary	Dead End	Spool & Clevis
84		1	76	K-18	Wood	45	4	N	Primary	Dead End	Crossarm
85			76	K-18	Wood				Secondary		
86		1	78	K-18	Wood	45	4	N	Primary	Tangent	Triangular
87		1	79	K-18	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
88		1	80	K-18	Wood	45	5	N	Primary	Line & Buck	Crossarm
89		1	81	K-18	Wood	45	4	N	Primary	Line & Buck	Crossarm
90			81	K-18	Wood				Secondary		Spool & Clevis
91		1	82	K-18	Wood	25	6	N	Secondary	Dead End	Spool & Clevis
92		1	83	K-18	Wood	40	5	N	Primary	4-15 Degrees	Raptor (xarm w/kingpin)
93		1	84	K-18	Wood	40	5	N	Primary	Tangent	Crossarm
94		1	86	K-18	Wood	40	3	N	Primary	DEAD END	Crossarm
95			86	K-18	Wood				Secondary		RACK
96		1	87	K-18	Wood	25	6	N	Secondary	DEAD END	Aerial Cable
97		1	88	K-18	Wood	40	5	N	Primary	Tangent	Triangular
98		1	89	K-18	Wood	40	5	N	Primary	Tangent	Triangular
99		1	90	K-18	Wood	40	5	N	Primary	Line & Buck	Crossarm
100		1	91	K-18	Wood	40	4	N	Primary	Line & Buck	Crossarm
101		1	92	K-18	Wood	45	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
102		1	93	K-18	Wood	45	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
103		1	94	K-18	Wood	45	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
104		1	95	K-18	Wood	45	6	N	Primary		Crossarm
105		1	96	K-18	Wood	60	1	Y	Primary	Line & Buck	Crossarm
106			96	K-18	Trans. Underbuilt						
107		1	97	K-18	Wood	55	1	Y	Primary	Tangent	Crossarm
108			97	K-18	Trans. Underbuilt						
109		1	98	K-18	Wood	55	1	Y	Primary	Tangent	Crossarm
110			98	K-18	Trans. Underbuilt						
111		1	99	K-18	Wood	60	3	Y	Primary	Tangent	Crossarm
112			99	K-18	Trans. Underbuilt						
113		1	100	K-18	Wood	60	1	Y	Primary	Line & Buck	Crossarm
114			100	K-18	Trans. Underbuilt						
115		1	101	K-18	Wood	45	5	Y	Primary	Tangent	Crossarm
116			101	K-18	Trans. Underbuilt						
117		1	102	K-18	Wood	40	4	Y	Primary	Dead End	Crossarm
118			102	K-18					Secondary		Spool & Clevis
119		1	103	K-18	Wood	40	4	Y	Primary	4-15 Degrees	Triangular
120		1	104	K-18	Wood	40	4	Y	Primary	Dead End	Triangular
121			104	K-18					Secondary		Spool & Clevis
122		1	105	K-18	Wood	60	1	Y	Primary	Line & Buck	Crossarm
123			105	K-18	Trans. Underbuilt						
124		1	106	K-18	Wood	45	4	Y	Primary		
125			106	K-18	Wood	45	4	Y	Secondary		
126		1	107	K-18	Wood	25	6	N	Secondary	Dead End	Spool & Clevis
127			108	K-18	Wood	40	5	N	Primary	Tangent	Triangular
128		1	108	K-18	Wood	40	5	N	Secondary		Rack
129		1	109	K-18	Wood	35	5	N	Secondary	Dead End	Crossarm
130		1	110	K-18	Wood	40	5	N	Primary	Tangent	Triangular
131		1	111	K-18	Wood	40	5	N	Primary	Tangent	Triangular
132		1	112	K-18	Wood	40	5	N	Primary	Tangent	Triangular
133		1	113	K-18	Wood	40	5	N	Primary	Tangent	Triangular
134		1	114	K-18	Wood	40	5	N	Primary	Tangent	Triangular
135		1	115	K-18	Wood	55	1	Y	Primary	Tangent	Crossarm
136		1	116	K-18	Wood	55	2	Y	Primary	Tangent	Crossarm
137		1	117	K-18	Wood	55	2	Y	Primary	Tangent	Crossarm
138		1	118	K-18	Wood	55	2	Y	Primary	Tangent	Crossarm
139		1	119	K-18	Wood	40		Y	Primary	Line & Buck	Crossarm
140		1	120	K-18	Wood	55	2	Y	Primary	Tangent	Crossarm

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
Line No.	Equip #	Location#	Pole #	Map #	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle
141			120	K-18	Wood	55	2	Y	Secondary		Spool & Clevis
142		1	121	K-18	Wood	35	5	Y	Secondary	Tangent	Spool & Clevis
143		1	122	K-18	Wood	30	6	Y	Secondary	Dead End	Spool & Clevis
144		1	123	K-18	Wood	55	2	Y	Primary	Tangent	Crossarm
145			123	K-18	Wood	55	2	Y	Secondary		Spool & Clevis
146		1	124	K-18	Wood	35	5	Y	Secondary	Tangent	Spool & Clevis
147		1	125	K-18	Wood	40	5	Y	Secondary	Tangent	Spool & Clevis
148		1	126	K-18	Wood	30	6	N	Secondary	Dead End	Spool & Clevis
149		1	127	K-18	Wood	55	2	Y	Primary	Tangent	Crossarm
150		1	128	K-18	Wood	55	2	Y	Primary	Tangent	Crossarm
151		1	129	K-18	Wood	55	2	Y	Primary	Tangent	Crossarm
152		1	130	K-18	Wood	55	2	Y	Primary	Line & Buck	Crossarm
153		1	131	K-18	Wood	50	3	N	Primary	16-30 Degrees	Crossarm
154		1	132	K-18	Wood	45	5	Y	Primary	D.E.S.S.	Crossarm
155		1	133	K-18	Wood	45	4	Y	Primary	Dead End	Crossarm
156		1	134	K-18	Wood	25	6	N	Secondary	Dead End	Spool & Clevis
157		1	135	K-18	Wood	40	4	Y	Primary	Line & Buck	Triangular
158		1	136	K-18	Wood	45	4	Y	Primary	Dead End	Triangular
159		1	137	K-18	Wood	40	4	Y	Secondary		
160		1	138	K-18	Wood	55	1	Y	Primary	Tangent	Crossarm
161		1	139	K-18	Wood	55	2	Y	Secondary	Tangent	Crossarm
162			139	K-18	trans underbuilt	25					
163		1	140	K-18	Wood	35	5	Y	Secondary	Tangent	Spool & Clevis
164			140	K-18	Wood	25	6	N			
165		1	141	K-18	Wood	60	2	Y	Primary	Tangent	Crossarm
166			141	K-18	trans underbuilt	60			Secondary		Spool & Clevis
167		1	142	K-18	Wood	35	5	N	Secondary	Tangent	Spool & Clevis
168		1	143	K-18	Wood	65	1	Y	Primary	Tangent	Crossarm
169			143	K-18	trans underbuilt	65	1		Secondary		Spool & Clevis
170		1	144	K-18	Wood	30	5	N	Secondary	Tangent	Spool & Clevis
171		1	145	K-18	Wood	60	H1	Y	Primary	Line & Buck	Crossarm
172			145	K-18	trans underbuilt	60					
173		1	146	K-18	Wood	60	H1	Y	Primary	Tangent	Crossarm
174			146	K-18	trans underbuilt						
175		1	147	K-18	Wood	60	H2	Y	Primary	Tangent	Crossarm
176			147	K-18	trans underbuilt						
177		1	148	K-18	Wood	60	H1	Y	Primary	Tangent	Crossarm
178			148	K-18	trans underbuilt						
179		1	149	K-18	Wood	60	H2	Y	Primary	Tangent	Crossarm
180			149	K-18	trans underbuilt						
181		1	150	K-18	Wood	60	H2	Y	Primary	Tangent	Crossarm
182			150	K-18	trans underbuilt						
183		1	151	K-18	Wood	60	H2	Y	Primary	Tangent	Crossarm
184			151	K-18	trans underbuilt						
185		1	152	K-18	Wood	60	H2	Y	Primary	Tangent	Crossarm
186			152	K-18	trans underbuilt						
187		1	153	K-18	Wood	60	H1	Y	Primary	Tangent	Crossarm
188			153	K-18	trans underbuilt						
189		1	154	K-18	Wood	60	H2	Y	Primary	Tangent	Crossarm
190			154	K-18	trans underbuilt						
191		1	155	K-18	Wood	60	1	Y	Primary	Tangent	Crossarm
192			155	K-18	trans underbuilt						
193		1	156	K-18	Wood	60	H2	Y	Primary	Tangent	Crossarm
194			156	K-18	trans underbuilt						
195		1	157	K-18	Wood	55	2	Y	Primary	Tangent	Crossarm
196			157	K-18	trans underbuilt						
197		1	158	K-18	Wood	55	3	Y	Primary	Tangent	Crossarm
198			158	K-18	trans underbuilt						
199		1	159	K-18	Wood	55	3	y	Primary	Tangent	Crossarm
200			159	K-18	trans underbuilt						
201		1	160	K-18	Wood	55	2	y	Primary	Tangent	Crossarm
202		1	161	K-18	Wood	55	2	Y	Primary	Line & Buck	Crossarm
203		1	162	K-18	Wood	55	2	Y	Primary	Tangent	Crossarm
204			162	K-18	Trans. Underbuilt						
205		1	163	K-18	Wood	55	2	Y	Primary	Tangent	Crossarm
206			163	K-18	Trans. Underbuilt						
207		1	164	K-18	Wood	55	2	Y	Primary	Tangent	Crossarm
208			164	K-18	Trans. Underbuilt						
209		1	165	K-18	Wood	50	3	Y	Primary	Line & Buck	crossarm
210			165	K-18	Trans. Underbuilt						
211		1	166	K-18	Wood	55	3	Y	Primary	Tangent	Crossarm
212			166	K-18	Trans. Underbuilt						
213		1	167	K-18	Wood	55	1	Y	Primary	Tangent	Crossarm
214			167	K-18	Trans. Underbuilt						

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
Line No.	Equip #	Location#	Pole #	Map #	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle
215		1	168	K-18	Wood	55	1	Y	Primary	Tangent	Crossarm
216			168	K-18	Trans. Underbuilt						
217		1	169	K-18	Wood	55	1	Y	Primary	Tangent	Crossarm
218			169	K-18	Trans. Underbuilt						
219		1	170	K-18	Wood	55	1	Y	Primary	Tangent	Crossarm
220			170	K-18	Trans. Underbuilt						
221		1	171	K-18	Wood	55	1	Y	Primary	Tangent	Crossarm
222			172	K-18	Wood	55	1	Y	Primary	Tangent	Crossarm
223		1	172	K-18	Trans. Underbuilt						
224			173	K-18	Wood	55	1	Y	Primary	Tangent	Crossarm
225		1	173	K-18	Trans. Underbuilt						
226		1	174	K-18	Wood	55	1	Y	Primary	Tangent	Crossarm
227			174	K-18	Trans. Underbuilt						
228		1	175	K-18	Wood	55	1	Y	Primary	Tangent	Crossarm
229			175	K-18	Trans. Underbuilt						
230		1	176	K-18	Wood	55	1	Y	Primary	Tangent	Crossarm
231			176	K-18	Trans. Underbuilt						
232			177	K-18	Wood	55	1	Y	Primary	Tangent	Crossarm
233		1	177	K-18	Trans. Underbuilt						
234			178	K-18	Wood	55	1	Y	Primary		Crossarm
235		1	178	K-18	Trans. Underbuilt						
236		1	179	K-18	Wood	55	1	Y	Primary	Tangent	Crossarm
237			179	K-18	Trans. Underbuilt						
238		1	180	K-18	Wood	55	1	Y	Primary	Tangent	Crossarm
239			180	K-18	Trans. Underbuilt						
240		1	181	K-18	Wood	65	2	Y	Primary	Line & Buck	crossarm
241			181	K-18	Trans. Underbuilt						
242		1	182	K-18	Wood	60	1	Y	Primary	Tangent	Crossarm
243			182	K-18	Trans. Underbuilt						
244		1	183	K-18	Wood	25	6	N	Secondary	Dead End	Spool & Clevis
245			184	K-18	Wood	40	5	N	Primary	Dead End	Triangular
246		1	184	K-18	Wood			N	Secondary	Dead End	Spool & Clevis
247		1	185	K-18	Wood	40	5	N	Primary	Tangent	Triangular
248		1	186	K-18	Wood	40	5	N	Primary	Dead End SS	Triangular
249		1	187	K-18	Wood	40	5		Primary	Dead End SS	Triangular
250		1	188	K-18	Wood	40	4	N	Primary	Line & Buck	Crossarm
251		1	189	K-18	Wood	40	4	N	Primary	Dead End	Crossarm
252		1	190	K-18	Wood	25	5	N	Secondary	Dead End	Spool & Clevis
253		1	191	K-18	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
254		1	192	K-18	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
255		1	193	K-18	Wood	40	5	N	Primary	Tangent	Crossarm
256		1	195	K-18	Wood	45	5	Y	Primary	Dead End SS	Crossarm
257		1	196	K-18	Wood			N	Primary	Line & Buck	Crossarm
258		1	197	K-18	Wood	45	5	N	Primary	Dead End SS	Crossarm
259		1	198	K-18	Wood	45	5	N	Primary	Dead End	Crossarm
260			198	K-18	Wood				Secondary		
261		1	199	K-18	Wood	45	5	N	Primary	Line & Buck	Crossarm
262		1	200	K-18	Wood	45	4	N	Primary	Tangent	Raptor (xarm w/kingpin)
263		1	202	K-18	Wood	45	4	N	Primary	Line & Buck	Raptor (xarm w/kingpin)
264		1	204	K-18	Wood	40	5	N	Primary	Dead End SS	Triangular
265		1	205	K-18	Wood	40	5	N	Primary	Tangent	Triangular
266		1	206	K-18	Wood	40	5	N	Primary	Tangent	Triangular
267			206	K-18	Wood	50	5	N	Primary	Tangent	Triangular
268		1	207	K-18	Wood	40	5	Y	Primary	Tangent	Spool & Clevis
269			207	K-18					Secondary		Spool & Clevis
270		1	208	K-18	Wood	25	5	N	Primary	Dead End	Spool & Clevis
271		1	209	K-18	Wood	40	5	N	Primary	Line & Buck	Crossarm
272		1	210	K-18	Wood		5	N	Primary	Line & Buck	Crossarm
273		1	211	K-18	Wood	40	5	N	Primary	Line & Buck	Crossarm
274		1	212	K-18	Wood	40	5	N	Primary	Tangent	Crossarm
275		1	213	K-18	Wood	40	5	N	Primary	Dead End	Crossarm
276			213	K-18	Wood			N	Secondary		Spool & Clevis
277		1	214	K-18	Wood	30	5	N	Secondary	Tangent	Spool & Clevis
278		1	215	K-18	Wood	45	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
279		1	216	K-18	Wood	45	4	Y	Primary	Line & Buck	Raptor (xarm w/kingpin)
280		1	217	K-18	Wood	45	4	N	Primary	Dead End SS	Crossarm
281		1	218	K-18	Wood	45	6	N	Primary	Line & Buck	Triangular
282		1	219	K-18	Wood	45	5	N	Primary	Dead End	Crossarm
283			219	K-18	Wood				Secondary		
284		1	220	K-18	Wood	45	5	Y	Primary	Dead End	Crossarm
285		1	221	K-18	Wood	40	5	Y	Primary	Tangent	Raptor (xarm w/kingpin)
286		1	222	K-18	Wood	40	5	Y	Primary	Tangent	Raptor (xarm w/kingpin)
287		1	223	K-18	Wood	45	5	Y	Primary	Line & Buck	Triangular
288		1	224	K-18	Wood	45	6	Y	Primary	Tangent	Triangular

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
Line No.	Equip #	Location#	Pole #	Map #	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle
289		1	225	K-18	Wood	35	5	Y	Secondary	Dead End	Spool & Clevis
290		1	226	K-18	Wood	45	5	Y	Primary	Tangent	Raptor (xarm w/kingpin)
291		1	227	K-18	Wood	45	4	Y	Primary	Dead End	Crossarm
292			227	K-18					Secondary		
293		1	228	K-18	Wood	40	5	Y	Secondary	Dead End	Spool & Clevis
294		1	229	K-18	Wood	40	5	Y	Primary	4-15 Degrees	Triangular
295		1	230	K-18	Wood	45	5	Y	Primary	Dead End	Triangular
296		1	231	K-18	Wood	45	5	Y	Primary	Tangent	Triangular
297			231	K-18					Secondary		
298		1	232	K-18	Wood	35	5	N	Secondary	Tangent	Spool & Clevis
299		1	233	K-18	Wood	25	5	N	Secondary	Dead End	Spool & Clevis
300		1	234	K-18	Wood	55	4	Y	Primary	16-30 Degrees	Crossarm
301			234	K-18					Secondary		
302		1	235	K-18	Wood	40	5	N	Secondary	Tangent	Spool & Clevis
303		1	236	K-18	Wood	25	5	N	Secondary	Dead End	Spool & Clevis
304		1	237	K-18	Wood	40		N		4-15 Degrees	Crossarm
305		1	238	K-18	Wood	35	5	N	Primary	Tangent	Crossarm
306		1	239	K-18	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
307		1	240	K-18	Wood	40	5	N	Primary	Dead End	Crossarm
308		1	241	K-18	Wood	40	5	N	Primary	Dead End	Crossarm
309		1	242	K-18	Wood	40	5	N	Primary	4-15 Degrees	Triangular
310		1	243	K-18	Wood	40	6	N	Primary	Tangent	Triangular
311		1	244	K-18	Wood	40	6	N	Primary	Tangent	Triangular
312		1	245	K-18	Wood	40	6	N	Primary	Tangent	Triangular
313		1	246	K-18	Wood	40	6	N	Primary	Tangent	Triangular
314		1	247	K-18	Wood	40	6	N	Primary	Tangent	Triangular
315		1	248	K-18	Wood	40	5	N	Primary	Dead End	Triangular
316		1	249	K-18	Wood	30	6	N	Secondary	Dead End	Spool & Clevis
317		1	250	K-18	Wood	40	5	N	Primary	Tangent	Triangular
318		1	251	K-18	Wood	40	5	N	Primary	Dead End	Crossarm
319			251	K-18	Wood				Secondary		Spool & Clevis
320		1	252	K-18	Wood	30	6	N	Secondary	Dead End	Spool & Clevis
321		1	253	K-18	Wood	40	5	N	Primary	Tangent	Crossarm
322			253	K-18	Wood	40	5	N	Primary	Tangent	Crossarm
323		1	254	K-18	Wood	45		N	Primary	Tangent	Crossarm
324		1	256	K-18	Wood	40	5	N	Primary	Tangent	Crossarm
325		1	258	K-18	Wood	25	6	N	Secondary	DEAD END	Spool & Clevis
326		1	259	K-18	Wood	40	5	N	Primary	DEAD END	Triangular
327			259	K-18	Wood				Secondary		Spool & Clevis
328		1	260	K-18	Wood	30	6	N	Secondary	DEAD END	Spool & Clevis
329		1	261	K-18	Wood	40	5	N	Primary		Crossarm
330		1	262	K-18	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
331		1	263	K-18	Wood	35	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
332		1	264	K-18	Wood	35	6	N	Primary	Tangent	Raptor (xarm w/kingpin)
333		1	265	K-18	Wood	40	5	N	Primary	Tangent	Triangular
334		1	267	K-18	Wood	45	4	N	Primary		Crossarm
335			267	K-18	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
336		1	268	K-18	Wood	40	5	N	Primary	Line & Buck	Crossarm
337		1	269	K-18	Wood	30	5		Secondary	Dead End	
338		1	270	K-18	Wood	40	5	N	Primary	Tangent	Triangular
339		1	271	K-18	Wood	40	5				
340		1	272	K-18	Wood	30	5				
341		1	273	K-18	Wood	40	5	N	Primary	Dead End	Crossarm
342			273	K-18	Wood				Secondary		
343		1	274	K-18	Wood	25	5	N	Secondary	Dead End	Spool & Clevis
344		1	275	K-18	Wood	35	5				
345		1	276	K-18	Wood	35	5				
346		1	277	K-18	Wood	45	5	Y	Primary	Tangent	Raptor (xarm w/kingpin)
347		1	278	K-18	Wood	45	5	N	Primary	Tangent	Triangular
348		1	279	K-18	Wood	50	2	Y	Primary	Tangent	Triangular
349			279	K-18	Wood				Secondary		
350		1	280	K-18	Wood	45	5	Y	Primary	Tangent	Triangular
351		1	281	K-18	Wood	45	5	Y	Primary	Tangent	Crossarm
352			281	K-18	Wood				Secondary		Spool & Clevis
353		1	282	K-18	Wood	45	5	Y	Primary	Tangent	Triangular
354		1	283	K-18	Wood	45	5	Y	Primary	Tangent	Crossarm
355		1	284	K-18	Wood	45	5	Y	Primary	Tangent	Crossarm
	Total	**270**									

Pacific Gas & Electric
Representative Sample Inventory
Map No. K-18
OH Conductor

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Map #	Starting Point -	Ending Point	# Conductors	Size	Footage
1	K-18	51	52	3	#4ACSR	300
2	K-18	53	61	3	#4ACSR	1452
3	K-18	3	8	3	#4ACSR	923
4	K-18	1	4	3	#4ACSR	1902
5	K-18	66	67	3	#4ACSR	327
6	K-18	67	70	3	#4ACSR	996
7	K-18	70	86	3	#4ACSR	3399
8	K-18	73	76	3	#4ACSR	630
9	K-18	81	90	3	#4ACSR	1353
10	K-18	90	96	3	#4ACSR	2727
11	K-18	105	114	3	#4ACSR	2112
12	K-18	64		3	#4ACSR	402
13	K-18	135	137	2	#4ACSR	426
14	K-18	130	133	3	#4ACSR	516
15	K-18	17	10	3	#4ACSR	2301
16	K-18	9	49	3	#4ACSR	2178
17	K-18	19	20	2	#4ACSR	48
18	K-18	21	25	3	#4ACSR	1680
19	K-18	34	50	3	#4ACSR	5316
20	K-18	29	32	3	#4ACSR	705
21	K-18	187	227	3	#4ACSR	5808
22	K-18	202	213	2	#4ACSR	2310
23	K-18	189	188	3	#4ACSR	228
24	K-18	184	187	3	#4ACSR	705
25	K-18	234	241	3	#4ACSR	1500
26	K-18	216	220	3	#4ACSR	600
27	K-18	218	219	3	#4ACSR	300
28	K-18	119	259	3	#4ACSR	2640
29	K-18	165	248	3	#4ACSR	2640
					#4ACSR Total	46424
30	K-18	181	284	3	1/0ACSR	2640
					1/0ACSR Total	2640
31	K-18	178	182	3	336 Al	360
					336 Al Total	360
32	K-18	96	178	3	4/0 Al	15312
					4/0 Al Total	15312
33	K-18	223	234	3	6CU	798
34	K-18	100	102	2	6CU	447
35	K-18	155	273	3	6CU	2112
					6CU Total	3357
					Grand Total	68093

Pacific Gas & Electric
Representative Sample Inventory
Map No. K-18
OH Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Line No.	Pole #	Map #	Type	Confit	Size KVA	Voltage	Fuse Type	Lighting Arrester
1	4	K-18	Conventional	Three Phase	75	480	T	
2	15	K-18	Conventional	Open Delta	5	120/240	T	
3	15	K-18	Conventional	Open Delta	5	120/240	T	
4	17	K-18	Conventional	Open Delta	15	120/240	T	
5	17	K-18	Conventional	Open Delta	15	120/240	T	
6	20	K-18	Conventional	Single Ph	25	120/240	T	
7	25	K-18	Conventional	Three Phase	45	480	T	
8	29	K-18	Conventional	Closed Delta	50	120/240	T	
9	29	K-18	Conventional	Closed Delta	50	120/240	T	
10	29	K-18	Conventional	Closed Delta	50	120/240	T	
11	33	K-18	Conventional	Single Ph	15	120/240	T	2
12	37	K-18	Conventional	Single Ph	10	120/240	T	
13	42	K-18	Conventional	Three Phase	75	480	T	
14	45	K-18	Conventional	Closed Delta	37.5	120/480	T	
15	45	K-18	Conventional	Closed Delta	37.5	120/480	T	
16	49	K-18	Conventional	Single Ph	5	120/240	Liquid	
17	53	K-18	Conventional	Single Ph	15	120/240	T	
18	61	K-18	Conventional	Closed Delta	37.5	240	T	
19	61	K-18	Conventional	Closed Delta	37.5	240	T	
20	61	K-18	Conventional	Closed Delta	37.5	240	T	
21	64	K-18	Conventional	Open Delta	10	120/240	T	
22	64	K-18	Conventional	Open Delta	10	120/240	T	
23	66	K-18	Conventional	Three Phase	75	480	T	3
24	74	K-18	Conventional	Open Delta	15	120/240	T	
25	74	K-18	Conventional	Open Delta	15	120/240	T	
26	79	K-18	Conventional	Open Delta	15	720/240	T	LIGHTING ARRESTER
27	76	K-18	Conventional	Closed Delta	25	120/240	T	
28	76	K-18	Conventional	Closed Delta	25	120/240	T	
29	76	K-18	Conventional	Closed Delta	25	120/240	T	
30	81	K-18	Conventional	Three Phase	45	480		
31	86	K-18	Conventional	Closed Delta	25	120/240	T	
32	86	K-18	Conventional	Closed Delta	25	120/240	T	
33	86	K-18	Conventional	Closed Delta	25	120/240	T	
34	102	K-18	Conventional	Single Ph	25	120/240	T	
35	104	K-18	Conventional	Closed Delta	5	120/240	T	
36	104	K-18	Conventional	Closed Delta	25	120/240	T	
37	105	K-18	Conventional	Single Ph	15	120/240	T	
38	106	K-18	Conventional	Closed Delta	25	240/480	T	
39	106	K-18	Conventional	Closed Delta	25	240/480	T	
40	106	K-18	Conventional	Closed Delta	25	240/480	T	
41	122	K-18	Conventional	Single Ph	10	120/240	T	
42	123	K-18	Conventional	Open Delta	10	120/240	T	
43	123	K-18	Conventional	Open Delta	25	120/240	T	
44	133	K-18	Conventional	Open Delta	15	120/240	T	2
45	133	K-18	Conventional	Open Delta	25	120/240	T	2
46	137	K-18	Conventional	Single Ph	10	120/240	T	2
47	141	K-18	Conventional	Single Ph	10	120/240	T	
48	143	K-18	Conventional	Single Ph	10	120/240	T	1
49	184	K-18	Self Protected	Three Phase	75	480	T	
50	189	K-18	Conventional	Closed Delta	25	120/240	T	
51	189	K-18	Conventional	Closed Delta	25	120/240	T	
52	189	K-18	Conventional	Closed Delta	25	120/240	T	
53	198	K-18	Conventional	Single Ph	25	120/240	T	
54	217	K-18	Conventional	Open Delta	10	120/240	T	
55	217	K-18	Conventional	Open Delta	10	120/240	T	
56	219	K-18	Conventional	Three Phase	75	277/480	T	
57	220	K-18	Conventional	Single Ph	25	120/240	Liquid	
58	213	K-18	Conventional	Single Ph	25	120/240	T	
59	207	K-18	Conventional	Single Ph	10	120/240	T	
60	224	K-18	Conventional	Single Ph	15	120/240	T	

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Line No.	Pole #	Map #	Type	Confit	Size KVA	Voltage	Fuse Type	Lighting Arrester
61	227	K-18	Conventional	Open Delta	10	120/240	T	
62	227	K-18	Conventional	Open Delta	25	120/240	T	
63	231	K-18	Conventional	Open Delta	25	120/240	T	
64	231	K-18	Conventional	Open Delta	25	120/240	T	
65	234	K-18	Conventional	Single Ph	50	120/240	T	
66	234	K-18	Conventional	Three Phase	75	480	T	
67	241	K-18	Conventional	Single Ph	10	120/240	T	2
68	98	K-18	Conventional	Open Delta	10	120/240	T	
69	98	K-18	Conventional	Open Delta	25	120/240	T	
70	248	K-18	Conventional	Three Phase	75	480	T	3
71	251	K-18	Conventional	Closed Delta	5	120/240	T	3
72	251	K-18	Conventional	Closed Delta	5	120/240	T	3
73	257	K-18	Conventional	Closed Delta	25	120/240	T	
74	257	K-18	Conventional	Closed Delta	25	120/240	T	
75	257	K-18	Conventional	Closed Delta	25	120/240	T	
76	249	K-18	Self Protected	Single Ph	15	120/240	T	
77	270	K-18	Conventional	Open Delta	25	120/240	T	
78	273	K-18	Conventional	Three Phase	45	277/480	T	3
79	279	K-18	Conventional	Three Phase	112.5	480	T	
80	281	K-18	Self Protected	Single Ph	10	120/240	T	
81	**K-18 Count**	80						
82	**Grand Count**	80						

Pacific Gas & Electric
Representative Sample Inventory
Map No. K-18-01
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
Line No.	Location#	Pole #	Map #	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle
1		1	K-18-1	Wood	40	5	N	Primary	Tangent	Triangular
2		2	K-18-1	Wood	40	5	N	Primary	Line & Buck	Crossarm
3		3	K-18-1	Wood	55	2	N	Primary	Line & Buck	Crossarm
4		4	K-18-1	Wood	40	4	N	Primary	Tangent	Triangular
5		5	K-18-1	Wood	40	4	N	Primary	Tangent	Triangular
6		6	K-18-1	Wood	55	2	N	Primary	4-15 Degrees	Crossarm
7		7	K-18-1	Wood	55	2	N	Primary	4-15 Degrees	Raptor (xarm w/kingpin)
8		9	K-18-1	Wood	50	1	N	Primary	Line & Buck	Crossarm
9		10	K-18-1	Wood	50	1	N	Primary	Line & Buck	Crossarm
10		11	K-18-1	Wood	55	2	N	Primary	4-15 Degrees	Raptor (xarm w/kingpin)
11		12	K-18-1	Wood	45		N	Primary	4-15 Degrees	Triangular
12		13	K-18-1	Wood	55	2	N	Primary	Tangent	Raptor (xarm w/kingpin)
13		14	K-18-1	Wood	50	1	Y	Primary	4-15 Degrees	
14				Total	13					

Pacific Gas & Electric
Representative Sample Inventory
Map No. K-18-01
OH Conductor

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Map #	Starting Point -	Ending Point	# Conductors	Size	Footage
1	K-18-1	1	3	3	715Al	1974
2	K-18-1	1	3	3	6CU	873
3					**Total**	**2847**

Pacific Gas & Electric
Representative Sample Inventory
Map No. K-18-01
OH Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Line No	Pole #	Map #	Type	Confit	Size KVA	Voltage	Fuse Type	Lighting Arrester
1	5	K-18-1	Conventional	Single Ph	10	120/240	Liquid	

Pacific Gas & Electric
Representative Sample Inventory
Map No. K-18-06
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
Line No.	Location#	Pole #	Map #	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle
1		1	K-18-6	Wood	45	5	N	Primary	Dead End	Triangular
2		1	K-18-6	Wood	45	5	N	Secondary		
3		2	K-18-6	Wood	45	4	N	Primary	Tangent	Raptor (xarm w/kingpin)
4		3	K-18-6	Wood	35	5	N	Secondary	Dead End	Vertical
5		4	K-18-6	Wood	40	5	N	Primary	Dead End	Crossarm
6		5	K-18-6	Wood	45	3	N	Primary	Tangent	Raptor (xarm w/kingpin)
7		6	K-18-6	Wood	40	5	N	Primary	Dead End	Crossarm
8		7	K-18-6	Wood	25	6	N	Secondary	Dead End	Spool & Clevis
				Total	**7**					

Pacific Gas & Electric
Representative Sample Inventory
Map No. K-18-06
OH Conductor

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Map #	Starting Point -	Ending Point	# Conductors	Size	Footage
1	K-18-6	1		3	6CU	393
2	K-18-6	2	4	3	#4ACSR	543
3	K-18-6	6	5	3	#4ACSR	1293
4					**Total**	**2229**

Pacific Gas & Electric
Representative Sample Inventory
Map No. K-18-06
OH Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Line No.	Pole #	Map #	Type	Confit	Size KVA	Voltage	Fuse Type	Lighting Arrester
1	1	K-18-6	Self Protected	Three Phase	112.5	480v		
2	2	K-18-6	Conventional	Closed Delta	15	120/240		
3	2	K-18-6	Conventional	Closed Delta	15	120/240		
4	2	K-18-6	Conventional	Closed Delta	15	120/240		
5	4	K-18-6	Conventional	Closed Delta	37.5	120/240		
6	4	K-18-6	Conventional	Closed Delta	37.5	120/240		
7	4	K-18-6	Conventional	Closed Delta	37.5	120/240		
8	6	K-18-6	Conventional	Three Phase	75	480	T	
				Total	8			

Pacific Gas & Electric
Representative Sample Inventory
Map No. K-19
OH Conductor

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Map #	Starting Point -	Ending Point	# Conductors	Size	Footage
1	K-19			2	#4ACSR	300
2	K-19	119	122	3	#4ACSR	288
3	K-19	123	138	3	#4ACSR	4752
4	K-19	118	117	3	#4ACSR	393
5	K-19	27	31	3	#4ACSR	1584
6	K-19	39	72	3	#4ACSR	15840
7	K-19	39	75	3	#4ACSR	540
8	K-19	40	77	3	#4ACSR	255
9	K-19	44	92	3	#4ACSR	3510
10	K-19	55	102	3	#4ACSR	195
11	K-19	56	103	3	#4ACSR	195
12	K-19	57	110	3	#4ACSR	3168
13	K-19	85	88	3	1/0 AL	351
14	K-19	1	27	3	1/0ACSR	8976
15	K-19	33		3	6CU	1056
	K-19 Total					41403

Pacific Gas & Electric
Representative Sample Inventory
Map No. K-19
OH Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]
Line No.	Pole #	Map #	Type	Confit	Size KVA	Voltage	Fuse Type	Lighting Arrester	QA entry
1	27	K-19	Self Protected	Single Ph	10				
2	38	K-19	Conventional	Single Ph	15	120/240	T		QA entry
3	42	K-19	Conventional	Single Ph	5	120/240	T		
4	47	K-19	Conventional	Open Delta	5	120/240	T		
5	47	K-19	Conventional	Open Delta	10	120/240	T		
6	50	K-19	Conventional	Three Phase	45	480	T		
7	59	k-19	Conventional	Open Delta	10	120/240	T		
8	59	K-19	Conventional	Open Delta	10	120/240	T		
9	62	K-19	Conventional	Three Phase	112	277/480	T		
10	65	K-19	Conventional	Single Ph	15	120/240	T		QA entry
11	66	K-19	Conventional	Open Delta	15	120/240	T		
12	66	K-19	Conventional	Open Delta	25	120/240	T		QA entry
13	67	K-19	Conventional	Single Ph	10	120/240	T		QA entry
14	73	K-19	Conventional	Single Ph	25	120/240	T		
15	77	K-19	Conventional	Single Ph	15	120/240	T	Z	QA entry
16	88	K-19	Conventional	Open Delta	10	120/240	T	3	QA entry
17	88	K-19	Conventional	Open Delta	10	120/240	T	3	
18	92	K-19	Conventional	Closed Delta	15	120/240	T		
19	92	K-19	Conventional	Closed Delta	15	120/240	T		
20	92	K-19	Conventional	Closed Delta	15	120/240	T		QA entry
21	96	K-19	Conventional	Single Ph	10	120/240	T		
22	98	K-19	Conventional	Open Delta	25	120/240	T		
23	98	K-19	Conventional	Open Delta	10	120/241	T		
24	102	K-19	Conventional	Single Ph	15	120/240	T		
25	103	K-19	Conventional	Open Delta	10	120/240	T		
26	103	K-19	Conventional	Open Delta	25	120/240	T		
27	110	K-19	Conventional	Three Phase	75	277/480	T		
28	117	K-19	Conventional	Open Delta	5	120/240	T	3	
29	117	K-19	Conventional	Open Delta	25	120/240	T	3	
30	118	K-19	Conventional	Three Phase	45	480	T	3	
31	121	K-19	Conventional	Three Phase	45	480	T	3	
32	**K-19 Count**	31							

Pacific Gas & Electric
Representative Sample Inventory
Map No. K-19
Distribution Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
Line No.	Location#	Pole #	Map #	Pole Count	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle
1		1	K-19	1	Wood	45	5	Y	Primary	Tangent	Crossarm
2		2	K-19	0	Wood	45	5	Y	Primary	Tangent	Triangular
3		2	K-19	1	Wood	45	5	Y	Primary	Tangent	Triangular
4		3	K-19	1	Wood	45	5	Y	Primary	Tangent	Crossarm
5		4	K-19	1	Wood	45	5	Y	Primary	Tangent	Triangular
6		5	K-19	1	Wood	45	5	Y	Primary	Tangent	Triangular
7		6	K-19	1	Wood	45	5	Y		Tangent	Crossarm
8		7	K-19	1	Wood	45	5	Y	Primary	Tangent	Crossarm
9		8	K-19	1	Wood	45	5	Y	Primary	Tangent	Crossarm
10		9	K-19	1	Wood	45	5	Y	Primary	Line & Buck	Crossarm
11		10	K-19	1	Wood	45	5	Y	Primary	Tangent	Crossarm
12		11	K-19	1	Wood	45	5	Y	Primary	Tangent	Crossarm
13		12	K-19	1	Wood	45	5	Y	Primary	Tangent	Crossarm
14		13	K-19	1	Wood	45	5	Y	Primary	Tangent	Crossarm
15		14	K-19	1	Wood	45	5	Y	Primary	Tangent	Crossarm
16		15	K-19	1	Wood	45	5	Y	Primary	Tangent	Crossarm
17		16	K-19	1	Wood	45	5	Y	Primary	Tangent	Crossarm
18		17	K-19	1	Wood	45	5	Y	Primary	Tangent	Crossarm
19		18	K-19	1	Wood	45	5	Y	Primary	Tangent	Crossarm
20		19	K-19	1	Wood	45	5	Y	Primary	Tangent	Crossarm
21		20	K-19	1	Wood	45	4	Y	Primary	Tangent	Raptor (xarm w/kingpin)
22		21	K-19	1	Wood	45	5	Y	Primary	Tangent	Crossarm
23		22	K-19	1	Wood	45	5	Y	Primary	Tangent	Crossarm
24		23	K-19	1	Wood	45	3	Y	Primary	Tangent	Raptor (xarm w/kingpin)
25		24	K-19	1	Wood	45	3	Y	Primary	Tangent	Raptor (xarm w/kingpin)
26		25	K-19	1	Wood	45	4	N		4-15 Degrees	
27		26	K-19	1	Wood	60	3		Primary	Line & Buck	Crossarm
28		27	K-19	0	Wood	45	5	Y	Primary	Tangent	Crossarm
29		27	K-19	1	Wood				Secondary		Rack
30		28	K-19	1	Wood	45	5	N	Primary	Tangent	Crossarm
31		29	K-19	1	Wood	45	5	N	Primary	Tangent	Crossarm
32		30	K-19	1	Wood	45	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
33		31	K-19	1	Wood	45	4	N		Line & Buck	Raptor (xarm w/kingpin)
34		32	K-19	1	Wood	35	5	N	Secondary	Dead End	Rack
35		33	K-19	1	Wood	35	5	N	Primary	Dead End	
36		34	K-19	1	Wood	45	5	Y	Primary	Tangent	Crossarm
37		35	K-19	1	Wood	35	5	Y	Primary	Tangent	Raptor (xarm w/kingpin)
38		36	K-19	1	Wood	35	5	Y	Primary	Tangent	Raptor (xarm w/kingpin)
39		37	K-19	1	Wood	35	5	Y	Primary	Tangent	Raptor (xarm w/kingpin)
40		38	K-19	1	Wood	45	5	Y	Primary	16-30 Degrees	Raptor (xarm w/kingpin)
41		39	K-19	1	Wood	45	4	N	Primary	Line & Buck	Crossarm
42		40	K-19	0	Wood	40	4	N	Primary	Line & Buck	Crossarm
43		40	K-19	1	Wood					4-15 Degrees	
44		41	K-19	1	Wood	50	4	N	Primary	4-15 Degrees	
45		42	K-19	0	Wood	40	4	N	Primary	Tangent	Crossarm
46		42	K-19	1	Wood				Secondary		Spool & Clevis
47		43	K-19	1	Wood	40	5	Y	Primary	Tangent	Raptor (xarm w/kingpin)
48		44	K-19	1	Wood	40	3	N	Primary	Line & Buck	Crossarm
49		45	K-19	1	Wood	40	4	N	Primary	Tangent	Crossarm
50		46	K-19	1	Wood	40	4	N	Primary	Tangent	Crossarm
51		47	K-19	1	Wood	40	4	Y	Primary	Tangent	Crossarm
52		48	K-19	1	Wood	40		N	Primary	Tangent	Crossarm
53		49	K-19	1	Wood	40	4	Y	Primary	Line & Buck	Crossarm
54		50	K-19	0	Wood	50	4	Y	Primary	Tangent	Raptor (xarm w/kingpin)
55		50	K-19	1	Wood				Secondary		Spool & Clevis
56		51	K-19	1	Wood	45	3	Y	Primary	Tangent	Raptor (xarm w/kingpin)
57		52	K-19	1	Wood	40	4	Y	Primary	Tangent	Raptor (xarm w/kingpin)
58		53	K-19	1	Wood	40	5	Y	Primary	Tangent	Crossarm
59		54	K-19	1	Wood	40	5	Y	Primary	Tangent	Crossarm
60		55	K-19	1	Wood	40	5	Y	Primary	Line & Buck	Spool & Clevis

61	56	K-19	1	Wood	40	4	Y	Primary	Line & Buck	Crossarm
62	57	K-19	1	Wood	45	5		Primary	Line & Buck	Triangular
63	58	K-19	1	Wood	45	4	N	Primary	Tangent	Crossarm
64	59	K-19	0	Wood	45	5		Primary	Tangent	Triangular
65	59	K-19	1	Wood				Secondary		
66	60	K-19	1	Wood	35	4	N	Primary	Tangent	Triangular
67	61	K-19	1	Wood	45	4	N	Primary	Tangent	Triangular
68	62	K-19	1	Wood	50	3	N	Primary	Tangent	Raptor (xarm w/kingpin)
69	63	K-19	1	Wood	45		N	Primary	Tangent	Crossarm
70	64	K-19	1	Wood	45	5	N	Primary	Tangent	Triangular
71	65	K-19	1	Wood	45	5	Y	Primary	Tangent	Crossarm
72	66	K-19	1	Wood	50	3	N	Primary	Tangent	Triangular
73	67	K-19	0	Wood	45	2	Y	Primary	Tangent	Raptor (xarm w/kingpin)
74	67	K-19	1	Wood				Secondary		Spool & Clevis
75	68	K-19	1	Wood	40	4	N	Primary	Tangent	Crossarm
76	69	K-19	1	Wood	40	5	N	Primary	Tangent	Crossarm
77	70	K-19	1	Wood	40	5	N	Primary	Tangent	Crossarm
78	71	K-19	1	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
79	72	K-19	1	Wood	40	5	Y	Primary	Tangent	Raptor (xarm w/kingpin)
80	73	K-19	0	Wood	40	4	N	Primary	Tangent	Triangular
81	73	K-19	1	Wood	40	4	N	Secondary		Rack
82	74	K-19	1	Wood	35	5	N	Secondary	Dead End	Rack
83	75	K-19	1	Wood	40	4	N	Primary	Dead End	Triangular
84	77	K-19	0	Wood	45	6	N	Primary	Dead End	Crossarm
85	77	K-19	1	Wood	45	6	N	Secondary		Spool & Clevis
86	79	K-19	1	Wood	45	5	N	Primary	Dead End	Crossarm
87	80	K-19	1	Wood	45	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
88	81	K-19	1	Wood	45	6	N	Primary	Tangent	Raptor (xarm w/kingpin)
89	82	K-19	1	Wood	45	5	N	Primary	Tangent	Triangular
90	83	K-19	1	Wood	45	5	N		Line & Buck	Crossarm
91	84	K-19	1	Wood	35	5	N	Primary	Line & Buck	Crossarm
92	85	K-19	1	Wood	45	5	N	Primary	4-15 Degrees	Crossarm
93	86	K-19	0	Wood	45	5	N	Primary	Tangent	Triangular
94	86	K-19	1	Wood	45	5	N	Secondary		Rack
95	88	K-19	0	Wood	45	5	N	Primary		
96	88	K-19	1	Wood	45	5	N	Secondary		
97	90	K-19	1	Wood	40	4	N	Primary	Line & Buck	Crossarm
98	91	K-19	1	Wood	40	5	N	Primary	Tangent	Crossarm
99	92	K-19	0	Wood	40	5	N	Primary	Dead End	Crossarm
100	92	K-19	1	Wood	40	5	N	Secondary		Spool & Clevis
101	94	K-19	1	Wood	35	6	Y	Secondary	Tangent	Spool & Clevis
102	96	K-19	1	Wood	40	5	N	Secondary		Spool & Clevis
103	98	K-19	0	Wood	45	5	Y	Primary	Dead End	Crossarm
104	98	K-19	1	Wood	45	5	Y	Secondary	Dead End	Rack
105	100	K-19	1	Wood	35	5	N	Secondary	Dead End	Spool & Clevis
106	102	K-19	0	Wood	45	5	Y	Primary	Dead End	Crossarm
107	102	K-19	0	Wood	45	5	Y	Secondary		Rack
108	102	K-19	1	Wood	45	5	Y			Spool & Clevis
109	103	K-19	0	Wood	45	5	Y	Primary	Dead End	Crossarm
110	103	K-19	1	Wood	45	5	Y	Secondary		Spool & Clevis
111	104	K-19	1	Wood	45	5	N	Primary		Crossarm
112	105	K-19	1	Wood	45	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
113	106	K-19	1	Wood	45	4	N	Primary	Tangent	Crossarm
114	107	K-19	1	Wood	45	4	N	Primary	Tangent	Crossarm
115	108	K-19	1	Wood	45	5	N	Primary	Tangent	Crossarm
116	109	K-19	1	Wood	45	5	N	Primary	Tangent	Crossarm
117	110	K-19	1	Wood	45	4	N	Primary	Tangent	Crossarm
118	111	K-19	1	Wood	45	4	N	Primary	Dead End	Triangular
119	113	K-19	1	Wood	35	5	N	Secondary	Tangent	Spool & Clevis
120	115	K-19	1	Wood	35	5	Y	Secondary	Dead End	Spool & Clevis
121	117	K-19	0	Wood	45	4	N	Primary	Dead End	Triangular
122	117	K-19	1	Wood	45	4	N	Secondary		
123	118	K-19	0	Wood	45	3	N	Primary	Dead End	Crossarm
124	118	K-19	1	Wood	45	3	N	Secondary		
125	119	K-19	1	Wood	40	5	N	Primary	Dead End	Triangular
126	120	K-19	1	Wood	40	5	N	Primary	Dead End	Triangular
127	121	K-19	0	Wood	40	4	N	Primary	Dead End	Triangular
128	121	K-19	1	Wood	40	4	N	Secondary		
129	123	K-19	1	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
130	124	K-19	1	Wood	45	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
131	125	K-19	1	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
132	126	K-19	1	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
133	127	K-19	1	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)

134	128	K-19	1	Wood	45	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
135	129	K-19	1	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
136	130	K-19	1	Wood	45	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
137	131	K-19	1	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
138	132	K-19	1	Wood	45	4	N	Primary	Line & Buck	Crossarm
139	133	K-19	1	Wood	35	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
140	134	K-19	1	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
141	135	K-19	1	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
142	136	K-19	1	Wood	40	5	N	Primary	Tangent	Crossarm
143	137	K-19	1	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
144	138	K-19	1	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
		K-19 Total	125							

Pacific Gas & Electric
Representative Sample Inventory
Map No. K-19
Secondary Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
Line No.	Pole #	Map #		Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle	Style
1		78	K-19		Wood	25	6	N	Secondary	Dead End	Spool & Clevis
2		87	K-19		Wood	25	6	N	Secondary	Dead End	Spool & Clevis
3		89	K-19		Wood	25	6	N	Secondary	Dead End	Spool & Clevis
4		93	K-19		Wood	25	6	N	Secondary	Dead End	Spool & Clevis
5		95	K-19		Wood	30	6	N	Primary	Dead End	Crossarm
6		97	K-19		Wood	25	6	N	Secondary	Dead End	Spool & Clevis
7		99	K-19		Wood	25	6	N	Secondary	Dead End	Spool & Clevis
8		101	K-19		Wood	30	6	N	Secondary	Dead End	Spool & Clevis
9		112		QA - deleted entry no loc 112 found on map							
10		114	K-19		Wood	25	6	N	Secondary	Dead End	Spool & Clevis
11		116	K-19		Wood	25	5	Y	Secondary	Dead End	Spool & Clevis
12		122	K-19		Wood	25	6	N	Secondary	Dead End	Spool & Clevis
13		**K-19 Count**	11								

Pacific Gas & Electric
Representative Sample Inventory
Map No. K-21
OH Conductor

	[A]	[B]	[C]	[D]	[E]	[F]
Line No.	Map #	Starting Point -	Ending Point	# Conductors	Size	Footage
1	K-21	14	22	3	#2ACSR	2112
2	K-21	3	14	3	6CU	2112
3	K-21	62	63	3	#4ACSR	441
4	K-21	24	36	3	#4ACSR	2640
5	K-21	31	42	3	#4ACSR	2112
6	K-21	46	60	3	#4ACSR	3696
7	K-21	44	45	3	#4ACSR	180
8	K-21	67	82	3	#4ACSR	6864
9	K-21	14	82	3	#4ACSR	360
						20517

Pacific Gas & Electric
Representative Sample Inventory
Map No. K-21
OH Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Line No.	Pole #	Map #	Type	Confit	Size KVA	Voltage	Fuse Type	Lighting Arrester
1	5	K-21	Conventional	Three Phase	45	277/480	T	
2	7	K-21	Conventional	Three Phase	75	480	T	
3	13	K-21	Conventional	Three Phase	150	277/480	T	
4	14	K-21	Conventional	Open Delta	10	120/240	T	
5	21	K-21	Conventional	Three Phase	112.5	277/480	T	
6	24	K-21	Conventional	Three Phase	150	277/80	T	
7	28	K-21	Conventional	Three Phase	75	480	T	
8	29	K-21	Conventional	Three Phase	75	277/480	T	
9	36	K-21	Conventional	Open Delta	10	120/240	T	
10	36	K-21			25			
11	37	K-21	Conventional	Single Phase	15	120/240	T	
12	37	K-21		Open Delta	15			
13	37	K-21			15			
14	46	K-21	Conventional	Single Phase	10	120/240	T	
15	60	K-21	Conventional	Three Phase	75	277/480	T	3
16	62	K-21	Conventional	Three Phase	112.5	277/480	T	
17	66	K-21	Conventional	Three Phase	112.5	277/480	T	
18		K-21	Conventional	Single Ph	10	120	T	
19		K-21	Conventional	Closed Delta	37.5	120/240	T	
20	**K-21 Count**	19						
21	**Grand Count**	19						

Pacific Gas & Electric
Representative Sample Inventory
Map No. K-21
Distribution Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
Line No.	Location#	Pole #	Map #	Pole Count	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle
1		1	K-21	1	Wood	35	6	N	Secondary	Dead End	Spool & Clevis
2		3	K-21	0	Wood	45	5	N	Primary	Dead End	Triangular
3		3	K-21	1	Wood	45	5	N	Secondary		Spool & Clevis
4		5	K-21	0	Wood	35	6	N	Primary	Tangent	Triangular
5		5	K-21	1	Wood	35	6	N	Secondary		Spool & Clevis
6		6	K-21	1	Wood	40	5	N	Primary	Line & Buck	Crossarm
7		8	K-21	1	Wood	40	5	N	Primary	Tangent	Triangular
8		9	K-21	0	Wood	40	5	N	Primary	Tangent	Crossarm
9		9	K-21	1	Wood						
10		10	K-21	1	Wood	40	5	N	Primary	Tangent	Triangular
11		11	K-21	1	Wood	45	5	N	Primary	Tangent	Triangular
12		12	K-21	1	Wood	35	6	N	Primary	Tangent	Crossarm
13		13	K-21	0	Wood	45	1	N	Primary	Tangent	Crossarm
14		13	K-21	1	Wood				Secondary	Tangent	Spool & Clevis
15		16	K-21	1	Wood	45	5	N	Primary	Tangent	Crossarm
16		17	K-21	1	Wood	45	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
17		18	K-21	1	Wood	45	5	N	Primary	Tangent	Triangular
18		19	K-21	1	Wood	45	5	N	Primary	Tangent	Crossarm
19		20	K-21	1	Wood	45	5	N	Primary	Tangent	Crossarm
20		21	K-21	0	Wood	45	4	N	Primary	Tangent	Crossarm
21		21	K-21	1	Wood	45			Secondary		
22		22	K-21	0	Wood	45	5	N	Primary	Dead End	Crossarm
23		22	K-21	1	Wood				Secondary		
24		24	K-21	0	Wood	50	3	N	Primary	Dead End	Crossarm
25		24	K-21	1	Wood				Secondary		Spool & Clevis
26		25	K-21	1	Wood	35	6	N	Secondary	Tangent	Spool & Clevis
27		26	K-21	1	Wood	40	5	N	Primary	Tangent	Crossarm
28		27	K-21	1	Wood	35	5	N	Primary	Line & Buck	Crossarm
29		28	K-21	0	Wood	45	4	N	Primary	Dead End	Crossarm
30		28	K-21	1	Wood				Secondary		
31		29	K-21	1	Wood	35	5	N	Secondary	Dead End	Spool & Clevis
32		30	K-21	1	Wood	35	5	N	Primary	Tangent	Crossarm
33		31	K-21	1	Wood	45	5	Y	Primary	Line & Buck	Triangular
34		32	K-21	1	Wood	35	5	Y	Primary	Tangent	Crossarm
35		33	K-21	1	Wood	55	4	Y	Primary	Tangent	Raptor (xarm w/kingpin)
36		34	K-21	1	Wood	35	5	Y	Primary	Tangent	Crossarm
37		35	K-21	1	Wood	45	4	Y	Primary	Dead End	Triangular
38		36	K-21	1	Wood	55	5	Y	Primary	Dead End	Triangular
39		37	K-21	0	Wood	45	5	N	Primary		Crossarm
40		37	K-21	1	Wood				Secondary		
41		39	K-21	1	Wood	40	5	N	Primary	Tangent	Triangular
42		40	K-21	1	Wood	40	5	N	Primary	Tangent	Triangular
43		41	K-21	1	Wood	40	5	N	Primary	Tangent	Triangular
44		42	K-21	1	Wood	40	5	N	Primary	Tangent	Triangular
45		44	K-21	1	Wood	40	5	N	Primary	Tangent	Triangular
46		45	K-21	0	Wood	40	5	N	Primary	Dead End	Triangular
47		45	K-21	1	Wood				Secondary		
48		46	K-21	1	Wood	40	5	N	Primary	DE SS	Triangular
49		47	K-21	1	Wood	40	5	N	Primary	DE SS	Triangular
50		48	K-21	1	Wood	40	5	N	Primary	Tangent	Triangular
51		49	K-21	1	Wood	40	5	N	Primary	Tangent	Triangular
52		50	K-21	1	Wood	40	5	N	Primary	Tangent	Triangular
53		51	K-21	1	Wood	40	5	N	Primary	Tangent	Triangular
54		52	K-21	1	Wood	40	5	N	Primary	Tangent	Triangular
55		53	K-21	1	Wood	40	5	N	Primary	Tangent	Triangular
56		54	K-21	1	Wood	40	5	N	Primary	Line & Buck	
57		55	K-21	1	Wood	40	5	N	Primary	DE SS	Crossarm
58		56	K-21	1	Wood	40	5	N	Primary	Tangent	Triangular
59		57	K-21	1	Wood	40	5	N	Primary	Tangent	Triangular
60		58	K-21	1	Wood	40	5	N	Primary	Tangent	Triangular

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
Line No.	Location#	Pole #	Map #	Pole Count	Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle
61		59	K-21	1	Wood	40	5	N	Primary	Tangent	Triangular
62		60	K-21	0	Wood	40	5	N	Primary	Dead End	Crossarm
63		60	K-21	1	Wood				Secondary		Spool & Clevis
64		61	K-21	1	Wood	35	6	N	Secondary	Dead End	Spool & Clevis
65		62	K-21	0	Wood	45	5	N	Primary	Dead End	Crossarm
66		62	K-21	1	Wood				Secondary		
67		63	K-21	1	Wood	40	5	N	Primary	Tangent	Crossarm
68		65	K-21	1	Wood	40	5	N	Primary	Tangent	Crossarm
69		66	K-21	1	Wood	35	6	N	Secondary	Dead End	Spool & Clevis
70		67	K-21	0	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
71		67	K-21	0	Wood	70	3	N	Primary	Line & Buck	Crossarm
72		67	K-21	1	Wood				Secondary		Spool & Clevis
73		68	K-21	1	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
74		69	K-21	1	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
75		70	K-21	1	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
76		71	K-21	1	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
77		72	K-21	1	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
78		73	K-21	1	Wood	40	4	N	Primary	Tangent	Raptor (xarm w/kingpin)
79		74	K-21	1	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
80		75	K-21	1	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
81		76	K-21	1	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
82		77	K-21	1	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
83		78	K-21	1	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
84		79	K-21	1	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
85		80	K-21	1	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
86		81	K-21	1	Wood	40	5	N	Primary	Tangent	Raptor (xarm w/kingpin)
87		82	K-21	0	Wood	70	3	N	Primary	Line & Buck	Crossarm
88		82	K-21	1	Wood				Secondary		Rack
89		83	K-21	1	Wood	35	5	N	Secondary	Dead End	Spool & Clevis

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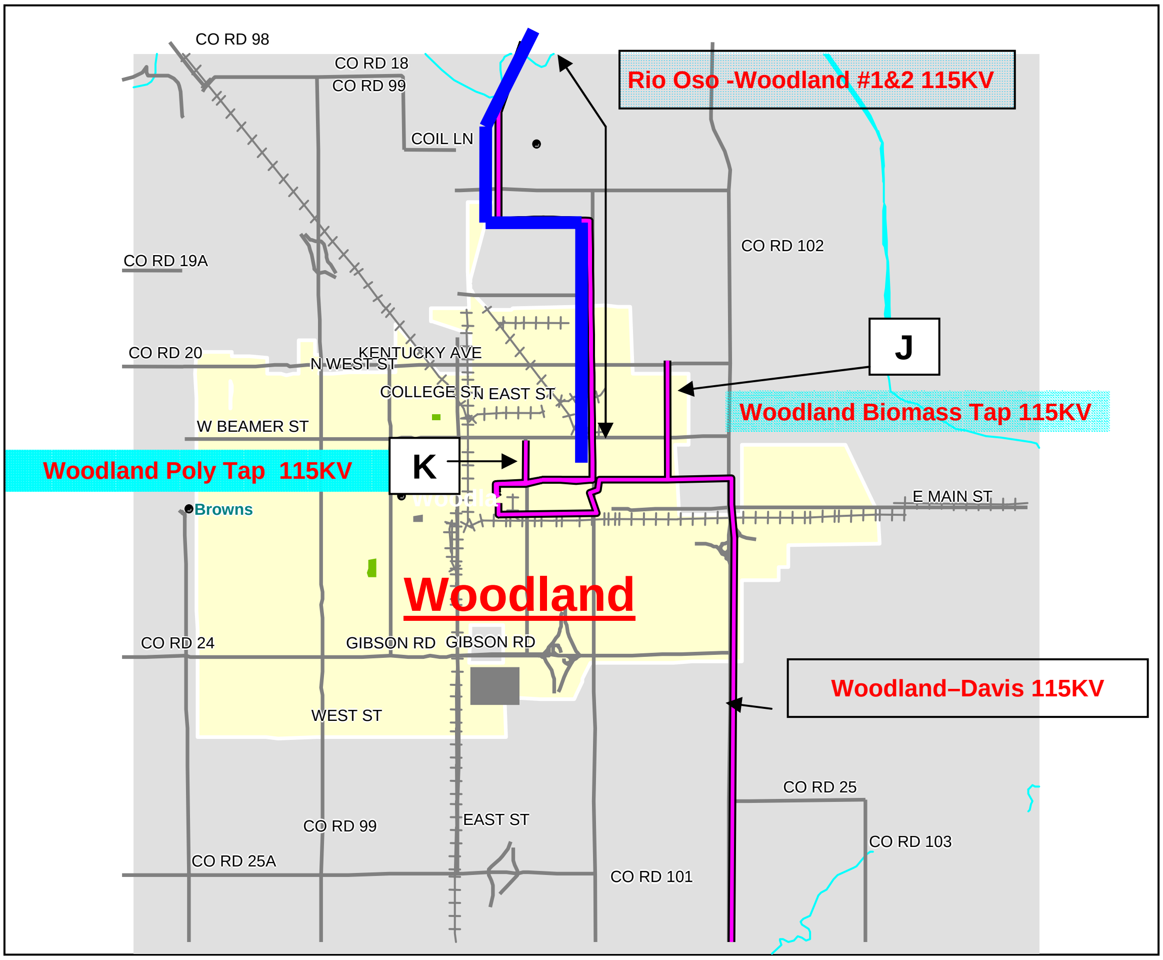
Pacific Gas & Electric
Representative Sample Inventory
Map No. K-21
Secondary Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]
Line No.	Pole #	Map #		Material	Pole Height (FT)	Class	Joint	Framing	Construction	Syle	Style
1		2	K-21		Wood	25	6	N	Secondary	Tangent	Spool & Clevis
2		4	K-21		Wood	25	6	N	Secondary	Dead End	Spool & Clevis
3		15	K-21		Wood	30	6	N	Secondary	Dead End	Spool & Clevis
4		23	K-21		Wood	25	5	N	Secondary	Dead End	Spool & Clevis
5		38	K-21		Wood	30	5	N	Secondary	Dead End	Spool & Clevis
6		43	K-21		Wood	25	6	N	Secondary	Dead End	Crossarm

Appendix 4.2.2
Detailed Diagrams
of Transmission Lines

Figure 4.2.2.A1
Woodland Substation



= Transmission Lines not under consideration (stranded)

Figure 4.4.4.A2
West Sacramento and
Davis Substations

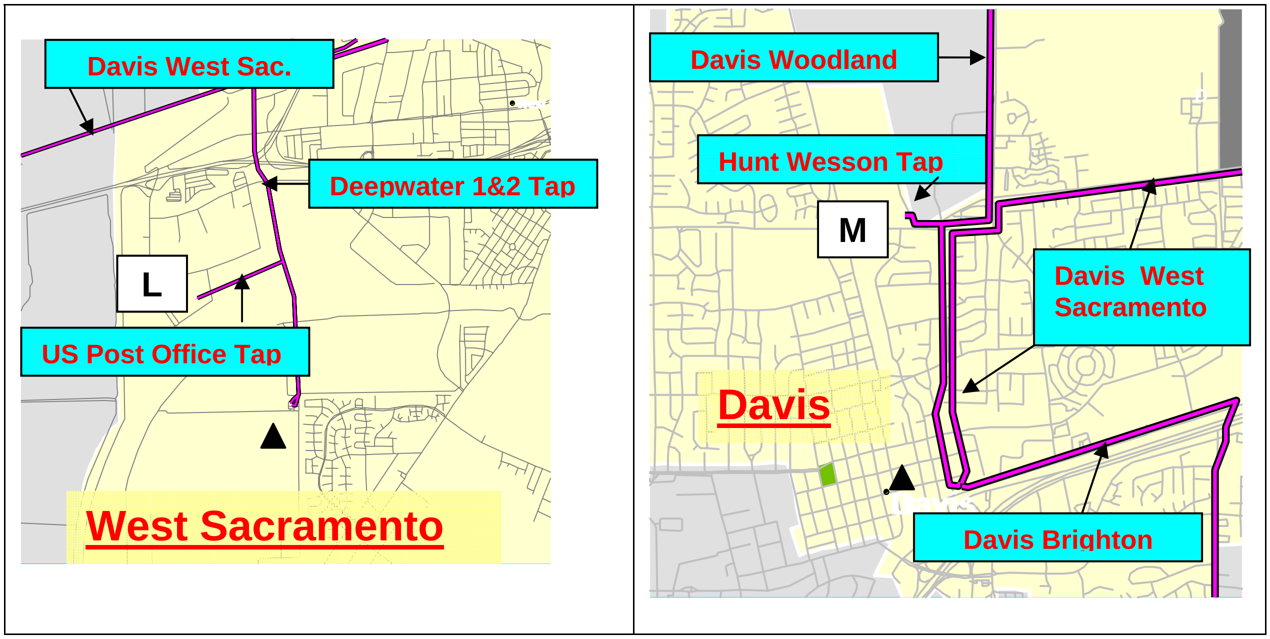
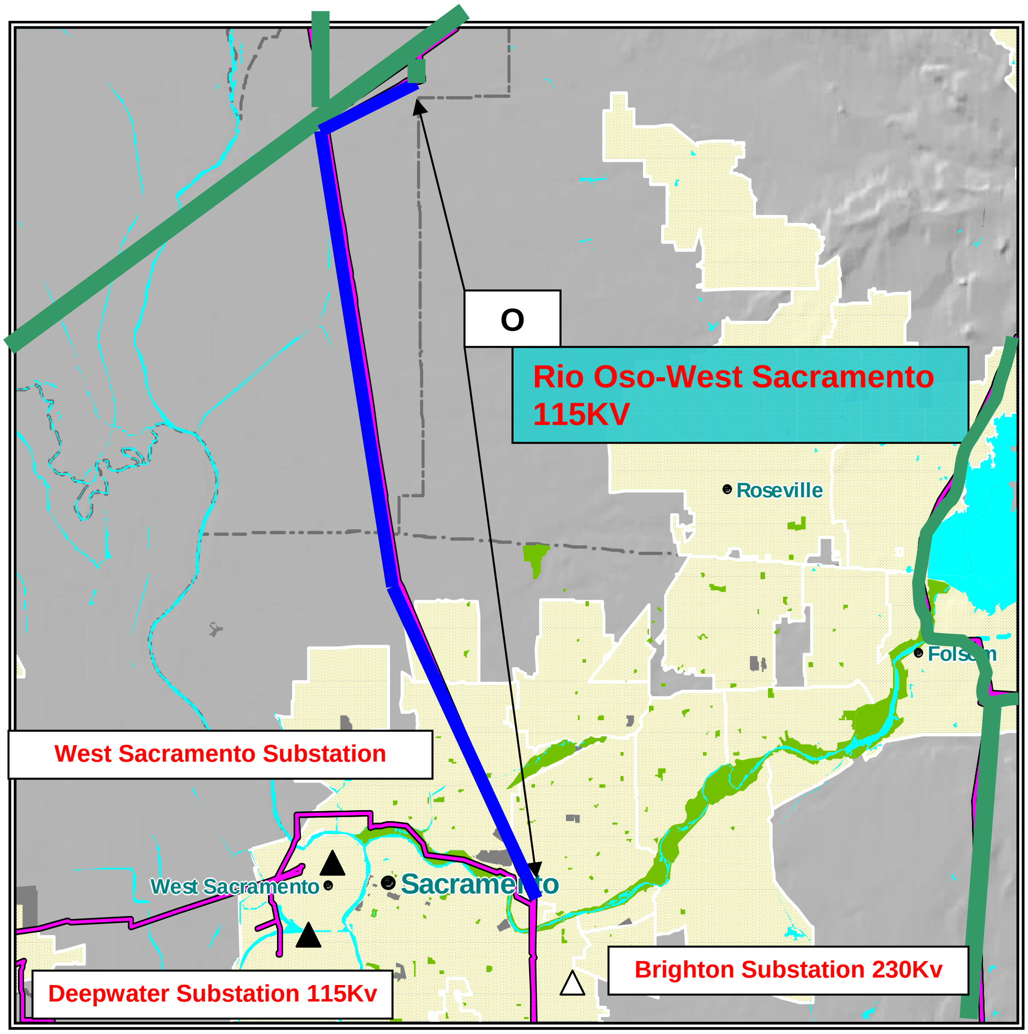


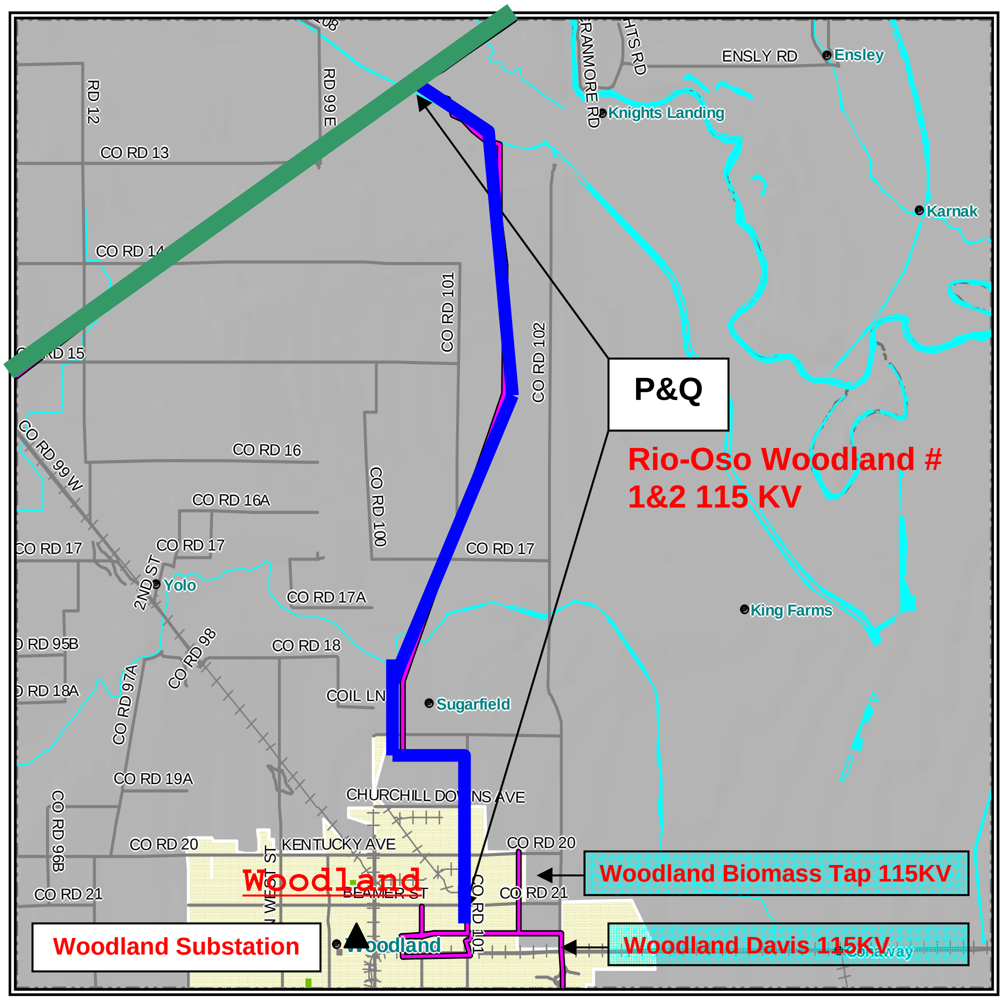
Figure 4.2.2.A3
Stranded Transmission Line
Rio Oso – West Sacraments



= Transmission Lines not under consideration (stranded)

= Transmission Lines not under consideration

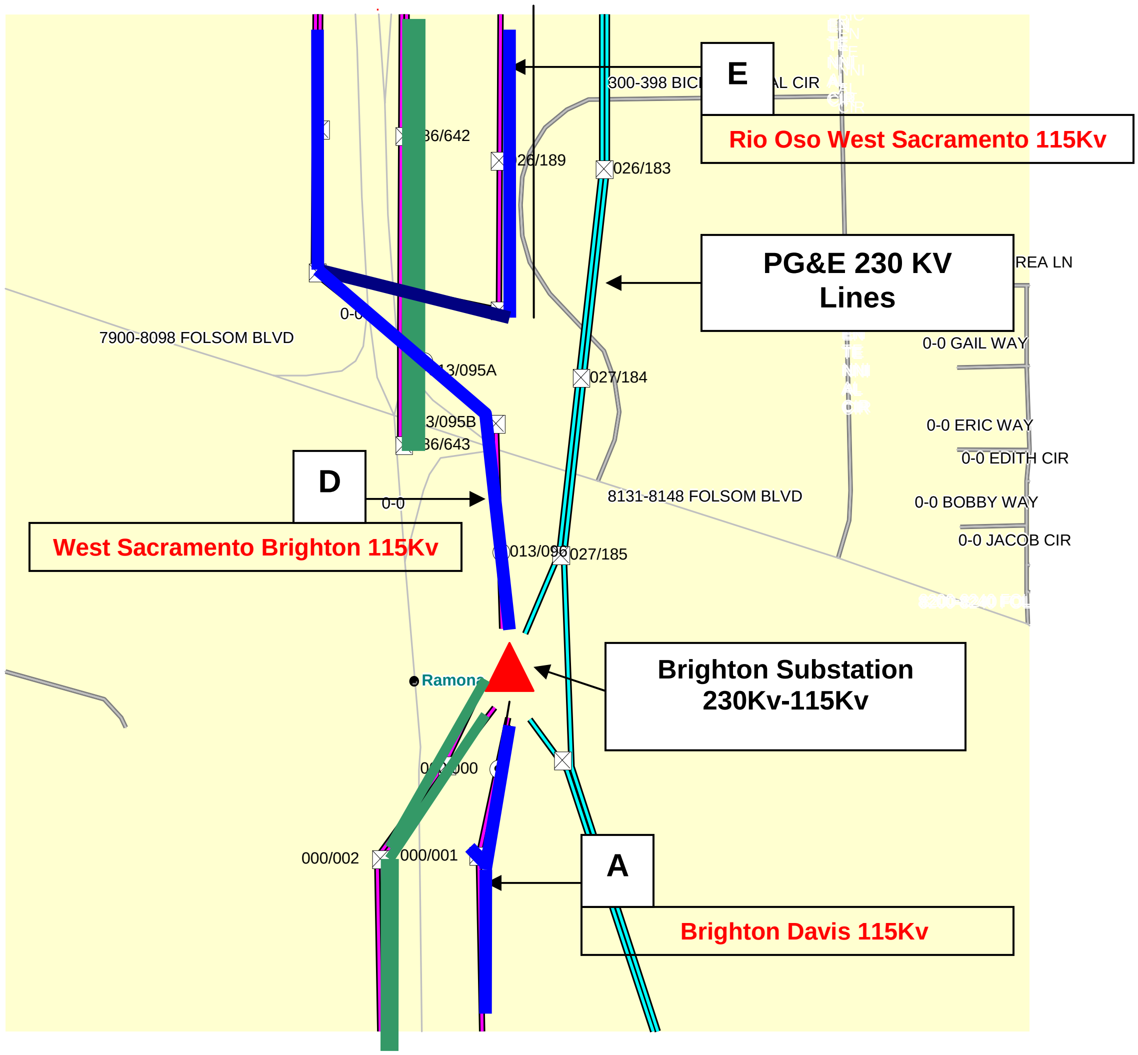
Figure 4.2.2.A4
Stranded Transmission Line
Rio Oso – Woodland



= Transmission Lines under consideration (stranded)

= Transmission Lines not under consideration

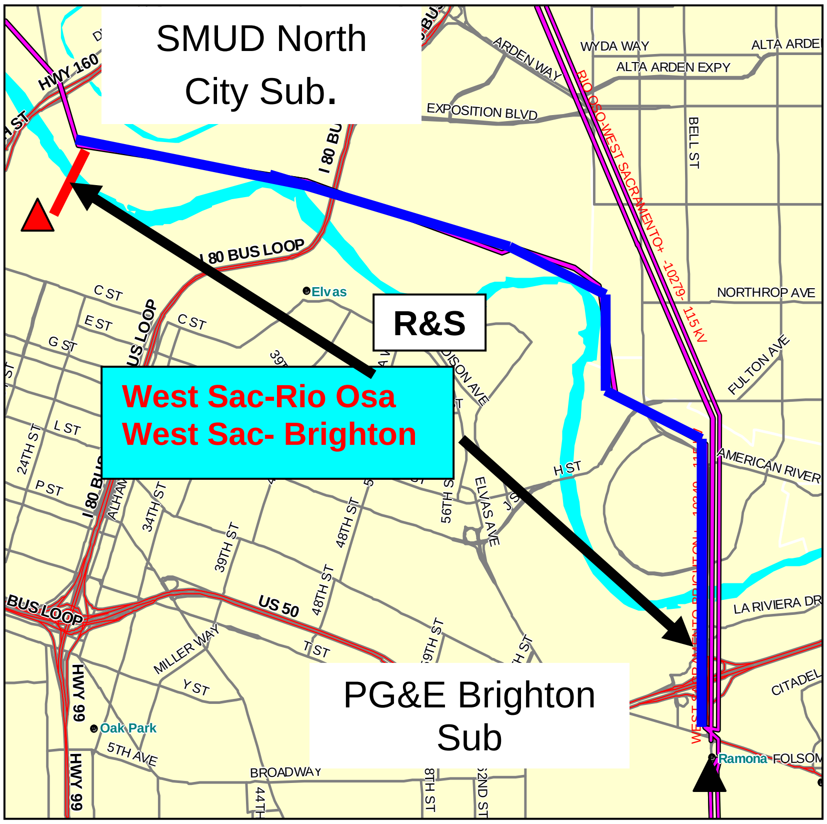
Figure 4.2.2.A5
Brighton Substation Connection



= Transmission Lines not under consideration

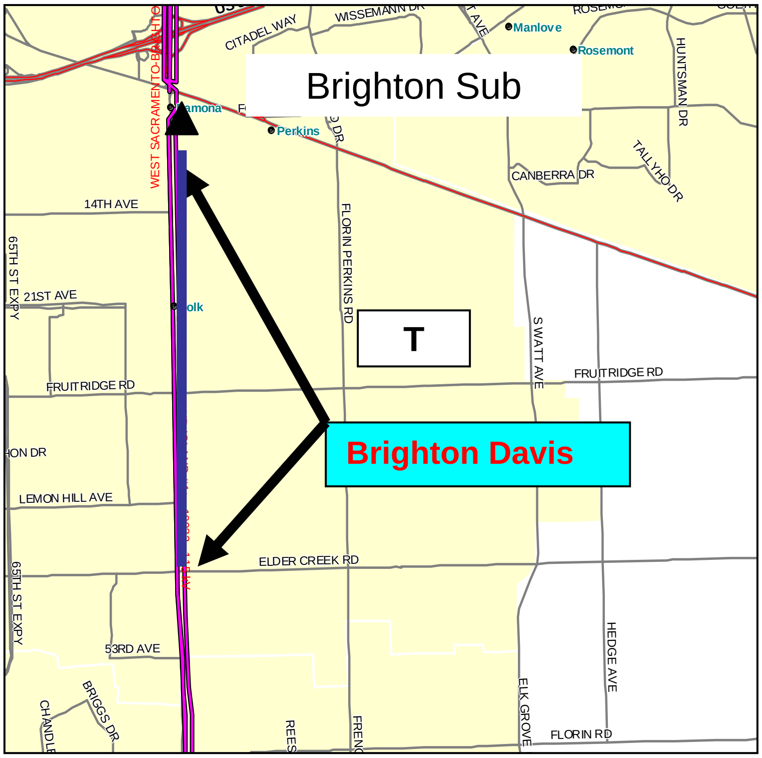
= Stranded Transmission

Figure 4.2.2.A6
Stranded Transmission Lines



= Transmission Lines not under consideration (stranded)

Figure 4.2.2.A7
Brighton Substation



= Transmission Lines consideration (stranded)

Appendix 4.2.3 Detailed Development of RCN by Substation

Pacific Gas and Electric
Detailed Development of RCN by Substation
West Sacracmento

Account	Year	Transformers Description	Quantity	Standard Rate	Hours Each	Total Services	Each Material	Each Contract	Sub Total	TOTAL ($ only)
	1984	3 Ph. 115/12 kV 30 MVA	2	96.00	96.00	18,432	550,000	25,000	1,150,000	1,168,432
	1994	3 Ph. 115/12 kV 45 MVA	1	96.00	140.00	13,440	625,000	35,000	660,000	673,440
		Totals	**3**			**31,872**			**1,810,000**	**1,841,872**
	1976	3-Breaker 115kV Bays	2						2,000,000	4,000,000
	1976	12 kV Vacuum Ciruit Breakers	7	96.00	100	67,200	30,000		210,000	277,200
	1976	115 kv Cap banks 30K/MVAR	1							2,000,000
103	1976	115 kV Disconnect Switch	10	96.00	100.00	96,000	7,850	7,000	148,500	244,500
		Totals				**163,200**			**2,358,500**	**6,521,700**
		Batteries								
	1976	80AH, 48VDC Lead Selenium Battery w/ Rack	1	96.00	40.00	3,840	2,250			54,810
		Battery Pan, and Cables	1	96.00	10.00	960	400			12,240
103		12A, 48VDC, 120VAC Battery Charger (9)	1	96.00	15.00	1,440	1,700			28,260
		Totals				**6,240**	**4,350**		**10,590**	**95,310**
		CIVIL FOUNDATIONS								
		Inspector mobilization		108.00	10.00	1,080				1,080
	1969	Concrete Foundation	910 Cu Yd	108.00	245.00	26,460		650,000		676,460
	1969	Piers - Dead-end Structure (3)	24 Cu Yd	108.00	30.00	3,240		32,600		35,840
102	1969	Concrete Slabs	418 Cu Yd	108.00	150.00	16,200		350,000		366,200
	1969	Wall, Fence, Gates and Landscaping		108.00	290.00	31,320		325,000		356,320
	1969	Grading, Surfacing, and Drainage		108.00	420.00	45,360		385,000	2,500	432,860
		Totals				**123,660**		**1,742,600**	**2,500**	**1,868,760**
		Steel Support Structure Large								
		H.V. EQUIPMENT								
	1969	115 kV Dead-end and Pull-off Structures	4	96.00	60.00	23,040	10,000		33,040	132,160
	1969	115 kV Switch Structures	4	96.00	40.00	15,360	6,000		21,360	85,440
	1969	115 kV Bus Support Structures	4	96.00	10.00	3,840	6,000		9,840	39,360
102	1969	115 kV Support Structures	10	96.00	8.00	7,680	20,000		27,680	276,800
		Total								**533,760**
	1969	Bus and Conn. - 115 kV Bus	4	96.00	300.00	115,200	15,000		130,200	520,800
	1969	Bus and Conn. - 115 kV Switches	4	96.00	110.00	42,240	3,500		45,740	182,960
	1969	Bus and Conn. - 115/21 kV Transformer Bank	4	96.00	30.00	11,520	7,500		19,020	76,080
102	1969	Bus and Conn. - 115 kV CCVT	2	96.00	40.00	7,680	750		8,430	16,860
		Total								**796,700**
		Steel Support Structure Small								
		Breaker Bay Steel Support Structure								
		L.V. EQUIPMENT								
	1976	12 kV Bus Support Pole	15	96.00	20.00	28,800	2,000		30,800	462,000
	1976	Neutral Reactor Structures	4	96.00	20.00	7,680	1,500		9,180	36,720
	1976	Bus and Conn. - 12 kV Switchgear	4	96.00	40.00	15,360	7,500		22,860	91,440
103	1976	Install 12 kV Switchgear	4	96.00	180.00	69,120	125,000	25,000	194,120	776,480
	1976	Neutral Grounding Reactor	2	96.00	40.00	7,680	7,500		15,180	30,360
	1976	Bus and Conn. - Neutral Grounding Reactor	2	96.00	30.00	5,760	500		6,260	12,520
										1,409,520
		P.B., CONDUIT, CABLE & GROUNDING								
	1969	Pre-Cast Pull Boxes	8	96.00	10.00	7,680	15,000		22,680	181,440
	1969	Junction Boxes	8	96.00	30.00	23,040	4,200		27,240	217,920
102	1969	Conduits	4	96.00	20.00	7,680	4,000	65	11,745	46,980
	1969	Pull Cable and Control Wiring to Control Building	4	96.00	20.00	7,680	35,000		42,680	170,720
	1969	Terminate Cable & Control Wiring at Equipment	4	96.00	20.00	7,680	1,000		8,680	34,720
	1969	Ground Grid Related Work	4	96.00	40.00	15,360	17,500		32,860	131,440
	1969	Conductor	35000				228,550		6.53	228,550
		Total								**1,011,770**
		Per Substation Site								
	1969	G.O. 131D Certification	2	80.88	10.00	1,618				404
	1969	Permits / Planning	2	76.67	120.00	18,401			20,000	29,200
100	1969	GIS Services	2	72.22	24.00	3,467				1,733
	1969	Survey/Profile	2	100.00	78.56	15,712				7,856
	1969	Environmental Monitoring, Inspection	2	76.92	40.00	6,154				3,077
		Total				**45,351**				**338,160**

Grand Total **14,417,552**

Pacific Gas and Electric
Detailed Development of RCN by Substation
Deepwater

Account	Year	Transformers Description	Quantity	Standard Rate	Hours Each	Total Services	Each Material	Each Contract	Sub Total	TOTAL ($ only)
	1984	3 Ph. 115/12 kV 16 MVA	1	96.00	140.00	13,440	420,000	25,000	445,000	458,440
		Totals	**1**			**13,440**			**445,000**	**458,440**
	1976	12 kV Vacuum Ciruit Breakers	2	96.00	80	15,360	25,000		50,000	65,360
103	1976	115 kV Disconnect Switch	2	96.00	100.00	19,200	7,850	4,000	23,700	42,900
		Totals				**34,560**			**73,700**	**108,260**
		Batteries								
	1984	80AH, 48VDC Lead Selenium Battery w/ Rack	1	96.00	40.00	3,840	2,250			54,810
		Battery Pan, and Cables	1	96.00	10.00	960	400			12,240
103		12A, 48VDC, 120VAC Battery Charger (9)	1	96.00	15.00	1,440	1,700			28,260
		Totals				**6,240**	**4,350**		**10,590**	**95,310**
		CIVIL FOUNDATIONS								
		Inspector mobilization		108.00	10.00	1,080				1,080
	1976	Concrete Foundation	520 Cu Yd	108.00	135.00	14,580		150,000		164,580
	1976	Piers - Dead-end Structure (3)	10 Cu Yd	108.00	12.00	1,296		10,000		11,296
102	1976	Concrete Slabs	318 Cu Yd	108.00	100.00	10,800		95,000		105,800
	1976	Wall, Fence, Gates and Landscaping		108.00	290.00	31,320		150,000		181,320
	1976	Grading, Surfacing, and Drainage		108.00	420.00	45,360		95,000	2,500	142,860
		Totals				**104,436**		**500,000**	**2,500**	**606,936**
	1976	Substation Building	1					650000		650000
		Steel Support Structure Large								
		H.V. EQUIPMENT								
	1976	115 kV Dead-end and Pull-off Structures	4	96.00	60.00	23,040	10,000		33,040	132,160
	1976	115 kV Switch Structures	4	96.00	40.00	15,360	6,000		21,360	85,440
	1976	115 kV Bus Support Structures	4	96.00	10.00	3,840	6,000		9,840	39,360
102	1976	115 kV Support Structures	4	96.00	8.00	3,072	20,000		23,072	92,288
		Total								**349,248**
	1976	Bus and Conn. - 115 kV Bus	2	96.00	300.00	57,600	15,000		72,600	145,200
	1976	Bus and Conn. - 115 kV Switches	2	96.00	110.00	21,120	3,500		24,620	49,240
102	1976	Bus and Conn. - 115 kV CCVT	2	96.00	40.00	7,680	750		8,430	16,860
		Total								**211,300**
		Steel Support Structure Small								
		Breaker Bay Steel Support Structure								
		L.V. EQUIPMENT								
	1976	12 kV Bus Support Pole	6	96.00	20.00	11,520	2,000		13,520	81,120
	1976	Neutral Reactor Structures	2	96.00	20.00	3,840	1,500		5,340	10,680
	1976	Bus and Conn. - 12 kV Switchgear	4	96.00	40.00	15,360	7,500		22,860	91,440
103	1976	Install 12 kV Switchgear	2	96.00	180.00	34,560	10,000	25,000	44,560	89,120
	1976	Neutral Grounding Reactor	2	96.00	40.00	7,680	7,500		15,180	30,360
	1976	Bus and Conn. - Neutral Grounding Reactor	2	96.00	30.00	5,760	500		6,260	12,520
										315,240
		P.B., CONDUIT, CABLE & GROUNDING								
	1976	Pre-Cast Pull Boxes	4	96.00	10.00	3,840	15,000		18,840	75,360
	1976	Junction Boxes	4	96.00	30.00	11,520	4,200		15,720	62,880
102	1976	Conduits	1	96.00	20.00	1,920	4,000	1,000	5,920	5,920
	1976	Pull Cable and Control Wiring to Control Building	1	96.00	20.00	1,920	35,000		36,920	36,920
	1976	Terminate Cable & Control Wiring at Equipment	1	96.00	20.00	1,920	1,000		2,920	2,920
	1976	Ground Grid Related Work	1	96.00	40.00	3,840	17,500		21,340	21,340
	1976	Conductor	4000				26,120		6.53	26,120
		Total								**231,460**
		Per Substation Site								
	1976	G.O. 131D Certification	2	80.88	10.00	1,618				404
	1976	Permits / Planning	2	76.67	120.00	18,401			20,000	29,200
100	1976	GIS Services	2	72.22	24.00	3,467				1,733
	1976	Survey/Profile	2	100.00	78.56	15,712				7,856
	1976	Environmental Monitoring, Inspection	2	76.92	40.00	6,154				3,077
		Total				**45,351**				**338,160**
								Grand Total		**3,364,354**

Pacific Gas and Electric
Detailed Development of RCN by Substation
Davis

Account	Year	Transformers Description	Quantity	Standard Rate	Hours Each	Total Services	Each Material	Each Contract	Sub Total	TOTAL ($ only)
	1994	3 Ph. 115/12 kV 45 MVA (Davis Sub)	3	96.00	140.00	40,320	625,000	30,000	1,965,000	2,005,320
		Totals	**3**			**40,320**			**1,965,000**	**2,005,320**
	1976	12 kV Vacuum Ciruit Breakers	12	96.00	80	92,160	25,000		300,000	392,160
	1976	115 kV Circuit Breakers	3	96.00	150.00	43,200	375,000	4,000	1,137,000	1,180,200
	1976	3-Breaker 115kV Bays	1						2,000,000	2,000,000
103	1976	115 kV Disconnect Switch	4	96.00	100.00	38,400	7,850	4,000	47,400	85,800
		Totals				**173,760**			**3,484,400**	**3,658,160**
		Batteries								
	1976	80AH, 48VDC Lead Selenium Battery w/ Rack	1	96.00	40.00	3,840	1,150			44,910
		Battery Pan, and Cables	1	96.00	10.00	960	200			10,440
103		12A, 48VDC, 120VAC Battery Charger (9)	1	96.00	15.00	1,440	850			20,610
		Totals				**6,240**	**2,200**		**8,440**	**75,960**
		CIVIL FOUNDATIONS								
		Inspector mobilization		108.00	10.00	1,080				1,080
	1974	Concrete Foundation	680 Cu Yd	108.00	150.00	16,200		440,000		456,200
	1974	Piers - Dead-end Structure	12 Cu Yd	108.00	15.00	1,620		10,000		11,620
102	1974	Concrete Slabs	300 Cu Yd	108.00	112.00	12,096		200,000		212,096
	1974	Wall, Fence, Gates and Landscaping		108.00	145.00	15,660		155,000		170,660
	1974	Grading, Surfacing, and Drainage		108.00	200.00	21,600		200,000	1,500	223,100
		Totals				**68,256**		**1,005,000**	**1,500**	**1,074,756**
		Steel Support Structure Large								
		H.V. EQUIPMENT								
	1974	115 kV Dead-end and Pull-off Structures	2	96.00	60.00	11,520	10,000		21,520	43,040
	1974	115 kV Switch Structures	2	96.00	40.00	7,680	6,000		13,680	27,360
	1974	115 kV Bus Support Structures	4	96.00	10.00	3,840	6,000		9,840	39,360
102	1974	115 kV Support Structures	6	96.00	8.00	4,608	20,000		24,608	147,648
		Total								**257,408**
	1974	Bus and Conn. - 115 kV Bus	2	96.00	300.00	57,600	15,000		72,600	145,200
	1974	Bus and Conn. - 115 kV Switches	2	96.00	110.00	21,120	3,500		24,620	49,240
	1974	Bus and Conn. - 115/21 kV Transformer Bank	2	96.00	30.00	5,760	7,500		13,260	26,520
102	1974	Bus and Conn. - 115 kV CCVT	2	96.00	40.00	7,680	750		8,430	16,860
		Total								**237,820**
		Steel Support Structure Small								
		Breaker Bay Steel Support Structure								
		L.V. EQUIPMENT								
	1974	12 kV Bus Support Pole	6	96.00	20.00	11,520	2,000		13,520	81,120
	1974	Neutral Reactor Structures	3	96.00	20.00	5,760	1,500		7,260	21,780
	1974	Bus and Conn. - 12 kV Switchgear	2	96.00	40.00	7,680	7,500		15,180	30,360
103	1974	Install 12 kV Switchgear	3	96.00	180.00	51,840	125,000	25,000	176,840	530,520
	1974	Neutral Grounding Reactor	2	96.00	40.00	7,680	7,500		15,180	30,360
	1974	Bus and Conn. - Neutral Grounding Reactor	2	96.00	30.00	5,760	500		6,260	12,520
										706,660
		P.B., CONDUIT, CABLE & GROUNDING								
	1974	Pre-Cast Pull Boxes	4	96.00	10.00	3,840	15,000		18,840	75,360
	1974	Junction Boxes	4	96.00	30.00	11,520	4,200		15,720	62,880
102	1974	Conduits	4	96.00	20.00	7,680	4,000	1,000	11,680	46,720
	1974	Pull Cable and Control Wiring to Control Building	4	96.00	20.00	7,680	35,000		42,680	170,720
	1974	Terminate Cable & Control Wiring at Equipment	4	96.00	20.00	7,680	1,000		8,680	34,720
	1974	Ground Grid Related Work	4	96.00	40.00	15,360	17,500		32,860	131,440
	1974	Conductor	25000				163,250		6.53	163,250
		Total								**685,090**
		Per Substation Site								
	1974	G.O. 131D Certification	3	80.88	10.00	2,426				2,426
	1974	Permits / Planning	3	76.67	120.00	27,601			60,000	87,601
100	1974	GIS Services	3	72.22	24.00	5,200				5,200
	1974	Survey/Profile	3	100.00	78.56	23,568				23,568
	1974	Environmental Monitoring, Inspection	3	76.92	40.00	9,230				9,230
		Total								**128,026**

Grand Total **8,829,200**

Pacific Gas and Electric
Detailed Development of RCN by Substation
Woodland

Account	Year	Description	Quantity	Standard Rate	Hours Each	Total Services	Each Material	Each Contract	Sub Total	TOTAL ($ only)
		Transformers								
	1995	3 Ph. 115/12 kV 45 MVA (Woodland Sub)	2	96.00	140.00	26,880	625,000	25,000	1,300,000	1,326,880
	1984	3 Ph. 115/12 kV 30 MVA (Woodland Sub)	1	96.00	96.00	9,216	550,000	25,000	575,000	584,216
		Totals	**3**			**36,096**			**1,875,000**	**1,911,096**
	1976	3-Breaker 115kV Bays	1						2,000,000	2,000,000
	1966	12 kV Vacuum Ciruit Breakers	10	96.00	80	76,800	25,000		250,000	326,800
	1976	115 kV Circuit Breakers	2	96.00	150.00	28,800	375,000	4,000	758,000	786,800
103	1976	115 kV Disconnect Switch	4	96.00	100.00	38,400	7,850	4,000	47,400	85,800
		Totals				**67,200**			**3,055,400**	**3,199,400**
		Batteries								
103	1966	80AH, 48VDC Lead Selenium Battery w/ Rack	1	96.00	40.00	3,840	1,150			44,910
		Battery Pan, and Cables	1	96.00	10.00	960	200			10,440
		12A, 48VDC, 120VAC Battery Charger (9)	1	96.00	15.00	1,440	850			20,610
		Totals				**6,240**	**2,200**		**8,440**	**75,960**
		CIVIL FOUNDATIONS								
		Inspector mobilization		108.00	10.00	1,080				1,080
	1966	Concrete Foundation	680 Cu Yd	108.00	150.00	16,200		440,000		456,200
	1966	Piers - Dead-end Structure	12 Cu Yd	108.00	15.00	1,620		10,000		11,620
102	1966	Concrete Slabs	300 Cu Yd	108.00	112.00	12,096		200,000		212,096
	1966	Wall, Fence, Gates and Landscaping		108.00	145.00	15,660		155,000		170,660
	1966	Grading, Surfacing, and Drainage		108.00	200.00	21,600		200,000	1,500	223,100
		Totals				**46,656**		**1,005,000**	**0**	**1,074,756**
	1974	Substation Building (Woodland Sub)	1					750000		750000
		Steel Support Structure Large								
		H.V. EQUIPMENT								
	1974	115 kV Dead-end and Pull-off Structures	2	96.00	60.00	11,520	10,000		21,520	43,040
	1974	115 kV Switch Structures	2	96.00	40.00	7,680	6,000		13,680	27,360
	1974	115 kV Bus Support Structures	4	96.00	10.00	3,840	6,000		9,840	39,360
102	1974	115 kV Support Structures	6	96.00	8.00	4,608	20,000		24,608	147,648
		Total								**257,408**
	1974	Bus and Conn. - 115 kV Bus	2	96.00	300.00	57,600	15,000		72,600	145,200
	1974	Bus and Conn. - 115 kV Switches	2	96.00	110.00	21,120	3,500		24,620	49,240
	1974	Bus and Conn. - 115/21 kV Transformer Bank	2	96.00	30.00	5,760	7,500		13,260	26,520
102	1974	Bus and Conn. - 115 kV CCVT	2	96.00	40.00	7,680	750		8,430	16,860
		Total								**237,820**
		Steel Support Structure Small								
		Breaker Bay Steel Support Structure								
		L.V. EQUIPMENT								
	1974	12 kV Bus Support Pole	4	96.00	20.00	7,680	2,000		9,680	38,720
	1974	Neutral Reactor Structures	3	96.00	20.00	5,760	1,500		7,260	21,780
	1974	Bus and Conn. - 12 kV Switchgear	2	96.00	40.00	7,680	7,500		15,180	30,360
103	1974	Install 12 kV Switchgear	3	96.00	180.00	51,840	125,000	25,000	176,840	530,520
	1974	Neutral Grounding Reactor	2	96.00	40.00	7,680	7,500		15,180	30,360
	1974	Bus and Conn. - Neutral Grounding Reactor	2	96.00	30.00	5,760	500		6,260	12,520
										664,260
		P.B., CONDUIT, CABLE & GROUNDING								
	1966	Pre-Cast Pull Boxes	4	96.00	10.00	3,840	15,000		18,840	75,360
	1966	Junction Boxes	4	96.00	30.00	11,520	4,200		15,720	62,880
102	1966	Conduits	4	96.00	20.00	7,680	4,000	1,000	11,680	46,720
	1966	Pull Cable and Control Wiring to Control Building	4	96.00	20.00	7,680	35,000		42,680	170,720
	1966	Terminate Cable & Control Wiring at Equipment	4	96.00	20.00	7,680	1,000		8,680	34,720
	1966	Ground Grid Related Work	4	96.00	40.00	15,360	17,500		32,860	131,440
	1966	Conductor	25000				163,250		6.53	163,250
		Total								**685,090**
		Per Substation Site								
	1966	G.O. 131D Certification	3	80.88	10.00	2,426				2,426
	1966	Permits / Planning	3	76.67	120.00	27,601			60,000	87,601
100	1966	GIS Services	3	72.22	24.00	5,200				5,200
	1966	Survey/Profile	3	100.00	78.56	23,568				23,568
	1966	Environmental Monitoring, Inspection	3	76.92	40.00	9,230				9,230
		Total				**68,026**				**128,026**
								Grand Total		**8,983,816**

Pacific Gas and Electric
Detailed Development of RCN by Substation
Woodland

Account	Year	Description	Quantity	Standard Rate	Hours Each	Total Services	Each Material	Each Contract	Sub Total	TOTAL ($ only)
		Transformers								
	1984	3 Ph. 115/12 kV 10 MVA (Woodland Sub)	1	96.00	90.00	8,640	375,000	10,000	385,000	393,640
		Totals	**1**			**8,640**			**385,000**	**393,640**
	1969	12 kV Vacuum Ciruit Breakers	4	96.00	80	30,720	20,000		80,000	110,720
		Totals				**30,720**			**80,000**	**110,720**
		Batteries								
	1966	80AH, 48VDC Lead Selenium Battery w/ Rack	1	96.00	40.00	3,840	1,150			44,910
		Battery Pan, and Cables	1	96.00	10.00	960	200			10,440
		12A, 48VDC, 120VAC Battery Charger (9)	1	96.00	15.00	1,440	850			20,610
		Totals				**6,240**	**2,200**		**8,440**	**75,960**
		CIVIL FOUNDATIONS								
		Inspector mobilization		108.00	10.00	1,080				1,080
	1969	Concrete Foundation	100 Cu Yd	108.00	30.00	3,240		50,000		53,240
	1969	Piers - Dead-end Structure	5 Cu Yd	108.00	5.00	540		9,000		9,540
102	1969	Concrete Slabs	100 Cu Yd	108.00	30.00	3,240		50,000		53,240
	1969	Wall, Fence, Gates and Landscaping		108.00	145.00	15,660		20,000		35,660
	1969	Grading, Surfacing, and Drainage		108.00	200.00	21,600		20,000	750	42,350
		Totals				**45,360**		**99,000**	**750**	**195,110**
		Steel Support Structure Small								
		Breaker Bay Steel Support Structure								
		L.V. EQUIPMENT								
	1969	12 kV Bus Support Pole	2	96.00	20.00	3,840	2,000		5,840	11,680
	1969	Neutral Reactor Structures	1	96.00	20.00	1,920	1,496		3,416	3,416
	1969	Bus and Conn. - 12 kV Switchgear	2	96.00	40.00	7,680	7,500		15,180	30,360
	1969	Neutral Grounding Reactor	1	96.00	40.00	3,840	7,500		11,340	11,340
	1969	Bus and Conn. - Neutral Grounding Reactor	1	96.00	30.00	2,880	500		3,380	3,380
										60,176
		P.B., CONDUIT, CABLE & GROUNDING								
	1969	Pre-Cast Pull Boxes	2	96.00	10.00	1,920	15,000		16,920	33,840
	1969	Junction Boxes	2	96.00	15.00	2,880	4,200		7,080	14,160
102	1969	Conduits	2	96.00	20.00	3,840	4,000	1,000	7,840	15,680
	1969	Terminate Cable & Control Wiring at Equipment	2	96.00	20.00	3,840	1,000		4,840	9,680
	1969	Ground Grid Related Work	2	96.00	20.00	3,840	17,500		21,340	42,680
	1969	Conductor	2000				13,060		6.53	13,060
		Total								**129,100**
		Per Substation Site								
	1969	G.O. 131D Certification	1	80.88	10.00	809				809
	1969	Permits / Planning	1	76.67	120.00	9,200			60,000	69,200
100	1969	GIS Services	1	72.22	24.00	1,733				1,733
	1969	Survey/Profile	1	100.00	78.56	7,856				7,856
	1969	Environmental Monitoring, Inspection	1	76.92	40.00	3,077				3,077
		Total				**22,675**				**82,675**
								Grand Total		**1,047,381**

Appendix 4.4 Detailed RCN and RCNLD Calculations

Pacific Gas and Electric
Fair Market Value
RCNLD - Detail
Transmission - OH Conductors and Devices

12/31/2004	= Initial Date of Valuation	356	= FERC Account	L4	= Curve Type
1/1/2008	= Final Date of Valuation	2.00%	= Price Level Increase (2004 - 2008)	48	= ASL
				6.25%	= Interest Rate

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]
			As of 12/31/2004					2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.	$		$		Yr.	$				$	$	$
			(1)		(1)	[D] * [E]	(1)		(2)	(1)	(1)	([G] - [K]) / [G]	[I] * [L]	[I] - [M]	[N] * [J]
	Not Stranded														
1	OH Conductors and Devices	7/1/1965	39.5	3,167,189	47.63%	1,508,582	79.75%	42.5	3,361,047	42.75%	70.02%	12.21%	410,306	2,950,740	1,261,533
2	OH Conductors and Devices	7/1/1966	38.5	1,878,970	49.49%	929,917	82.36%	41.5	1,993,978	44.24%	73.57%	10.67%	212,769	1,781,209	788,058
3	OH Conductors and Devices	7/1/1968	36.5	789,905	53.41%	421,923	86.68%	39.5	838,253	47.63%	79.75%	7.99%	66,980	771,274	367,370
4	OH Conductors and Devices	7/1/1969	35.5	2,088,725	54.92%	1,147,032	89.26%	38.5	2,216,572	49.49%	82.36%	7.73%	171,382	2,045,190	1,012,180
5	OH Conductors and Devices	7/1/1976	28.5	885,859	68.70%	608,595	96.69%	31.5	940,080	63.03%	94.23%	2.54%	23,884	916,196	577,511
6	OH Conductors and Devices	7/1/1979	25.5	310,468	73.96%	229,623	98.32%	28.5	329,471	68.70%	96.69%	1.66%	5,474	323,996	222,589
7	OH Conductors and Devices	7/1/1980	24.5	4,355	75.62%	3,293	98.71%	27.5	4,622	70.50%	97.32%	1.41%	65	4,556	3,212
8	OH Conductors and Devices	7/1/1989	15.5	106,705	88.28%	94,200	99.99%	18.5	113,236	84.54%	99.89%	0.09%	107	113,128	95,636
9	**Total Not Stranded**		36.3	9,232,175	53.54%	4,943,166	85.52%	39.3	9,797,258	48.31%	77.95%	9.09%	890,968	8,906,290	4,328,089
10															
11	**Stranded**														
12	OH Conductors and Devices	7/1/1965	39.5	250,668	47.63%	119,397	79.75%	42.5	266,011	42.75%	70.02%	12.21%	32,474	233,537	99,844
13	OH Conductors and Devices	7/1/1968	36.5	2,578,249	53.41%	1,377,158	86.68%	39.5	2,736,059	47.63%	79.75%	7.99%	218,622	2,517,437	1,199,095
14	OH Conductors and Devices	7/1/1969	35.5	4,960,869	54.92%	2,724,282	89.26%	38.5	5,264,514	49.49%	82.36%	7.73%	407,045	4,857,469	2,403,998
15	**Total Stranded**		36.0	7,789,786	54.18%	4,220,837	88.10%	39.0	8,266,584	48.66%	81.10%	7.96%	658,140	7,608,444	3,702,938
16															
17	**Total OH Conductors and Devices**		36.2	17,021,962	53.84%	9,164,003	86.70%	39.2	18,063,842	48.47%	79.39%	8.58%	1,549,108	16,514,734	8,031,027

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric
Fair Market Value
RCNLD - Detail
Transmission Poles

12/31/2004	= Initial Date of Valuation	355	= FERC Account	R3	= Curve Type
1/1/2008	= Final Date of Valuation	2.00%	= Price Level Increase (2004 - 2008)	37	= ASL
				6.25%	= Interest Rate

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]
			As of 12/31/2004					2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.	$		$		Yr.	$				$	$	$
			(1)		(1)	[D] * [E]	(1)		(2)	(1)	(1)	([G] - [K]) / [G]	[I] * [L]	[I] - [M]	[N] * [J]
	Not Stranded														
1	Poles and Fixtures	7/1/1965	39.5	1,302,566	30.52%	397,545	45.79%	42.5	1,382,293	25.58%	33.49%	26.87%	371,419	1,010,874	258,609
2	Poles and Fixtures	7/1/1966	38.5	448,471	32.98%	147,905	48.83%	41.5	475,921	27.96%	36.54%	25.18%	119,860	356,061	99,546
3	Poles and Fixtures	7/1/1969	35.5	539,173	37.70%	203,288	61.64%	38.5	572,175	32.98%	48.83%	20.77%	118,842	453,333	149,509
4	Poles and Fixtures	7/1/1975	29.5	327,535	50.22%	164,501	78.89%	32.5	347,583	43.86%	71.21%	9.73%	33,829	313,754	137,618
5	Poles and Fixtures	7/1/1976	28.5	1,833,120	52.70%	966,044	80.53%	31.5	1,945,322	46.40%	73.30%	8.97%	174,522	1,770,799	821,692
6	Poles and Fixtures	7/1/1979	25.5	216,677	58.54%	126,837	86.71%	28.5	229,939	52.70%	80.53%	7.13%	16,387	213,553	112,541
7	Poles and Fixtures	7/1/1980	24.5	20,156	60.87%	12,269	87.84%	27.5	21,390	54.64%	82.80%	5.74%	1,228	20,162	11,015
8	Poles and Fixtures	7/1/1989	15.5	80,624	77.82%	62,739	96.70%	18.5	85,559	72.60%	94.47%	2.31%	1,975	83,584	60,679
9	Poles and Fixtures	7/1/1990	14.5	211,638	79.65%	168,578	97.08%	17.5	224,592	74.36%	95.31%	1.83%	4,106	220,486	163,957
10	Poles and Fixtures	7/1/1994	10.5	216,677	86.11%	186,583	98.63%	13.5	229,939	81.29%	97.60%	1.05%	2,421	227,518	184,957
11	Poles and Fixtures	7/1/1995	9.5	65,507	87.60%	57,387	98.92%	12.5	69,517	82.90%	98.04%	0.89%	621	68,896	57,116
12	**Total Not Stranded**		31.0	5,262,144	47.39%	2,493,675	69.36%	34.0	5,584,229	41.85%	60.53%	15.14%	845,210	4,739,019	2,057,240
13															
14	**Stranded**			-		-			-				-	-	-
15															
16	**Total Poles and Fixtures**		31.0	5,262,144	47.39%	2,493,675	69.36%	34.0	5,584,229	41.85%	60.53%	15.14%	845,210	4,739,019	2,057,240

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transmission Towers

12/31/2004	= Initial Date of Valuation	354	= FERC Account	S2	= Curve Type
1/1/2008	= Final Date of Valuation	2.00%	= Price Level Increase (2004 - 2008)	65	= ASL
				6.25%	= Interest Rate

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]
			As of 12/31/2004					2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.	$		$		Yr.	$				$	$	$
			(1)		(1)	[D] * [E]	(1)		(2)	(1)	(1)	([G] - [K]) / [G]	[I] * [L]	[I] - [M]	[N] * [J]
	Not Stranded														
1	Tower and Fixtures	7/1/1951	53.5	1,875,000	63.65%	1,193,482	70.61%	56.5	1,989,765	60.60%	66.28%	6.13%	121,930	1,867,835	1,131,879
2	Tower and Fixtures	7/1/1959	45.5	1,620,000	70.37%	1,139,945	82.05%	48.5	1,719,157	67.44%	78.52%	4.29%	73,782	1,645,375	1,109,686
3	Tower and Fixtures	7/1/1965	39.5	11,000,000	74.83%	8,231,652	89.38%	42.5	11,673,288	72.56%	85.98%	3.80%	443,895	11,229,393	8,148,291
4	Tower and Fixtures	7/1/1968	36.5	1,430,582	77.63%	1,110,521	91.71%	39.5	1,518,145	74.83%	89.38%	2.53%	38,468	1,479,676	1,107,289
5	Tower and Fixtures	7/1/1969	35.5	2,060,000	78.25%	1,611,860	92.74%	38.5	2,186,088	75.95%	90.00%	2.96%	64,619	2,121,470	1,611,238
6	Tower and Fixtures	7/1/1976	28.5	800,000	83.89%	671,124	96.95%	31.5	848,966	81.58%	95.33%	1.67%	14,176	834,791	681,063
7	Tower and Fixtures	7/1/1990	14.5	222,354	93.85%	208,670	99.81%	17.5	235,964	91.97%	99.61%	0.20%	468	235,496	216,576
8	Tower and Fixtures	7/1/1995	9.5	500,000	96.49%	482,435	99.97%	12.5	530,604	94.97%	99.90%	0.07%	391	530,213	503,551
9	**Total Not Stranded**		39.2	19,507,936	75.10%	14,649,689	88.19%	42.2	20,701,977	72.68%	85.04%	3.66%	757,729	19,944,248	14,509,572
10															
11	**Stranded**														
12	Tower and Fixtures	7/1/1951	53.5	1,500,000	63.65%	954,785	70.61%	56.5	1,591,812	60.60%	66.28%	6.13%	97,544	1,494,268	905,503
13	Tower and Fixtures	7/1/1965	39.5	2,200,000	74.83%	1,646,330	89.38%	42.5	2,334,658	72.56%	85.98%	3.80%	88,779	2,245,879	1,629,658
14	Tower and Fixtures	7/1/1968	36.5	4,669,418	77.63%	3,624,741	91.71%	39.5	4,955,224	74.83%	89.38%	2.53%	125,560	4,829,664	3,614,192
15	Tower and Fixtures	7/1/1969	35.5	23,000,000	78.25%	17,996,494	92.74%	38.5	24,407,784	75.95%	90.00%	2.96%	721,470	23,686,314	17,989,548
16	**Total Stranded**		36.8	31,369,418	77.22%	24,222,351	91.29%	39.8	33,289,478	74.81%	88.49%	3.10%	1,033,353	32,256,124	24,138,902
17															
18	**Total Tower and Fixtures**		37.7	50,877,354	76.40%	38,872,040	90.10%	40.7	53,991,455	73.99%	87.17%	3.32%	1,791,082	52,200,373	38,648,474

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
W Sac Detail

12/31/2004	= Initial Date of Valuation	362	= FERC Account	L0	= Curve Type
1/1/2008	= Final Date of Valuation	2.00%	= Price Level Increase (2004 - 2008)	43	= ASL
				6.25%	= Interest Rate

	[A]		[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]
			As of 12/31/2004					2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.	$		$		Yr.	$				$	$	$
			(1)		(1)	[D] * [E]	(1)		(2)	(1)	(1)	([G] - [K]) / [G]	[I] * [L]	[I] - [M]	[N] * [J]
1	Transformers														
2	3 Ph. 115/12 kV 30 MVA	7/1/1984	20.5	1,168,432	75.63%	883,708	76.61%	23.5	1,239,949	73.92%	72.24%	5.70%	70,702	1,169,247	864,358
3	3 Ph. 115/12 kV 45 MVA	7/1/1984	20.5	673,440	75.63%	509,336	76.61%	23.5	714,660	73.92%	72.24%	5.70%	40,750	673,910	498,183
4	3-Breaker 115kV Bays	7/1/1976	28.5	4,000,000	71.56%	2,862,416	64.80%	31.5	4,244,832	70.13%	60.51%	6.61%	280,543	3,964,289	2,780,017
5	12 kV Vacuum Ciruit Breakers	7/1/1976	28.5	277,200	71.56%	198,365	64.80%	31.5	294,167	70.13%	60.51%	6.61%	19,442	274,725	192,655
6	115 kv Cap banks 30K/MVAR	7/1/1976	28.5	2,000,000	71.56%	1,431,208	64.80%	31.5	2,122,416	70.13%	60.51%	6.61%	140,272	1,982,144	1,390,008
7	115 kV Disconnect Switch	7/1/1976	28.5	244,500	71.56%	174,965	64.80%	31.5	259,465	70.13%	60.51%	6.61%	17,148	242,317	169,929
8	Batteries														
9	80AH, 48VDC Lead Selenium Batter	7/1/1976	28.5	54,810	71.56%	39,222	64.80%	31.5	58,165	70.13%	60.51%	6.61%	3,844	54,321	38,093
10	Battery Pan, and Cables	7/1/1976	28.5	12,240	71.56%	8,759	64.80%	31.5	12,989	70.13%	60.51%	6.61%	858	12,131	8,507
11	12A, 48VDC, 120VAC Battery Charge	7/1/1976	28.5	28,260	71.56%	20,223	64.80%	31.5	29,990	70.13%	60.51%	6.61%	1,982	28,008	19,641
12	Civil Foundations														
13	Inspector mobilization	7/1/1969	35.5	1,080	68.07%	735	55.11%	38.5	1,146	66.76%	51.02%	7.43%	85	1,061	708
14	Concrete Foundation	7/1/1969	35.5	676,460	68.07%	460,452	55.11%	38.5	717,865	66.76%	51.02%	7.43%	53,342	664,523	443,660
15	Piers - Dead-end Structure (3)	7/1/1969	35.5	35,840	68.07%	24,396	55.11%	38.5	38,034	66.76%	51.02%	7.43%	2,826	35,208	23,506
16	Concrete Slabs	7/1/1969	35.5	366,200	68.07%	249,265	55.11%	38.5	388,614	66.76%	51.02%	7.43%	28,877	359,738	240,174
17	Wall, Fence, Gates and Landscaping	7/1/1969	35.5	356,320	68.07%	242,540	55.11%	38.5	378,130	66.76%	51.02%	7.43%	28,098	350,032	233,694
18	Grading, Surfacing, and Drainage	7/1/1969	35.5	432,860	68.07%	294,639	55.11%	38.5	459,354	66.76%	51.02%	7.43%	34,133	425,221	283,893
19	Steel Support Structure Large														
20	115 kV Dead-end and Pull-off Structu	7/1/1969	35.5	132,160	68.07%	89,959	55.11%	38.5	140,249	66.76%	51.02%	7.43%	10,421	129,828	86,678
21	115 kV Switch Structures	7/1/1969	35.5	85,440	68.07%	58,157	55.11%	38.5	90,670	66.76%	51.02%	7.43%	6,737	83,932	56,036
22	115 kV Bus Support Structures	7/1/1969	35.5	39,360	68.07%	26,792	55.11%	38.5	41,769	66.76%	51.02%	7.43%	3,104	38,665	25,814
23	115 kV Support Structures	7/1/1969	35.5	276,800	68.07%	188,412	55.11%	38.5	293,742	66.76%	51.02%	7.43%	21,827	271,915	181,541
24	Bus and Conn. - 115 kV Bus	7/1/1969	35.5	520,800	68.07%	354,498	55.11%	38.5	552,677	66.76%	51.02%	7.43%	41,068	511,610	341,569
25	Bus and Conn. - 115 kV Switches	7/1/1969	35.5	182,960	68.07%	124,537	55.11%	38.5	194,159	66.76%	51.02%	7.43%	14,427	179,731	119,995
26	Bus and Conn. - 115/21 kV Transforn	7/1/1969	35.5	76,080	68.07%	51,786	55.11%	38.5	80,737	66.76%	51.02%	7.43%	5,999	74,737	49,897
27	Bus and Conn. - 115 kV CCVT	7/1/1969	35.5	16,860	68.07%	11,476	55.11%	38.5	17,892	66.76%	51.02%	7.43%	1,329	16,562	11,058
28	Steel Support Structure Small														
29	12 kV Bus Support Pole	7/1/1976	28.5	462,000	71.56%	330,609	64.80%	31.5	490,278	70.13%	60.51%	6.61%	32,403	457,875	321,092
30	Neutral Reactor Structures	7/1/1976	28.5	36,720	71.56%	26,277	64.80%	31.5	38,968	70.13%	60.51%	6.61%	2,575	36,392	25,521
31	Bus and Conn. - 12 kV Switchgear	7/1/1976	28.5	91,440	71.56%	65,435	64.80%	31.5	97,037	70.13%	60.51%	6.61%	6,413	90,624	63,551
32	Install 12 kV Switchgear	7/1/1976	28.5	776,480	71.56%	555,652	64.80%	31.5	824,007	70.13%	60.51%	6.61%	54,459	769,548	539,657
33	Neutral Grounding Reactor	7/1/1976	28.5	30,360	71.56%	21,726	64.80%	31.5	32,218	70.13%	60.51%	6.61%	2,129	30,089	21,100
34	Bus and Conn. - Neutral Grounding R	7/1/1976	28.5	12,520	71.56%	8,959	64.80%	31.5	13,286	70.13%	60.51%	6.61%	878	12,408	8,701
35	Pre-Cast Pull Boxes	7/1/1969	35.5	181,440	68.07%	123,502	55.11%	38.5	192,546	66.76%	51.02%	7.43%	14,307	178,238	118,998
36	Junction Boxes	7/1/1969	35.5	217,920	68.07%	148,334	55.11%	38.5	231,258	66.76%	51.02%	7.43%	17,184	214,074	142,924
37	Conduits	7/1/1969	35.5	46,980	68.07%	31,978	55.11%	38.5	49,856	66.76%	51.02%	7.43%	3,705	46,151	30,812
38	Pull Cable and Control Wiring to Cont	7/1/1969	35.5	170,720	68.07%	116,206	55.11%	38.5	181,169	66.76%	51.02%	7.43%	13,462	167,707	111,968
39	Terminate Cable & Control Wiring at	7/1/1969	35.5	34,720	68.07%	23,633	55.11%	38.5	36,845	66.76%	51.02%	7.43%	2,738	34,107	22,771
40	Ground Grid Related Work	7/1/1969	35.5	131,440	68.07%	89,469	55.11%	38.5	139,485	66.76%	51.02%	7.43%	10,365	129,121	86,206
41	Conductor	7/1/1969	35.5	228,550	68.07%	155,569	55.11%	38.5	242,539	66.76%	51.02%	7.43%	18,022	224,517	149,896
42	Per Substation Site														
43	G.O. 131D Certification	7/1/1969	35.5	3,232	68.07%	2,200	55.11%	38.5	3,430	66.76%	51.02%	7.43%	255	3,175	2,120
44	Permits / Planning	7/1/1969	35.5	233,600	68.07%	159,007	55.11%	38.5	247,898	66.76%	51.02%	7.43%	18,420	229,478	153,208
45	GIS Services	7/1/1969	35.5	13,864	68.07%	9,437	55.11%	38.5	14,713	66.76%	51.02%	7.43%	1,093	13,619	9,093
46	Survey/Profile	7/1/1969	35.5	62,848	68.07%	42,779	55.11%	38.5	66,695	66.76%	51.02%	7.43%	4,956	61,739	41,219
47	Environmental Monitoring, Inspection	7/1/1969	35.5	24,616	68.07%	16,756	55.11%	38.5	26,123	66.76%	51.02%	7.43%	1,941	24,182	16,145
48	**Total West Sacramento Substation**		29.7	14,417,552	70.98%	10,233,374	63.25%	32.7	15,300,022	69.55%	59.02%	6.75%	1,033,122	14,266,899	9,924,596

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Deepwtr Detail

12/31/2004 = Initial Date of Valuation
1/1/2008 = Final Date of Valuation

362 = FERC Account
2.00% = Price Level Increase (2004 - 2008)

L0 = Curve Type
43 = ASL
6.25% = Interest Rate

	[A]		[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]
			As of 12/31/2004					2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.	$		$		Yr.	$				$	$	$
			(1)		(1)	[D] * [E]	(1)		(2)	(1)	(1)	([G] - [K]) / [G]	[I] * [L]	[I] - [M]	[N] * [J]
1	Transformers														
2	3 Ph. 115/12 kV 16 MVA	7/1/1984	20.5	458,440	75.63%	346,727	76.61%	23.5	486,500	73.92%	72.24%	5.70%	27,740	458,760	339,135
3	12 kV Vacuum Ciruit Breakers	7/1/1976	28.5	65,360	71.56%	46,772	64.80%	31.5	69,361	70.13%	60.51%	6.61%	4,584	64,776	45,425
4	115 kV Disconnect Switch	7/1/1976	28.5	42,900	71.56%	30,699	64.80%	31.5	45,526	70.13%	60.51%	6.61%	3,009	42,517	29,816
5	Batteries														
6	80AH, 48VDC Lead Selenium Batter	7/1/1984	20.5	54,810	75.63%	41,454	76.61%	23.5	58,165	73.92%	72.24%	5.70%	3,317	54,848	40,546
7	Battery Pan, and Cables	7/1/1984	20.5	12,240	75.63%	9,257	76.61%	23.5	12,989	73.92%	72.24%	5.70%	741	12,249	9,055
8	12A, 48VDC, 120VAC Battery Charge	7/1/1984	20.5	28,260	75.63%	21,374	76.61%	23.5	29,990	73.92%	72.24%	5.70%	1,710	28,280	20,906
9	CIVIL FOUNDATIONS														
10	Inspector mobilization	7/1/1976	28.5	1,080	71.56%	773	64.80%	31.5	1,146	70.13%	60.51%	6.61%	76	1,070	751
11	Concrete Foundation	7/1/1976	28.5	164,580	71.56%	117,774	64.80%	31.5	174,654	70.13%	60.51%	6.61%	11,543	163,111	114,384
12	Piers - Dead-end Structure (3)	7/1/1976	28.5	11,296	71.56%	8,083	64.80%	31.5	11,987	70.13%	60.51%	6.61%	792	11,195	7,851
13	Concrete Slabs	7/1/1976	28.5	105,800	71.56%	75,711	64.80%	31.5	112,276	70.13%	60.51%	6.61%	7,420	104,855	73,531
14	Wall, Fence, Gates and Landscaping	7/1/1976	28.5	181,320	71.56%	129,753	64.80%	31.5	192,418	70.13%	60.51%	6.61%	12,717	179,701	126,018
15	Grading, Surfacing, and Drainage	7/1/1976	28.5	142,860	71.56%	102,231	64.80%	31.5	151,604	70.13%	60.51%	6.61%	10,020	141,585	99,288
16	Substation Building	7/1/1976	28.5	650,000	71.56%	465,143	64.80%	31.5	689,785	70.13%	60.51%	6.61%	45,588	644,197	451,753
17	Steel Support Structure Large														
18	115 kV Dead-end and Pull-off Structu	7/1/1976	28.5	132,160	71.56%	94,574	64.80%	31.5	140,249	70.13%	60.51%	6.61%	9,269	130,980	91,852
19	115 kV Switch Structures	7/1/1976	28.5	85,440	71.56%	61,141	64.80%	31.5	90,670	70.13%	60.51%	6.61%	5,992	84,677	59,381
20	115 kV Bus Support Structures	7/1/1976	28.5	39,360	71.56%	28,166	64.80%	31.5	41,769	70.13%	60.51%	6.61%	2,761	39,009	27,355
21	115 kV Support Structures	7/1/1976	28.5	92,288	71.56%	66,042	64.80%	31.5	97,937	70.13%	60.51%	6.61%	6,473	91,464	64,141
22	Bus and Conn. - 115 kV Bus	7/1/1976	28.5	145,200	71.56%	103,906	64.80%	31.5	154,087	70.13%	60.51%	6.61%	10,184	143,904	100,915
23	Bus and Conn. - 115 kV Switches	7/1/1976	28.5	49,240	71.56%	35,236	64.80%	31.5	52,254	70.13%	60.51%	6.61%	3,453	48,800	34,222
24	Bus and Conn. - 115 kV CCVT	7/1/1976	28.5	16,860	71.56%	12,065	64.80%	31.5	17,892	70.13%	60.51%	6.61%	1,182	16,709	11,718
25	Steel Support Structure Small														
26	12 kV Bus Support Pole	7/1/1976	28.5	81,120	71.56%	58,050	64.80%	31.5	86,085	70.13%	60.51%	6.61%	5,689	80,396	56,379
27	Neutral Reactor Structures	7/1/1976	28.5	10,680	71.56%	7,643	64.80%	31.5	11,334	70.13%	60.51%	6.61%	749	10,585	7,423
28	Bus and Conn. - 12 kV Switchgear	7/1/1976	28.5	91,440	71.56%	65,435	64.80%	31.5	97,037	70.13%	60.51%	6.61%	6,413	90,624	63,551
29	Install 12 kV Switchgear	7/1/1976	28.5	89,120	71.56%	63,775	64.80%	31.5	94,575	70.13%	60.51%	6.61%	6,251	88,324	61,939
30	Neutral Grounding Reactor	7/1/1976	28.5	30,360	71.56%	21,726	64.80%	31.5	32,218	70.13%	60.51%	6.61%	2,129	30,089	21,100
31	Bus and Conn. - Neutral Grounding R	7/1/1976	28.5	12,520	71.56%	8,959	64.80%	31.5	13,286	70.13%	60.51%	6.61%	878	12,408	8,701
32	Pre-Cast Pull Boxes	7/1/1976	28.5	75,360	71.56%	53,928	64.80%	31.5	79,973	70.13%	60.51%	6.61%	5,285	74,687	52,376
33	Junction Boxes	7/1/1976	28.5	62,880	71.56%	44,997	64.80%	31.5	66,729	70.13%	60.51%	6.61%	4,410	62,319	43,702
34	Conduits	7/1/1976	28.5	5,920	71.56%	4,236	64.80%	31.5	6,282	70.13%	60.51%	6.61%	415	5,867	4,114
35	Pull Cable and Control Wiring to Cont	7/1/1976	28.5	36,920	71.56%	26,420	64.80%	31.5	39,180	70.13%	60.51%	6.61%	2,589	36,590	25,660
36	Terminate Cable & Control Wiring at	7/1/1976	28.5	2,920	71.56%	2,090	64.80%	31.5	3,099	70.13%	60.51%	6.61%	205	2,894	2,029
37	Ground Grid Related Work	7/1/1976	28.5	21,340	71.56%	15,271	64.80%	31.5	22,646	70.13%	60.51%	6.61%	1,497	21,149	14,831
38	Conductor	7/1/1976	28.5	26,120	71.56%	18,692	64.80%	31.5	27,719	70.13%	60.51%	6.61%	1,832	25,887	18,154
39	Per Substation Site														
40	G.O. 131D Certification	7/1/1976	28.5	3,232	71.56%	2,313	64.80%	31.5	3,430	70.13%	60.51%	6.61%	227	3,203	2,246
41	Permits / Planning	7/1/1976	28.5	233,600	71.56%	167,165	64.80%	31.5	247,898	70.13%	60.51%	6.61%	16,384	231,514	162,353
42	GIS Services	7/1/1976	28.5	13,864	71.56%	9,921	64.80%	31.5	14,713	70.13%	60.51%	6.61%	972	13,740	9,636
43	Survey/Profile	7/1/1976	28.5	62,848	71.56%	44,974	64.80%	31.5	66,695	70.13%	60.51%	6.61%	4,408	62,287	43,680
44	Environmental Monitoring, Inspection	7/1/1976	28.5	24,616	71.56%	17,615	64.80%	31.5	26,123	70.13%	60.51%	6.61%	1,726	24,396	17,108
45	**Total Deepwater Substation**		27.2	3,364,354	72.23%	2,430,091	66.74%	30.2	3,570,279	70.75%	62.44%	6.46%	230,632	3,339,648	2,363,023

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Davis Detail

12/31/2004 = Initial Date of Valuation
1/1/2008 = Final Date of Valuation

362 = FERC Account
2.00% = Price Level Increase (2004 - 2008)

L0 = Curve Type
43 = ASL
6.25% = Interest Rate

	[A]		[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]
			As of 12/31/2004					2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.	$		$		Yr.	$				$	$	$
			(1)		(1)	[D] * [E]	(1)		(2)	(1)	(1)	([G] - [K]) / [G]	[I] * [L]	[I] - [M]	[N] * [J]
1	Transformers														
2	3 Ph. 115/12 kV 45 MVA (Davis Sub	7/1/1994	10.5	2,005,320	83.23%	1,669,118	90.33%	13.5	2,128,062	80.62%	86.36%	4.39%	93,453	2,034,608	1,640,201
3	12 kV Vacuum Ciruit Breakers	7/1/1976	28.5	392,160	71.56%	280,631	64.80%	31.5	416,163	70.13%	60.51%	6.61%	27,504	388,659	272,553
4	115 kV Circuit Breakers	7/1/1976	28.5	1,180,200	71.56%	844,556	64.80%	31.5	1,252,438	70.13%	60.51%	6.61%	82,774	1,169,663	820,244
5	3-Breaker 115kV Bays	7/1/1976	28.5	2,000,000	71.56%	1,431,208	64.80%	31.5	2,122,416	70.13%	60.51%	6.61%	140,272	1,982,144	1,390,008
6	115 kV Disconnect Switch	7/1/1976	28.5	85,800	71.56%	61,399	64.80%	31.5	91,052	70.13%	60.51%	6.61%	6,018	85,034	59,631
7	Batteries														
8	80AH, 48VDC Lead Selenium Batte	7/1/1976	28.5	44,910	71.56%	32,138	64.80%	31.5	47,659	70.13%	60.51%	6.61%	3,150	44,509	31,213
9	Battery Pan, and Cables	7/1/1976	28.5	10,440	71.56%	7,471	64.80%	31.5	11,079	70.13%	60.51%	6.61%	732	10,347	7,256
10	12A, 48VDC, 120VAC Battery Charg	7/1/1976	28.5	20,610	71.56%	14,749	64.80%	31.5	21,871	70.13%	60.51%	6.61%	1,445	20,426	14,324
11	CIVIL FOUNDATIONS														
12	Inspector mobilization	7/1/1974	30.5	1,080	70.12%	757	62.34%	33.5	1,146	68.72%	58.10%	6.81%	78	1,068	734
13	Concrete Foundation	7/1/1974	30.5	456,200	70.12%	319,904	62.34%	33.5	484,123	68.72%	58.10%	6.81%	32,965	451,158	310,036
14	Piers - Dead-end Structure	7/1/1974	30.5	11,620	70.12%	8,148	62.34%	33.5	12,331	68.72%	58.10%	6.81%	840	11,492	7,897
15	Concrete Slabs	7/1/1974	30.5	212,096	70.12%	148,729	62.34%	33.5	225,078	68.72%	58.10%	6.81%	15,326	209,752	144,142
16	Wall, Fence, Gates and Landscaping	7/1/1974	30.5	170,660	70.12%	119,673	62.34%	33.5	181,106	68.72%	58.10%	6.81%	12,332	168,774	115,981
17	Grading, Surfacing, and Drainage	7/1/1974	30.5	223,100	70.12%	156,446	62.34%	33.5	236,756	68.72%	58.10%	6.81%	16,121	220,634	151,620
18	Steel Support Structure Large														
19	115 kV Dead-end and Pull-off Structu	7/1/1974	30.5	43,040	70.12%	30,181	62.34%	33.5	45,674	68.72%	58.10%	6.81%	3,110	42,564	29,250
20	115 kV Switch Structures	7/1/1974	30.5	27,360	70.12%	19,186	62.34%	33.5	29,035	68.72%	58.10%	6.81%	1,977	27,058	18,594
21	115 kV Bus Support Structures	7/1/1974	30.5	39,360	70.12%	27,601	62.34%	33.5	41,769	68.72%	58.10%	6.81%	2,844	38,925	26,749
22	115 kV Support Structures	7/1/1974	30.5	147,648	70.12%	103,536	62.34%	33.5	156,685	68.72%	58.10%	6.81%	10,669	146,016	100,342
23	Bus and Conn. - 115 kV Bus	7/1/1974	30.5	145,200	70.12%	101,819	62.34%	33.5	154,087	68.72%	58.10%	6.81%	10,492	143,595	98,679
24	Bus and Conn. - 115 kV Switches	7/1/1974	30.5	49,240	70.12%	34,529	62.34%	33.5	52,254	68.72%	58.10%	6.81%	3,558	48,696	33,464
25	Bus and Conn. - 115/21 kV Transfor	7/1/1974	30.5	26,520	70.12%	18,597	62.34%	33.5	28,143	68.72%	58.10%	6.81%	1,916	26,227	18,023
26	Bus and Conn. - 115 kV CCVT	7/1/1974	30.5	16,860	70.12%	11,823	62.34%	33.5	17,892	68.72%	58.10%	6.81%	1,218	16,674	11,458
27	Steel Support Structure Small														
28	12 kV Bus Support Pole	7/1/1974	30.5	81,120	70.12%	56,884	62.34%	33.5	86,085	68.72%	58.10%	6.81%	5,862	80,223	55,130
29	Neutral Reactor Structures	7/1/1974	30.5	21,780	70.12%	15,273	62.34%	33.5	23,113	68.72%	58.10%	6.81%	1,574	21,539	14,802
30	Bus and Conn. - 12 kV Switchgear	7/1/1974	30.5	30,360	70.12%	21,290	62.34%	33.5	32,218	68.72%	58.10%	6.81%	2,194	30,024	20,633
31	Install 12 kV Switchgear	7/1/1974	30.5	530,520	70.12%	372,020	62.34%	33.5	562,992	68.72%	58.10%	6.81%	38,336	524,656	360,544
32	Neutral Grounding Reactor	7/1/1974	30.5	30,360	70.12%	21,290	62.34%	33.5	32,218	68.72%	58.10%	6.81%	2,194	30,024	20,633
33	Bus and Conn. - Neutral Grounding I	7/1/1974	30.5	12,520	70.12%	8,779	62.34%	33.5	13,286	68.72%	58.10%	6.81%	905	12,382	8,509
34	Pre-Cast Pull Boxes	7/1/1974	30.5	75,360	70.12%	52,845	62.34%	33.5	79,973	68.72%	58.10%	6.81%	5,446	74,527	51,215
35	Junction Boxes	7/1/1974	30.5	62,880	70.12%	44,094	62.34%	33.5	66,729	68.72%	58.10%	6.81%	4,544	62,185	42,734
36	Conduits	7/1/1974	30.5	46,720	70.12%	32,762	62.34%	33.5	49,580	68.72%	58.10%	6.81%	3,376	46,204	31,751
37	Pull Cable and Control Wiring to Cor	7/1/1974	30.5	170,720	70.12%	119,715	62.34%	33.5	181,169	68.72%	58.10%	6.81%	12,336	168,833	116,022
38	Terminate Cable & Control Wiring a	7/1/1974	30.5	34,720	70.12%	24,347	62.34%	33.5	36,845	68.72%	58.10%	6.81%	2,509	34,336	23,596
39	Ground Grid Related Work	7/1/1974	30.5	131,440	70.12%	92,170	62.34%	33.5	139,485	68.72%	58.10%	6.81%	9,498	129,987	89,327
40	Conductor	7/1/1974	30.5	163,250	70.12%	114,477	62.34%	33.5	173,242	68.72%	58.10%	6.81%	11,797	161,446	110,946
41	Per Substation Site														
42	G.O. 131D Certification	7/1/1974	30.5	2,426	70.12%	1,701	62.34%	33.5	2,575	68.72%	58.10%	6.81%	175	2,400	1,649
43	Permits / Planning	7/1/1974	30.5	87,601	70.12%	61,429	62.34%	33.5	92,963	68.72%	58.10%	6.81%	6,330	86,633	59,534
44	GIS Services	7/1/1974	30.5	5,200	70.12%	3,646	62.34%	33.5	5,518	68.72%	58.10%	6.81%	376	5,142	3,534
45	Survey/Profile	7/1/1974	30.5	23,568	70.12%	16,527	62.34%	33.5	25,011	68.72%	58.10%	6.81%	1,703	23,308	16,017
46	Environmental Monitoring, Inspectior	7/1/1974	30.5	9,230	70.12%	6,473	62.34%	33.5	9,795	68.72%	58.10%	6.81%	667	9,128	6,273
47	**Total Davis Substation**		25.1	8,829,200	73.71%	6,507,919	69.74%	28.1	9,369,618	72.02%	65.54%	6.18%	578,618	8,791,000	6,335,247

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Woodland Detail

12/31/2004	= Initial Date of Valuation	362	= FERC Account	L0	= Curve Type
1/1/2008	= Final Date of Valuation	2.00%	= Price Level Increase (2004 - 2008)	43	= ASL
				6.25%	= Interest Rate

	[A]		[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]
			As of 12/31/2004					2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.	$		$		Yr.	$				$	$	$
			(1)		(1)	[D] * [E]	(1)		(2)	(1)	(1)	([G] - [K]) / [G]	[I] * [L]	[I] - [M]	[N] * [J]
1	Transformers														
2	3 Ph. 115/12 kV 45 MVA (Woodland	7/1/1995	9.5	1,326,880	84.38%	1,119,680	91.41%	12.5	1,408,096	81.62%	87.52%	4.25%	59,837	1,348,259	1,100,429
3	3 Ph. 115/12 kV 30 MVA (Woodland	7/1/1984	20.5	584,216	75.63%	441,854	76.61%	23.5	619,975	73.92%	72.24%	5.70%	35,351	584,624	432,179
4	3-Breaker 115kV Bays	7/1/1976	28.5	2,000,000	71.56%	1,431,208	64.80%	31.5	2,122,416	70.13%	60.51%	6.61%	140,272	1,982,144	1,390,008
5	12 kV Vacuum Ciruit Breakers	7/1/1966	38.5	326,800	66.76%	218,184	51.02%	41.5	346,803	65.50%	47.03%	7.81%	27,078	319,725	209,425
6	115 kV Circuit Breakers	7/1/1976	28.5	786,800	71.56%	563,037	64.80%	31.5	834,958	70.13%	60.51%	6.61%	55,183	779,776	546,829
7	115 kV Disconnect Switch	7/1/1976	28.5	85,800	71.56%	61,399	64.80%	31.5	91,052	70.13%	60.51%	6.61%	6,018	85,034	59,631
8	-														
9	Batteries														
10	80AH, 48VDC Lead Selenium Batte	7/1/1966	38.5	44,910	66.76%	29,984	51.02%	41.5	47,659	65.50%	47.03%	7.81%	3,721	43,938	28,780
11	Battery Pan, and Cables	7/1/1966	38.5	10,440	66.76%	6,970	51.02%	41.5	11,079	65.50%	47.03%	7.81%	865	10,214	6,690
12	12A, 48VDC, 120VAC Battery Charg	7/1/1966	38.5	20,610	66.76%	13,760	51.02%	41.5	21,871	65.50%	47.03%	7.81%	1,708	20,164	13,208
13	-														
14	CIVIL FOUNDATIONS														
15	Inspector mobilization	7/1/1966	38.5	1,080	66.76%	721	51.02%	41.5	1,146	65.50%	47.03%	7.81%	89	1,057	692
16	Concrete Foundation	7/1/1966	38.5	456,200	66.76%	304,576	51.02%	41.5	484,123	65.50%	47.03%	7.81%	37,800	446,323	292,349
17	Piers - Dead-end Structure	7/1/1966	38.5	11,620	66.76%	7,758	51.02%	41.5	12,331	65.50%	47.03%	7.81%	963	11,368	7,447
18	Concrete Slabs	7/1/1966	38.5	212,096	66.76%	141,603	51.02%	41.5	225,078	65.50%	47.03%	7.81%	17,574	207,504	135,919
19	Wall, Fence, Gates and Landscapin	7/1/1966	38.5	170,660	66.76%	113,939	51.02%	41.5	181,106	65.50%	47.03%	7.81%	14,141	166,965	109,365
20	Grading, Surfacing, and Drainage	7/1/1966	38.5	223,100	66.76%	148,950	51.02%	41.5	236,756	65.50%	47.03%	7.81%	18,486	218,270	142,970
21	Substation Building (Woodland Sub	7/1/1974	30.5	750,000	70.12%	525,927	62.34%	33.5	795,906	68.72%	58.10%	6.81%	54,196	741,710	509,704
22	-														
23	Steel Support Structure Large														
24	115 kV Dead-end and Pull-off Struct	7/1/1974	30.5	43,040	70.12%	30,181	62.34%	33.5	45,674	68.72%	58.10%	6.81%	3,110	42,564	29,250
25	115 kV Switch Structures	7/1/1974	30.5	27,360	70.12%	19,186	62.34%	33.5	29,035	68.72%	58.10%	6.81%	1,977	27,058	18,594
26	115 kV Bus Support Structures	7/1/1974	30.5	39,360	70.12%	27,601	62.34%	33.5	41,769	68.72%	58.10%	6.81%	2,844	38,925	26,749
27	115 kV Support Structures	7/1/1974	30.5	147,648	70.12%	103,536	62.34%	33.5	156,685	68.72%	58.10%	6.81%	10,669	146,016	100,342
28	Bus and Conn. - 115 kV Bus	7/1/1974	30.5	145,200	70.12%	101,819	62.34%	33.5	154,087	68.72%	58.10%	6.81%	10,492	143,595	98,679
29	Bus and Conn. - 115 kV Switches	7/1/1974	30.5	49,240	70.12%	34,529	62.34%	33.5	52,254	68.72%	58.10%	6.81%	3,558	48,696	33,464
30	Bus and Conn. - 115/21 kV Transfor	7/1/1974	30.5	26,520	70.12%	18,597	62.34%	33.5	28,143	68.72%	58.10%	6.81%	1,916	26,227	18,023
31	Bus and Conn. - 115 kV CCVT	7/1/1974	30.5	16,860	70.12%	11,823	62.34%	33.5	17,892	68.72%	58.10%	6.81%	1,218	16,674	11,458
32	-														
33	Steel Support Structure Small														
34	12 kV Bus Support Pole	7/1/1974	30.5	38,720	70.12%	27,152	62.34%	33.5	41,090	68.72%	58.10%	6.81%	2,798	38,292	26,314
35	Neutral Reactor Structures	7/1/1974	30.5	21,780	70.12%	15,273	62.34%	33.5	23,113	68.72%	58.10%	6.81%	1,574	21,539	14,802
36	Bus and Conn. - 12 kV Switchgear	7/1/1974	30.5	30,360	70.12%	21,290	62.34%	33.5	32,218	68.72%	58.10%	6.81%	2,194	30,024	20,633
37	Install 12 kV Switchgear	7/1/1974	30.5	530,520	70.12%	372,020	62.34%	33.5	562,992	68.72%	58.10%	6.81%	38,336	524,656	360,544
38	Neutral Grounding Reactor	7/1/1974	30.5	30,360	70.12%	21,290	62.34%	33.5	32,218	68.72%	58.10%	6.81%	2,194	30,024	20,633
39	Bus and Conn. - Neutral Grounding	7/1/1974	30.5	12,520	70.12%	8,779	62.34%	33.5	13,286	68.72%	58.10%	6.81%	905	12,382	8,509
40	Pre-Cast Pull Boxes	7/1/1966	38.5	75,360	66.76%	50,313	51.02%	41.5	79,973	65.50%	47.03%	7.81%	6,244	73,728	48,293
41	Junction Boxes	7/1/1966	38.5	62,880	66.76%	41,981	51.02%	41.5	66,729	65.50%	47.03%	7.81%	5,210	61,519	40,296
42	Conduits	7/1/1966	38.5	46,720	66.76%	31,192	51.02%	41.5	49,580	65.50%	47.03%	7.81%	3,871	45,708	29,940
43	Pull Cable and Control Wiring to Co	7/1/1966	38.5	170,720	66.76%	113,979	51.02%	41.5	181,169	65.50%	47.03%	7.81%	14,146	167,024	109,403
44	Terminate Cable & Control Wiring a	7/1/1966	38.5	34,720	66.76%	23,180	51.02%	41.5	36,845	65.50%	47.03%	7.81%	2,877	33,968	22,250
45	Ground Grid Related Work	7/1/1966	38.5	131,440	66.76%	87,754	51.02%	41.5	139,485	65.50%	47.03%	7.81%	10,891	128,594	84,231
46	Conductor	7/1/1966	38.5	163,250	66.76%	108,992	51.02%	41.5	173,242	65.50%	47.03%	7.81%	13,527	159,716	104,616
47	-														
48	Per Substation Site														
49	G.O. 131D Certification	7/1/1966	38.5	2,426	66.76%	1,620	51.02%	41.5	2,575	65.50%	47.03%	7.81%	201	2,374	1,555
50	Permits / Planning	7/1/1966	38.5	87,601	66.76%	58,486	51.02%	41.5	92,963	65.50%	47.03%	7.81%	7,259	85,705	56,138
51	GIS Services	7/1/1966	38.5	5,200	66.76%	3,472	51.02%	41.5	5,518	65.50%	47.03%	7.81%	431	5,087	3,332
52	Survey/Profile	7/1/1966	38.5	23,568	66.76%	15,735	51.02%	41.5	25,011	65.50%	47.03%	7.81%	1,953	23,058	15,103
53	Environmental Monitoring, Inspectio	7/1/1966	38.5	9,230	66.76%	6,163	51.02%	41.5	9,795	65.50%	47.03%	7.81%	765	9,031	5,915
54	**Total Woodland Substation**		28.1	8,983,816	72.19%	6,485,489	65.46%	31.1	9,533,697	70.59%	61.31%	6.55%	624,441	8,909,257	6,294,693

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Plainfield Detail

12/31/2004	= Initial Date of Valuation	362	= FERC Account	L0	= Curve Type
1/1/2008	= Final Date of Valuation	2.00%	= Price Level Increase (2004 - 2008)	43	= ASL
				6.25%	= Interest Rate

	[A]		[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]
			As of 12/31/2004					2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.	$		$		Yr.	$				$	$	$
			(1)		(1)	[D] * [E]	(1)		(2)	(1)	(1)	([G] - [K]) / [G]	[I] * [L]	[I] - [M]	[N] * [J]
1	Transformers														
2	3 Ph. 115/12 kV 10 MVA (Woodland	7/1/1984	20.5	393,640	75.63%	297,718	76.61%	23.5	417,734	73.92%	72.24%	5.70%	23,819	393,915	291,199
3	12 kV Vacuum Ciruit Breakers	7/1/1969	35.5	110,720	68.07%	75,365	55.11%	38.5	117,497	66.76%	51.02%	7.43%	8,731	108,766	72,616
4	-			-											
5	Batteries			-											
6	80AH, 48VDC Lead Selenium Batter	7/1/1966	38.5	44,910	66.76%	29,984	51.02%	41.5	47,659	65.50%	47.03%	7.81%	3,721	43,938	28,780
7	Battery Pan, and Cables	7/1/1966	38.5	10,440	66.76%	6,970	51.02%	41.5	11,079	65.50%	47.03%	7.81%	865	10,214	6,690
8	12A, 48VDC, 120VAC Battery Charg	7/1/1966	38.5	20,610	66.76%	13,760	51.02%	41.5	21,871	65.50%	47.03%	7.81%	1,708	20,164	13,208
9	-			-											
10	CIVIL FOUNDATIONS			-											
11	Inspector mobilization	7/1/1969	35.5	1,080	68.07%	735	55.11%	38.5	1,146	66.76%	51.02%	7.43%	85	1,061	708
12	Concrete Foundation	7/1/1969	35.5	53,240	68.07%	36,239	55.11%	38.5	56,499	66.76%	51.02%	7.43%	4,198	52,300	34,918
13	Piers - Dead-end Structure	7/1/1969	35.5	9,540	68.07%	6,494	55.11%	38.5	10,124	66.76%	51.02%	7.43%	752	9,372	6,257
14	Concrete Slabs	7/1/1969	35.5	53,240	68.07%	36,239	55.11%	38.5	56,499	66.76%	51.02%	7.43%	4,198	52,300	34,918
15	Wall, Fence, Gates and Landscaping	7/1/1969	35.5	35,660	68.07%	24,273	55.11%	38.5	37,843	66.76%	51.02%	7.43%	2,812	35,031	23,388
16	Grading, Surfacing, and Drainage	7/1/1969	35.5	42,350	68.07%	28,827	55.11%	38.5	44,942	66.76%	51.02%	7.43%	3,340	41,603	27,775
17	-			-											
18	Steel Support Structure Small			-											
19	12 kV Bus Support Pole	7/1/1969	35.5	11,680	68.07%	7,950	55.11%	38.5	12,395	66.76%	51.02%	7.43%	921	11,474	7,660
20	Neutral Reactor Structures	7/1/1969	35.5	3,416	68.07%	2,325	55.11%	38.5	3,625	66.76%	51.02%	7.43%	269	3,356	2,240
21	Bus and Conn. - 12 kV Switchgear	7/1/1969	35.5	30,360	68.07%	20,665	55.11%	38.5	32,218	66.76%	51.02%	7.43%	2,394	29,824	19,912
22	Neutral Grounding Reactor	7/1/1969	35.5	11,340	68.07%	7,719	55.11%	38.5	12,034	66.76%	51.02%	7.43%	894	11,140	7,437
23	Bus and Conn. - Neutral Grounding F	7/1/1969	35.5	3,380	68.07%	2,301	55.11%	38.5	3,587	66.76%	51.02%	7.43%	267	3,320	2,217
24	Pre-Cast Pull Boxes	7/1/1969	35.5	33,840	68.07%	23,034	55.11%	38.5	35,911	66.76%	51.02%	7.43%	2,668	33,243	22,194
25	Junction Boxes	7/1/1969	35.5	14,160	68.07%	9,638	55.11%	38.5	15,027	66.76%	51.02%	7.43%	1,117	13,910	9,287
26	Conduits	7/1/1969	35.5	15,680	68.07%	10,673	55.11%	38.5	16,640	66.76%	51.02%	7.43%	1,236	15,403	10,284
27	Terminate Cable & Control Wiring at	7/1/1969	35.5	9,680	68.07%	6,589	55.11%	38.5	10,272	66.76%	51.02%	7.43%	763	9,509	6,349
28	Ground Grid Related Work	7/1/1969	35.5	42,680	68.07%	29,051	55.11%	38.5	45,292	66.76%	51.02%	7.43%	3,366	41,927	27,992
29	Conductor	7/1/1969	35.5	13,060	68.07%	8,890	55.11%	38.5	13,859	66.76%	51.02%	7.43%	1,030	12,830	8,565
30	-			-											
31	Per Substation Site			-											
32	G.O. 131D Certification	7/1/1969	35.5	809	68.07%	551	55.11%	38.5	858	66.76%	51.02%	7.43%	64	795	530
33	Permits / Planning	7/1/1969	35.5	69,200	68.07%	47,103	55.11%	38.5	73,436	66.76%	51.02%	7.43%	5,457	67,979	45,385
34	GIS Services	7/1/1969	35.5	1,733	68.07%	1,180	55.11%	38.5	1,839	66.76%	51.02%	7.43%	137	1,703	1,137
35	Survey/Profile	7/1/1969	35.5	7,856	68.07%	5,347	55.11%	38.5	8,337	66.76%	51.02%	7.43%	619	7,717	5,152
36	Environmental Monitoring, Inspection	7/1/1969	35.5	3,077	68.07%	2,094	55.11%	38.5	3,265	66.76%	51.02%	7.43%	243	3,023	2,018
37	**Total Plainfield Substation**		30.1	1,047,381	70.82%	741,715	62.90%	33.1	1,111,489	69.36%	58.71%	6.81%	75,674	1,035,815	718,817

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
OH Feeders

12/31/2004	= Initial Date of Valuation	365	= FERC Account	R1	= Curve Type
1/1/2008	= Final Date of Valuation	2.00%	= Price Level Increase (2004 - 2008)	37	= ASL
				6.25%	= Interest Rate

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[O]	[P]
			As of 12/31/2004							2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.	circuit ft	$	$		$		Yr.					$	$	$
						[D] * [E]	(1)	[F] * [G]	(1)		(2)	(1)	(1)	([I] - [M]) / [I]	[K] * [N]	[K] - [O]	[O] * [L]
1	Feeders - OH	7/1/1900	104.5	355	10.18	3,614	5.00%	181	0.00%	107.5	3,835	0.00%	0.00%	100.00%	3,835	-	-
2	Feeders - OH	7/1/1911	93.5	19,550	10.18	199,022	5.00%	9,951	0.00%	96.5	211,204	0.00%	0.00%	100.00%	211,204	-	-
3	Feeders - OH	7/1/1947	57.5	5,700	10.18	58,027	25.75%	14,944	12.54%	60.5	61,579	21.62%	8.31%	33.69%	20,746	40,833	8,828
4	Feeders - OH	7/1/1956	48.5	1,965	10.18	20,004	37.83%	7,567	28.97%	51.5	21,228	33.85%	23.03%	20.52%	4,355	16,873	5,712
5	Feeders - OH	7/1/1957	47.5	10	10.18	102	38.81%	40	31.27%	50.5	108	34.83%	25.22%	19.36%	21	87	30
6	Feeders - OH	7/1/1960	44.5	1,430	10.18	14,558	42.75%	6,223	37.50%	47.5	15,449	38.81%	31.27%	16.62%	2,567	12,881	5,000
7	Feeders - OH	7/1/1961	43.5	950	10.18	9,671	43.76%	4,232	39.85%	46.5	10,263	39.81%	33.59%	15.70%	1,612	8,651	3,444
8	Feeders - OH	7/1/1962	42.5	350	10.18	3,563	44.77%	1,595	42.20%	45.5	3,781	40.82%	35.94%	14.84%	561	3,220	1,314
9	Feeders - OH	7/1/1964	40.5	2,360	10.18	24,025	47.66%	11,450	46.08%	43.5	25,496	43.76%	39.85%	13.52%	3,446	22,049	9,648
10	Feeders - OH	7/1/1965	39.5	480	10.18	4,886	48.69%	2,379	48.38%	42.5	5,186	44.77%	42.20%	12.78%	663	4,523	2,025
11	Feeders - OH	7/1/1966	38.5	1,133	10.18	11,534	50.50%	5,824	49.90%	41.5	12,240	46.64%	43.76%	12.31%	1,507	10,733	5,006
12	Feeders - OH	7/1/1967	37.5	1,942	10.18	19,770	51.52%	10,186	52.15%	40.5	20,980	47.66%	46.08%	11.64%	2,442	18,538	8,835
13	Feeders - OH	7/1/1968	36.5	1,310	10.18	13,336	52.56%	7,010	54.37%	39.5	14,152	48.69%	48.38%	11.01%	1,558	12,595	6,132
14	Feeders - OH	7/1/1969	35.5	3,700	10.18	37,667	53.61%	20,193	56.54%	38.5	39,972	50.50%	49.90%	11.74%	4,692	35,280	17,815
15	Feeders - OH	7/1/1970	34.5	17,450	10.18	177,644	55.35%	98,332	57.96%	37.5	188,517	51.52%	52.15%	10.02%	18,893	169,624	87,398
16	Feeders - OH	7/1/1971	33.5	11,690	10.18	119,006	56.40%	67,121	60.06%	36.5	126,290	52.56%	54.37%	9.47%	11,963	114,327	60,093
17	Feeders - OH	7/1/1972	32.5	15,840	10.18	161,254	57.46%	92,653	62.10%	35.5	171,124	53.61%	56.54%	8.95%	15,321	155,803	83,527
18	Feeders - OH	7/1/1973	31.5	22,400	10.18	228,036	59.15%	134,873	63.43%	34.5	241,993	55.35%	57.96%	8.62%	20,864	221,129	122,403
19	Feeders - OH	7/1/1974	30.5	10,975	10.18	111,727	60.20%	67,261	65.38%	33.5	118,566	56.40%	60.06%	8.15%	9,660	108,906	61,424
20	Feeders - OH	7/1/1975	29.5	8,510	10.18	86,633	61.26%	53,075	67.28%	32.5	91,936	57.46%	62.10%	7.70%	7,078	84,858	48,758
21	Feeders - OH	7/1/1976	28.5	13,555	10.18	137,992	62.90%	86,793	68.51%	31.5	146,438	59.15%	63.43%	7.41%	10,856	135,582	80,191
22	Feeders - OH	7/1/1977	27.5	8,400	10.18	85,513	63.96%	54,691	70.31%	30.5	90,748	60.20%	65.38%	7.01%	6,357	84,390	50,804
23	Feeders - OH	7/1/1978	26.5	12,130	10.18	123,485	65.02%	80,292	72.05%	29.5	131,044	61.26%	67.28%	6.62%	8,676	122,367	74,967
24	Feeders - OH	7/1/1979	25.5	970	10.18	9,875	66.09%	6,526	73.73%	28.5	10,479	62.90%	68.51%	7.08%	742	9,737	6,124
25	Feeders - OH	7/1/1980	24.5	4,935	10.18	50,239	67.66%	33,992	74.82%	27.5	53,314	63.96%	70.31%	6.03%	3,215	50,100	32,042
26	Feeders - OH	7/1/1981	23.5	8,560	10.18	87,142	68.72%	59,888	76.41%	26.5	92,476	65.02%	72.05%	5.70%	5,274	87,202	56,700
27	Feeders - OH	7/1/1982	22.5	1,560	10.18	15,881	69.79%	11,083	77.94%	25.5	16,853	66.09%	73.73%	5.40%	910	15,943	10,537
28	Feeders - OH	7/1/1983	21.5	6,095	10.18	62,048	71.31%	44,244	78.93%	24.5	65,846	67.66%	74.82%	5.21%	3,428	62,418	42,233
29	Feeders - OH	7/1/1984	20.5	2,615	10.18	26,621	72.36%	19,264	80.37%	23.5	28,251	68.72%	76.41%	4.93%	1,394	26,857	18,457
30	Feeders - OH	7/1/1985	19.5	23,922	10.18	243,530	73.42%	178,800	81.76%	22.5	258,436	69.79%	77.94%	4.68%	12,094	246,342	171,922
31	Feeders - OH	7/1/1986	18.5	138,181	10.18	1,406,706	74.89%	1,053,413	82.67%	21.5	1,492,808	71.31%	78.93%	4.52%	67,491	1,425,317	1,016,327
32	Feeders - OH	7/1/1987	17.5	212,077	10.18	2,158,980	75.93%	1,639,378	83.98%	20.5	2,291,127	72.36%	80.37%	4.30%	98,472	2,192,655	1,586,656
33	Feeders - OH	7/1/1988	16.5	127,221	10.18	1,295,131	76.98%	997,001	85.25%	19.5	1,374,404	73.42%	81.76%	4.09%	56,239	1,318,164	967,796
34	Feeders - OH	7/1/1989	15.5	922,087	10.18	9,387,002	78.03%	7,324,482	86.48%	18.5	9,961,562	74.89%	82.67%	4.41%	439,760	9,521,802	7,130,408
35	Feeders - OH	7/1/1990	14.5	222,143	10.18	2,261,454	79.44%	1,796,569	87.28%	17.5	2,399,873	75.93%	83.98%	3.78%	90,810	2,309,063	1,753,341
36	Feeders - OH	7/1/1991	13.5	16,181	10.18	164,725	80.49%	132,580	88.45%	16.5	174,808	76.98%	85.25%	3.62%	6,326	168,482	129,699
37	Feeders - OH	7/1/1992	12.5	30,270	10.18	308,154	81.53%	251,241	89.59%	15.5	327,015	78.03%	86.48%	3.47%	11,336	315,680	246,318
38	Feeders - OH	7/1/1993	11.5	28,055	10.18	285,605	82.92%	236,836	90.33%	14.5	303,086	79.44%	87.28%	3.37%	10,218	292,868	232,663
39	Feeders - OH	7/1/1994	10.5	14,735	10.18	150,005	83.98%	125,974	91.41%	13.5	159,186	80.49%	88.45%	3.24%	5,153	154,034	123,975
40	Feeders - OH	7/1/1995	9.5	10,997	10.18	111,951	85.05%	95,214	92.46%	12.5	118,804	81.53%	89.59%	3.11%	3,695	115,109	93,849
41	Feeders - OH	7/1/1996	8.5	13,790	10.18	140,385	86.14%	120,926	93.49%	11.5	148,977	82.92%	90.33%	3.38%	5,032	143,945	119,366
42	Feeders - OH	7/1/1997	7.5	13,600	10.18	138,450	87.57%	121,245	94.15%	10.5	146,925	83.98%	91.41%	2.91%	4,273	142,651	119,799
43	Feeders - OH	7/1/1998	6.5	11,958	10.18	121,734	88.72%	108,008	95.12%	9.5	129,186	85.05%	92.46%	2.79%	3,605	125,580	106,805
44	Feeders - OH	7/1/1999	5.5	8,915	10.18	90,756	89.92%	81,611	96.06%	8.5	96,311	86.14%	93.49%	2.68%	2,577	93,734	80,742
45	Feeders - OH	7/1/2000	4.5	855	10.18	8,704	91.48%	7,963	96.66%	7.5	9,237	87.57%	94.15%	2.60%	240	8,997	7,879
46	Feeders - OH	7/1/2001	3.5	976	10.18	9,936	92.83%	9,224	97.55%	6.5	10,544	88.72%	95.12%	2.49%	262	10,282	9,122
47	Feeders - OH	7/1/2002	2.5	10	10.18	102	94.31%	96	98.40%	5.5	108	89.92%	96.06%	2.38%	3	105	95
48	**Total OH Feeders**		17.7	1,982,893		20,186,188	75.76%	15,292,424	83.45%	20.7	21,421,744	72.36%	79.72%	4.60%	1,201,426	20,220,318	14,806,209

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Poles

12/31/2004 = Initial Date of Valuation
1/1/2008 = Final Date of Valuation

364 = FERC Account
2.00% = Price Level Increase (2004 - 2008)

L0 = Curve Type
37 = ASL
6.25% = Interest Rate

	[A]		[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]		
			As of 12/31/2004					2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008			
Line No.	Description	Install Date	Age	# of Poles	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.		$	$		$		Yr.	$				$	$	$
			(1)			[D] * [E]	(1)	[F] * [G]	(1)		(2)	(1)	(1)	([G] - [K]) / [G]	[I] * [L]	[I] - [M]	[N] * [J]
	Poles included in C-EDSA																
1	25 ft. Wood	7/1/1941	63.5	2	610.50	1,221	49.08%	599	14.59%	66.5	1,296	47.64%	12.39%	15.05%	195	1,101	524
2	25 ft. Wood	7/1/1947	57.5	4	610.50	2,442	51.97%	1,269	19.72%	60.5	2,591	50.52%	17.03%	13.65%	354	2,238	1,130
3	25 ft. Wood	7/1/1948	56.5	1	610.50	611	52.14%	318	20.80%	59.5	648	50.68%	18.01%	13.40%	87	561	284
4	25 ft. Wood	7/1/1950	54.5	2	610.50	1,221	53.42%	652	22.67%	57.5	1,296	51.97%	19.72%	13.00%	168	1,127	586
5	25 ft. Wood	7/1/1951	53.5	8	610.50	4,884	53.61%	2,618	23.84%	56.5	5,183	52.14%	20.80%	12.76%	661	4,522	2,358
6	25 ft. Wood	7/1/1952	52.5	8	610.50	4,884	53.80%	2,627	25.04%	55.5	5,183	53.24%	21.53%	14.01%	726	4,457	2,373
7	25 ft. Wood	7/1/1953	51.5	6	610.50	3,663	54.89%	2,011	25.86%	54.5	3,887	53.42%	22.67%	12.36%	481	3,407	1,820
8	25 ft. Wood	7/1/1954	50.5	6	610.50	3,663	55.09%	2,018	27.13%	53.5	3,887	53.61%	23.84%	12.13%	472	3,416	1,831
9	25 ft. Wood	7/1/1955	49.5	13	610.50	7,937	55.29%	4,388	28.42%	52.5	8,422	53.80%	25.04%	11.91%	1,003	7,420	3,991
10	25 ft. Wood	7/1/1956	48.5	5	610.50	3,053	56.37%	1,721	29.31%	51.5	3,239	54.89%	25.86%	11.76%	381	2,859	1,569
11	25 ft. Wood	7/1/1957	47.5	7	610.50	4,274	56.59%	2,418	30.66%	50.5	4,535	55.09%	27.13%	11.53%	523	4,012	2,210
12	25 ft. Wood	7/1/1958	46.5	13	610.50	7,937	56.81%	4,509	32.05%	49.5	8,422	55.29%	28.42%	11.32%	953	7,469	4,130
13	25 ft. Wood	7/1/1959	45.5	7	610.50	4,274	57.04%	2,437	33.47%	48.5	4,535	56.37%	29.31%	12.44%	564	3,971	2,239
14	25 ft. Wood	7/1/1960	44.5	19	610.50	11,600	58.11%	6,741	34.44%	47.5	12,309	56.59%	30.66%	10.96%	1,349	10,961	6,202
15	25 ft. Wood	7/1/1961	43.5	11	610.50	6,716	58.35%	3,919	35.91%	46.5	7,127	56.81%	32.05%	10.75%	766	6,361	3,613
16	25 ft. Wood	7/1/1962	42.5	10	610.50	6,105	58.60%	3,577	37.41%	45.5	6,479	57.04%	33.47%	10.54%	683	5,796	3,306
17	25 ft. Wood	7/1/1963	41.5	19	610.50	11,600	59.66%	6,921	38.43%	44.5	12,309	58.11%	34.44%	10.40%	1,280	11,029	6,409
18	25 ft. Wood	7/1/1964	40.5	21	610.50	12,821	59.92%	7,682	39.99%	43.5	13,605	58.35%	35.91%	10.20%	1,387	12,218	7,129
19	25 ft. Wood	7/1/1965	39.5	25	610.50	15,263	60.19%	9,187	41.57%	42.5	16,197	58.60%	37.41%	10.00%	1,619	14,578	8,542
20	25 ft. Wood	7/1/1966	38.5	15	610.50	9,158	61.25%	5,609	42.64%	41.5	9,718	59.66%	38.43%	9.86%	958	8,760	5,226
21	25 ft. Wood	7/1/1967	37.5	13	610.50	7,937	61.53%	4,884	44.27%	40.5	8,422	59.92%	39.99%	9.67%	814	7,608	4,559
22	25 ft. Wood	7/1/1968	36.5	11	610.50	6,716	61.83%	4,152	45.92%	39.5	7,127	60.19%	41.57%	9.47%	675	6,452	3,883
23	25 ft. Wood	7/1/1969	35.5	4	610.50	2,442	62.13%	1,517	47.60%	38.5	2,591	61.25%	42.64%	10.41%	270	2,322	1,422
24	25 ft. Wood	7/1/1970	34.5	7	610.50	4,274	63.19%	2,701	48.73%	37.5	4,535	61.53%	44.27%	9.15%	415	4,120	2,535
25	25 ft. Wood	7/1/1971	33.5	9	610.50	5,495	63.52%	3,490	50.44%	36.5	5,831	61.83%	45.92%	8.97%	523	5,308	3,282
26	25 ft. Wood	7/1/1972	32.5	16	610.50	9,768	63.85%	6,237	52.18%	35.5	10,366	62.13%	47.60%	8.78%	910	9,456	5,875
27	25 ft. Wood	7/1/1973	31.5	13	610.50	7,937	64.91%	5,152	53.35%	34.5	8,422	63.19%	48.73%	8.66%	729	7,693	4,862
28	25 ft. Wood	7/1/1974	30.5	16	610.50	9,768	65.27%	6,375	55.11%	33.5	10,366	63.52%	50.44%	8.48%	879	9,487	6,026
29	25 ft. Wood	7/1/1975	29.5	8	610.50	4,884	65.63%	3,205	56.90%	32.5	5,183	63.85%	52.18%	8.30%	430	4,753	3,035
30	25 ft. Wood	7/1/1976	28.5	7	610.50	4,274	66.71%	2,851	58.10%	31.5	4,535	64.91%	53.35%	8.18%	371	4,164	2,703
31	25 ft. Wood	7/1/1977	27.5	15	610.50	9,158	67.10%	6,145	59.91%	30.5	9,718	65.27%	55.11%	8.00%	778	8,940	5,835
32	25 ft. Wood	7/1/1978	26.5	8	610.50	4,884	67.50%	3,297	61.73%	29.5	5,183	65.63%	56.90%	7.83%	406	4,777	3,135
33	25 ft. Wood	7/1/1979	25.5	8	610.50	4,884	67.92%	3,317	63.57%	28.5	5,183	66.71%	58.10%	8.61%	446	4,737	3,160
34	25 ft. Wood	7/1/1980	24.5	10	610.50	6,105	69.03%	4,214	64.80%	27.5	6,479	67.10%	59.91%	7.55%	489	5,990	4,019
35	25 ft. Wood	7/1/1981	23.5	12	610.50	7,326	69.48%	5,090	66.65%	26.5	7,774	67.50%	61.73%	7.38%	574	7,201	4,861
36	25 ft. Wood	7/1/1982	22.5	1	610.50	611	69.95%	427	68.51%	25.5	648	67.92%	63.57%	7.21%	47	601	408
37	25 ft. Wood	7/1/1983	21.5	13	610.50	7,937	71.08%	5,642	69.75%	24.5	8,422	69.03%	64.80%	7.10%	598	7,824	5,401
38	25 ft. Wood	7/1/1984	20.5	3	610.50	1,832	71.59%	1,311	71.62%	23.5	1,944	69.48%	66.65%	6.94%	135	1,809	1,257
39	25 ft. Wood	7/1/1985	19.5	6	610.50	3,663	72.12%	2,642	73.49%	22.5	3,887	69.95%	68.51%	6.78%	264	3,624	2,535
40	25 ft. Wood	7/1/1986	18.5	9	610.50	5,495	73.30%	4,027	74.74%	21.5	5,831	71.08%	69.75%	6.67%	389	5,442	3,868
41	25 ft. Wood	7/1/1987	17.5	6	610.50	3,663	73.88%	2,706	76.61%	20.5	3,887	71.59%	71.62%	6.52%	253	3,634	2,602
42	25 ft. Wood	7/1/1988	16.5	7	610.50	4,274	74.49%	3,183	78.48%	19.5	4,535	72.12%	73.49%	6.36%	288	4,247	3,063
43	25 ft. Wood	7/1/1989	15.5	10	610.50	6,105	75.14%	4,587	80.33%	18.5	6,479	73.30%	74.74%	6.97%	451	6,027	4,418
44	25 ft. Wood	7/1/1990	14.5	10	610.50	6,105	76.42%	4,665	81.56%	17.5	6,479	73.88%	76.61%	6.07%	393	6,085	4,496
45	25 ft. Wood	7/1/1991	13.5	6	610.50	3,663	77.15%	2,826	83.39%	16.5	3,887	74.49%	78.48%	5.89%	229	3,658	2,725
46	25 ft. Wood	7/1/1992	12.5	8	610.50	4,884	77.94%	3,807	85.18%	15.5	5,183	75.14%	80.33%	5.69%	295	4,888	3,673
47	25 ft. Wood	7/1/1993	11.5	4	610.50	2,442	79.34%	1,938	86.36%	14.5	2,591	76.42%	81.56%	5.56%	144	2,447	1,870
48	25 ft. Wood	7/1/1994	10.5	7	610.50	4,274	80.26%	3,430	88.09%	13.5	4,535	77.15%	83.39%	5.34%	242	4,293	3,312
49	25 ft. Wood	7/1/1995	9.5	6	610.50	3,663	81.25%	2,976	89.78%	12.5	3,887	77.94%	85.18%	5.12%	199	3,688	2,875
50	25 ft. Wood	7/1/1996	8.5	4	610.50	2,442	82.33%	2,010	91.41%	11.5	2,591	79.34%	86.36%	5.52%	143	2,448	1,943
51	25 ft. Wood	7/1/1997	7.5	1	610.50	611	84.00%	513	92.45%	10.5	648	80.26%	88.09%	4.72%	31	617	495
52	30 ft. Wood	7/1/1935	69.5	1	658.90	659	46.20%	304	10.43%	72.5	699	44.75%	8.71%	16.57%	116	583	261
53	30 ft. Wood	7/1/1937	67.5	3	658.90	1,977	47.50%	939	11.63%	70.5	2,098	46.07%	9.76%	16.08%	337	1,760	811
54	30 ft. Wood	7/1/1939	65.5	1	658.90	659	48.79%	321	12.92%	68.5	699	47.37%	10.90%	15.61%	109	590	280
55	30 ft. Wood	7/1/1940	64.5	1	658.90	659	48.93%	322	13.74%	67.5	699	47.50%	11.63%	15.33%	107	592	281
56	30 ft. Wood	7/1/1943	61.5	1	658.90	659	50.36%	332	16.08%	64.5	699	48.93%	13.74%	14.60%	102	597	292
57	30 ft. Wood	7/1/1946	58.5	7	658.90	4,612	51.80%	2,389	18.68%	61.5	4,895	50.36%	16.08%	13.91%	681	4,214	2,122

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Poles

	[A]		[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]		
			As of 12/31/2004					2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008			
Line No.	Description	Install Date	Age	# of Poles	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.		$	$		$		Yr.	$				$	$	$
58	30 ft. Wood	7/1/1947	57.5	5	658.90	3,295	51.97%	1,712	19.72%	60.5	3,496	50.52%	17.03%	13.65%	477	3,019	1,525
59	30 ft. Wood	7/1/1948	56.5	7	658.90	4,612	52.14%	2,405	20.80%	59.5	4,895	50.68%	18.01%	13.40%	656	4,239	2,148
60	30 ft. Wood	7/1/1950	54.5	15	658.90	9,884	53.42%	5,280	22.67%	57.5	10,488	51.97%	19.72%	13.00%	1,363	9,125	4,742
61	30 ft. Wood	7/1/1951	53.5	20	658.90	13,178	53.61%	7,064	23.84%	56.5	13,985	52.14%	20.80%	12.76%	1,784	12,201	6,361
62	30 ft. Wood	7/1/1952	52.5	12	658.90	7,907	53.80%	4,254	25.04%	55.5	8,391	53.24%	21.53%	14.01%	1,176	7,215	3,841
63	30 ft. Wood	7/1/1953	51.5	17	658.90	11,201	54.89%	6,148	25.86%	54.5	11,887	53.42%	22.67%	12.36%	1,470	10,417	5,565
64	30 ft. Wood	7/1/1954	50.5	22	658.90	14,496	55.09%	7,985	27.13%	53.5	15,383	53.61%	23.84%	12.13%	1,866	13,517	7,246
65	30 ft. Wood	7/1/1955	49.5	10	658.90	6,589	55.29%	3,643	28.42%	52.5	6,992	53.80%	25.04%	11.91%	833	6,160	3,314
66	30 ft. Wood	7/1/1956	48.5	19	658.90	12,519	56.37%	7,057	29.31%	51.5	13,285	54.89%	25.86%	11.76%	1,562	11,724	6,435
67	30 ft. Wood	7/1/1957	47.5	14	658.90	9,225	56.59%	5,220	30.66%	50.5	9,789	55.09%	27.13%	11.53%	1,129	8,660	4,771
68	30 ft. Wood	7/1/1958	46.5	13	658.90	8,566	56.81%	4,866	32.05%	49.5	9,090	55.29%	28.42%	11.32%	1,029	8,061	4,457
69	30 ft. Wood	7/1/1959	45.5	20	658.90	13,178	57.04%	7,516	33.47%	48.5	13,985	56.37%	29.31%	12.44%	1,739	12,245	6,903
70	30 ft. Wood	7/1/1960	44.5	36	658.90	23,720	58.11%	13,784	34.44%	47.5	25,172	56.59%	30.66%	10.96%	2,758	22,414	12,684
71	30 ft. Wood	7/1/1961	43.5	24	658.90	15,814	58.35%	9,227	35.91%	46.5	16,782	56.81%	32.05%	10.75%	1,803	14,978	8,509
72	30 ft. Wood	7/1/1962	42.5	21	658.90	13,837	58.60%	8,108	37.41%	45.5	14,684	57.04%	33.47%	10.54%	1,547	13,137	7,493
73	30 ft. Wood	7/1/1963	41.5	30	658.90	19,767	59.66%	11,794	38.43%	44.5	20,977	58.11%	34.44%	10.40%	2,182	18,795	10,922
74	30 ft. Wood	7/1/1964	40.5	21	658.90	13,837	59.92%	8,291	39.99%	43.5	14,684	58.35%	35.91%	10.20%	1,497	13,187	7,694
75	30 ft. Wood	7/1/1965	39.5	24	658.90	15,814	60.19%	9,518	41.57%	42.5	16,782	58.60%	37.41%	10.00%	1,677	15,104	8,851
76	30 ft. Wood	7/1/1966	38.5	21	658.90	13,837	61.25%	8,475	42.64%	41.5	14,684	59.66%	38.43%	9.86%	1,448	13,236	7,897
77	30 ft. Wood	7/1/1967	37.5	13	658.90	8,566	61.53%	5,271	44.27%	40.5	9,090	59.92%	39.99%	9.67%	879	8,211	4,920
78	30 ft. Wood	7/1/1968	36.5	15	658.90	9,884	61.83%	6,111	45.92%	39.5	10,488	60.19%	41.57%	9.47%	993	9,495	5,715
79	30 ft. Wood	7/1/1969	35.5	3	658.90	1,977	62.13%	1,228	47.60%	38.5	2,098	61.25%	42.64%	10.41%	218	1,879	1,151
80	30 ft. Wood	7/1/1970	34.5	7	658.90	4,612	63.19%	2,915	48.73%	37.5	4,895	61.53%	44.27%	9.15%	448	4,447	2,736
81	30 ft. Wood	7/1/1971	33.5	14	658.90	9,225	63.52%	5,859	50.44%	36.5	9,789	61.83%	45.92%	8.97%	878	8,912	5,510
82	30 ft. Wood	7/1/1972	32.5	3	658.90	1,977	63.85%	1,262	52.18%	35.5	2,098	62.13%	47.60%	8.78%	184	1,914	1,189
83	30 ft. Wood	7/1/1973	31.5	13	658.90	8,566	64.91%	5,560	53.35%	34.5	9,090	63.19%	48.73%	8.66%	787	8,303	5,247
84	30 ft. Wood	7/1/1974	30.5	13	658.90	8,566	65.27%	5,591	55.11%	33.5	9,090	63.52%	50.44%	8.48%	770	8,319	5,284
85	30 ft. Wood	7/1/1975	29.5	8	658.90	5,271	65.63%	3,460	56.90%	32.5	5,594	63.85%	52.18%	8.30%	464	5,130	3,275
86	30 ft. Wood	7/1/1976	28.5	8	658.90	5,271	66.71%	3,516	58.10%	31.5	5,594	64.91%	53.35%	8.18%	458	5,136	3,334
87	30 ft. Wood	7/1/1977	27.5	14	658.90	9,225	67.10%	6,190	59.91%	30.5	9,789	65.27%	55.11%	8.00%	783	9,006	5,878
88	30 ft. Wood	7/1/1978	26.5	14	658.90	9,225	67.50%	6,227	61.73%	29.5	9,789	65.63%	56.90%	7.83%	766	9,023	5,922
89	30 ft. Wood	7/1/1979	25.5	5	658.90	3,295	67.92%	2,238	63.57%	28.5	3,496	66.71%	58.10%	8.61%	301	3,195	2,132
90	30 ft. Wood	7/1/1980	24.5	24	658.90	15,814	69.03%	10,916	64.80%	27.5	16,782	67.10%	59.91%	7.55%	1,266	15,515	10,411
91	30 ft. Wood	7/1/1981	23.5	16	658.90	10,542	69.48%	7,325	66.65%	26.5	11,188	67.50%	61.73%	7.38%	825	10,362	6,995
92	30 ft. Wood	7/1/1982	22.5	8	658.90	5,271	69.95%	3,687	68.51%	25.5	5,594	67.92%	63.57%	7.21%	403	5,190	3,526
93	30 ft. Wood	7/1/1983	21.5	9	658.90	5,930	71.08%	4,215	69.75%	24.5	6,293	69.03%	64.80%	7.10%	447	5,846	4,036
94	30 ft. Wood	7/1/1984	20.5	8	658.90	5,271	71.59%	3,774	71.62%	23.5	5,594	69.48%	66.65%	6.94%	388	5,206	3,617
95	30 ft. Wood	7/1/1985	19.5	35	658.90	23,062	72.12%	16,633	73.49%	22.5	24,473	69.95%	68.51%	6.78%	1,659	22,814	15,958
96	30 ft. Wood	7/1/1986	18.5	20	658.90	13,178	73.30%	9,659	74.74%	21.5	13,985	71.08%	69.75%	6.67%	933	13,051	9,277
97	30 ft. Wood	7/1/1987	17.5	7	658.90	4,612	73.88%	3,407	76.61%	20.5	4,895	71.59%	71.62%	6.52%	319	4,576	3,276
98	30 ft. Wood	7/1/1988	16.5	9	658.90	5,930	74.49%	4,417	78.48%	19.5	6,293	72.12%	73.49%	6.36%	400	5,893	4,250
99	30 ft. Wood	7/1/1989	15.5	9	658.90	5,930	75.14%	4,456	80.33%	18.5	6,293	73.30%	74.74%	6.97%	438	5,855	4,291
100	30 ft. Wood	7/1/1990	14.5	14	658.90	9,225	76.42%	7,049	81.56%	17.5	9,789	73.88%	76.61%	6.07%	594	9,195	6,793
101	30 ft. Wood	7/1/1991	13.5	5	658.90	3,295	77.15%	2,542	83.39%	16.5	3,496	74.49%	78.48%	5.89%	206	3,290	2,451
102	30 ft. Wood	7/1/1992	12.5	2	658.90	1,318	77.94%	1,027	85.18%	15.5	1,398	75.14%	80.33%	5.69%	80	1,319	991
103	30 ft. Wood	7/1/1993	11.5	2	658.90	1,318	79.34%	1,046	86.36%	14.5	1,398	76.42%	81.56%	5.56%	78	1,321	1,009
104	30 ft. Wood	7/1/1994	10.5	6	658.90	3,953	80.26%	3,173	88.09%	13.5	4,195	77.15%	83.39%	5.34%	224	3,971	3,064
105	30 ft. Wood	7/1/1995	9.5	10	658.90	6,589	81.25%	5,353	89.78%	12.5	6,992	77.94%	85.18%	5.12%	358	6,634	5,171
106	30 ft. Wood	7/1/1996	8.5	8	658.90	5,271	82.33%	4,340	91.41%	11.5	5,594	79.34%	86.36%	5.52%	309	5,285	4,193
107	30 ft. Wood	7/1/1997	7.5	2	658.90	1,318	84.00%	1,107	92.45%	10.5	1,398	80.26%	88.09%	4.72%	66	1,333	1,069
108	35 ft. Wood	7/1/1928	76.5	1	816.20	816	43.20%	353	6.68%	79.5	866	41.76%	5.44%	18.58%	161	705	294
109	35 ft. Wood	7/1/1929	75.5	2	816.20	1,632	44.42%	725	7.02%	78.5	1,732	43.00%	5.73%	18.36%	318	1,414	608
110	35 ft. Wood	7/1/1931	73.5	4	816.20	3,265	44.64%	1,457	8.11%	76.5	3,465	43.20%	6.68%	17.71%	614	2,851	1,232
111	35 ft. Wood	7/1/1934	70.5	5	816.20	4,081	46.07%	1,880	9.76%	73.5	4,331	44.64%	8.11%	16.88%	731	3,600	1,607
112	35 ft. Wood	7/1/1935	69.5	1	816.20	816	46.20%	377	10.43%	72.5	866	44.75%	8.71%	16.57%	144	723	323
113	35 ft. Wood	7/1/1936	68.5	2	816.20	1,632	47.37%	773	10.90%	71.5	1,732	45.95%	9.12%	16.38%	284	1,449	666
114	35 ft. Wood	7/1/1937	67.5	3	816.20	2,449	47.50%	1,163	11.63%	70.5	2,598	46.07%	9.76%	16.08%	418	2,181	1,005
115	35 ft. Wood	7/1/1938	66.5	2	816.20	1,632	47.64%	778	12.39%	69.5	1,732	46.20%	10.43%	15.79%	274	1,459	674
116	35 ft. Wood	7/1/1939	65.5	5	816.20	4,081	48.79%	1,991	12.92%	68.5	4,331	47.37%	10.90%	15.61%	676	3,655	1,731
117	35 ft. Wood	7/1/1941	63.5	9	816.20	7,346	49.08%	3,605	14.59%	66.5	7,795	47.64%	12.39%	15.05%	1,173	6,622	3,155
118	35 ft. Wood	7/1/1943	61.5	1	816.20	816	50.36%	411	16.08%	64.5	866	48.93%	13.74%	14.60%	126	740	362
119	35 ft. Wood	7/1/1944	60.5	7	816.20	5,713	50.52%	2,886	17.03%	63.5	6,063	49.08%	14.59%	14.34%	869	5,194	2,549
120	35 ft. Wood	7/1/1945	59.5	6	816.20	4,897	50.68%	2,482	18.01%	62.5	5,197	49.22%	15.47%	14.08%	732	4,465	2,198

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Poles

	[A]		[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]		
			As of 12/31/2004					2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008			
Line No.	Description	Install Date	Age	# of Poles	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.		$	$		$		Yr.	$				$	$	$
121	35 ft. Wood	7/1/1946	58.5	51	816.20	41,626	51.80%	21,562	18.68%	61.5	44,174	50.36%	16.08%	13.91%	6,142	38,032	19,154
122	35 ft. Wood	7/1/1947	57.5	37	816.20	30,199	51.97%	15,693	19.72%	60.5	32,048	50.52%	17.03%	13.65%	4,375	27,673	13,980
123	35 ft. Wood	7/1/1948	56.5	24	816.20	19,589	52.14%	10,213	20.80%	59.5	20,788	50.68%	18.01%	13.40%	2,786	18,002	9,123
124	35 ft. Wood	7/1/1949	55.5	11	816.20	8,978	53.24%	4,780	21.53%	58.5	9,528	51.80%	18.68%	13.24%	1,261	8,266	4,282
125	35 ft. Wood	7/1/1950	54.5	52	816.20	42,442	53.42%	22,673	22.67%	57.5	45,040	51.97%	19.72%	13.00%	5,853	39,187	20,364
126	35 ft. Wood	7/1/1951	53.5	47	816.20	38,361	53.61%	20,564	23.84%	56.5	40,709	52.14%	20.80%	12.76%	5,193	35,517	18,517
127	35 ft. Wood	7/1/1952	52.5	20	816.20	16,324	53.80%	8,782	25.04%	55.5	17,323	53.24%	21.53%	14.01%	2,428	14,896	7,931
128	35 ft. Wood	7/1/1953	51.5	50	816.20	40,810	54.89%	22,400	25.86%	54.5	43,308	53.42%	22.67%	12.36%	5,354	37,953	20,275
129	35 ft. Wood	7/1/1954	50.5	86	816.20	70,193	55.09%	38,668	27.13%	53.5	74,490	53.61%	23.84%	12.13%	9,038	65,452	35,086
130	35 ft. Wood	7/1/1955	49.5	110	816.20	89,782	55.29%	49,643	28.42%	52.5	95,277	53.80%	25.04%	11.91%	11,344	83,934	45,153
131	35 ft. Wood	7/1/1956	48.5	92	816.20	75,090	56.37%	42,331	29.31%	51.5	79,687	54.89%	25.86%	11.76%	9,368	70,318	38,597
132	35 ft. Wood	7/1/1957	47.5	59	816.20	48,156	56.59%	27,250	30.66%	50.5	51,103	55.09%	27.13%	11.53%	5,894	45,209	24,904
133	35 ft. Wood	7/1/1958	46.5	39	816.20	31,832	56.81%	18,083	32.05%	49.5	33,780	55.29%	28.42%	11.32%	3,822	29,958	16,564
134	35 ft. Wood	7/1/1959	45.5	112	816.20	91,414	57.04%	52,141	33.47%	48.5	97,010	56.37%	29.31%	12.44%	12,065	84,944	47,886
135	35 ft. Wood	7/1/1960	44.5	117	816.20	95,495	58.11%	55,493	34.44%	47.5	101,340	56.59%	30.66%	10.96%	11,104	90,237	51,063
136	35 ft. Wood	7/1/1961	43.5	50	816.20	40,810	58.35%	23,813	35.91%	46.5	43,308	56.81%	32.05%	10.75%	4,654	38,654	21,959
137	35 ft. Wood	7/1/1962	42.5	119	816.20	97,128	58.60%	56,915	37.41%	45.5	103,073	57.04%	33.47%	10.54%	10,861	92,211	52,595
138	35 ft. Wood	7/1/1963	41.5	63	816.20	51,421	59.66%	30,679	38.43%	44.5	54,568	58.11%	34.44%	10.40%	5,675	48,893	28,412
139	35 ft. Wood	7/1/1964	40.5	128	816.20	104,474	59.92%	62,604	39.99%	43.5	110,868	58.35%	35.91%	10.20%	11,305	99,564	58,096
140	35 ft. Wood	7/1/1965	39.5	135	816.20	110,187	60.19%	66,323	41.57%	42.5	116,931	58.60%	37.41%	10.00%	11,688	105,244	61,670
141	35 ft. Wood	7/1/1966	38.5	106	816.20	86,517	61.25%	52,993	42.64%	41.5	91,813	59.66%	38.43%	9.86%	9,055	82,757	49,375
142	35 ft. Wood	7/1/1967	37.5	77	816.20	62,847	61.53%	38,673	44.27%	40.5	66,694	59.92%	39.99%	9.67%	6,447	60,248	36,102
143	35 ft. Wood	7/1/1968	36.5	56	816.20	45,707	61.83%	28,260	45.92%	39.5	48,505	60.19%	41.57%	9.47%	4,594	43,911	26,431
144	35 ft. Wood	7/1/1969	35.5	13	816.20	10,611	62.13%	6,592	47.60%	38.5	11,260	61.25%	42.64%	10.41%	1,173	10,088	6,179
145	35 ft. Wood	7/1/1970	34.5	23	816.20	18,773	63.19%	11,863	48.73%	37.5	19,922	61.53%	44.27%	9.15%	1,824	18,098	11,137
146	35 ft. Wood	7/1/1971	33.5	25	816.20	20,405	63.52%	12,960	50.44%	36.5	21,654	61.83%	45.92%	8.97%	1,941	19,713	12,188
147	35 ft. Wood	7/1/1972	32.5	32	816.20	26,118	63.85%	16,676	52.18%	35.5	27,717	62.13%	47.60%	8.78%	2,434	25,283	15,709
148	35 ft. Wood	7/1/1973	31.5	16	816.20	13,059	64.91%	8,477	53.35%	34.5	13,859	63.19%	48.73%	8.66%	1,200	12,659	8,000
149	35 ft. Wood	7/1/1974	30.5	13	816.20	10,611	65.27%	6,925	55.11%	33.5	11,260	63.52%	50.44%	8.48%	954	10,306	6,546
150	35 ft. Wood	7/1/1975	29.5	19	816.20	15,508	65.63%	10,178	56.90%	32.5	16,457	63.85%	52.18%	8.30%	1,365	15,092	9,636
151	35 ft. Wood	7/1/1976	28.5	13	816.20	10,611	66.71%	7,078	58.10%	31.5	11,260	64.91%	53.35%	8.18%	921	10,339	6,712
152	35 ft. Wood	7/1/1977	27.5	13	816.20	10,611	67.10%	7,120	59.91%	30.5	11,260	65.27%	55.11%	8.00%	901	10,359	6,761
153	35 ft. Wood	7/1/1978	26.5	11	816.20	8,978	67.50%	6,061	61.73%	29.5	9,528	65.63%	56.90%	7.83%	746	8,782	5,764
154	35 ft. Wood	7/1/1979	25.5	11	816.20	8,978	67.92%	6,098	63.57%	28.5	9,528	66.71%	58.10%	8.61%	820	8,708	5,809
155	35 ft. Wood	7/1/1980	24.5	18	816.20	14,692	69.03%	10,141	64.80%	27.5	15,591	67.10%	59.91%	7.55%	1,176	14,414	9,672
156	35 ft. Wood	7/1/1981	23.5	20	816.20	16,324	69.48%	11,342	66.65%	26.5	17,323	67.50%	61.73%	7.38%	1,278	16,045	10,831
157	35 ft. Wood	7/1/1982	22.5	16	816.20	13,059	69.95%	9,135	68.51%	25.5	13,859	67.92%	63.57%	7.21%	999	12,859	8,734
158	35 ft. Wood	7/1/1983	21.5	13	816.20	10,611	71.08%	7,542	69.75%	24.5	11,260	69.03%	64.80%	7.10%	800	10,460	7,221
159	35 ft. Wood	7/1/1984	20.5	4	816.20	3,265	71.59%	2,337	71.62%	23.5	3,465	69.48%	66.65%	6.94%	240	3,224	2,240
160	35 ft. Wood	7/1/1985	19.5	15	816.20	12,243	72.12%	8,830	73.49%	22.5	12,992	69.95%	68.51%	6.78%	881	12,112	8,472
161	35 ft. Wood	7/1/1986	18.5	18	816.20	14,692	73.30%	10,769	74.74%	21.5	15,591	71.08%	69.75%	6.67%	1,040	14,550	10,343
162	35 ft. Wood	7/1/1987	17.5	6	816.20	4,897	73.88%	3,618	76.61%	20.5	5,197	71.59%	71.62%	6.52%	339	4,858	3,478
163	35 ft. Wood	7/1/1988	16.5	14	816.20	11,427	74.49%	8,512	78.48%	19.5	12,126	72.12%	73.49%	6.36%	771	11,355	8,190
164	35 ft. Wood	7/1/1989	15.5	12	816.20	9,794	75.14%	7,359	80.33%	18.5	10,394	73.30%	74.74%	6.97%	724	9,670	7,088
165	35 ft. Wood	7/1/1990	14.5	8	816.20	6,530	76.42%	4,990	81.56%	17.5	6,929	73.88%	76.61%	6.07%	421	6,509	4,808
166	35 ft. Wood	7/1/1991	13.5	8	816.20	6,530	77.15%	5,038	83.39%	16.5	6,929	74.49%	78.48%	5.89%	408	6,521	4,858
167	35 ft. Wood	7/1/1992	12.5	14	816.20	11,427	77.94%	8,906	85.18%	15.5	12,126	75.14%	80.33%	5.69%	690	11,436	8,593
168	35 ft. Wood	7/1/1993	11.5	5	816.20	4,081	79.34%	3,238	86.36%	14.5	4,331	76.42%	81.56%	5.56%	241	4,090	3,126
169	35 ft. Wood	7/1/1994	10.5	8	816.20	6,530	80.26%	5,240	88.09%	13.5	6,929	77.15%	83.39%	5.34%	370	6,559	5,060
170	35 ft. Wood	7/1/1995	9.5	9	816.20	7,346	81.25%	5,968	89.78%	12.5	7,795	77.94%	85.18%	5.12%	399	7,396	5,765
171	35 ft. Wood	7/1/1996	8.5	11	816.20	8,978	82.33%	7,392	91.41%	11.5	9,528	79.34%	86.36%	5.52%	526	9,002	7,142
172	35 ft. Wood	7/1/1997	7.5	9	816.20	7,346	84.00%	6,170	92.45%	10.5	7,795	80.26%	88.09%	4.72%	368	7,428	5,961
173	35 ft. Wood	7/1/1998	6.5	1	816.20	816	85.29%	696	93.96%	9.5	866	81.25%	89.78%	4.45%	39	828	672
174	35 ft. Wood	7/1/1999	5.5	1	816.20	816	86.71%	708	95.38%	8.5	866	82.33%	91.41%	4.17%	36	830	683
175	40 ft. Wood	7/1/1927	77.5	1	909.70	910	43.10%	392	6.19%	80.5	965	41.66%	5.02%	18.92%	183	783	326
176	40 ft. Wood	7/1/1929	75.5	1	909.70	910	44.42%	404	7.02%	78.5	965	43.00%	5.73%	18.36%	177	788	339
177	40 ft. Wood	7/1/1931	73.5	6	909.70	5,458	44.64%	2,436	8.11%	76.5	5,792	43.20%	6.68%	17.71%	1,026	4,767	2,059
178	40 ft. Wood	7/1/1932	72.5	1	909.70	910	44.75%	407	8.71%	75.5	965	44.42%	7.02%	19.40%	187	778	346
179	40 ft. Wood	7/1/1934	70.5	2	909.70	1,819	46.07%	838	9.76%	73.5	1,931	44.64%	8.11%	16.88%	326	1,605	716
180	40 ft. Wood	7/1/1935	69.5	4	909.70	3,639	46.20%	1,681	10.43%	72.5	3,862	44.75%	8.71%	16.57%	640	3,222	1,442
181	40 ft. Wood	7/1/1938	66.5	2	909.70	1,819	47.64%	867	12.39%	69.5	1,931	46.20%	10.43%	15.79%	305	1,626	751
182	40 ft. Wood	7/1/1939	65.5	2	909.70	1,819	48.79%	888	12.92%	68.5	1,931	47.37%	10.90%	15.61%	301	1,629	772
183	40 ft. Wood	7/1/1940	64.5	5	909.70	4,549	48.93%	2,226	13.74%	67.5	4,827	47.50%	11.63%	15.33%	740	4,087	1,941

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Poles

	[A]		[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]		
			As of 12/31/2004					2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008			
Line No.	Description	Install Date	Age	# of Poles	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.		$	$		$		Yr.	$				$	$	$
184	40 ft. Wood	7/1/1941	63.5	9	909.70	8,187	49.08%	4,018	14.59%	66.5	8,688	47.64%	12.39%	15.05%	1,308	7,381	3,516
185	40 ft. Wood	7/1/1942	62.5	4	909.70	3,639	49.22%	1,791	15.47%	65.5	3,862	48.79%	12.92%	16.51%	638	3,224	1,573
186	40 ft. Wood	7/1/1943	61.5	1	909.70	910	50.36%	458	16.08%	64.5	965	48.93%	13.74%	14.60%	141	824	403
187	40 ft. Wood	7/1/1945	59.5	20	909.70	18,194	50.68%	9,220	18.01%	62.5	19,308	49.22%	15.47%	14.08%	2,718	16,590	8,166
188	40 ft. Wood	7/1/1946	58.5	47	909.70	42,756	51.80%	22,147	18.68%	61.5	45,373	50.36%	16.08%	13.91%	6,309	39,064	19,674
189	40 ft. Wood	7/1/1947	57.5	69	909.70	62,769	51.97%	32,618	19.72%	60.5	66,611	50.52%	17.03%	13.65%	9,094	57,518	29,057
190	40 ft. Wood	7/1/1948	56.5	78	909.70	70,957	52.14%	36,994	20.80%	59.5	75,300	50.68%	18.01%	13.40%	10,092	65,208	33,045
191	40 ft. Wood	7/1/1949	55.5	63	909.70	57,311	53.24%	30,514	21.53%	58.5	60,819	51.80%	18.68%	13.24%	8,051	52,768	27,333
192	40 ft. Wood	7/1/1950	54.5	76	909.70	69,137	53.42%	36,934	22.67%	57.5	73,369	51.97%	19.72%	13.00%	9,534	63,835	33,172
193	40 ft. Wood	7/1/1951	53.5	125	909.70	113,713	53.61%	60,956	23.84%	56.5	120,673	52.14%	20.80%	12.76%	15,392	105,280	54,889
194	40 ft. Wood	7/1/1952	52.5	75	909.70	68,228	53.80%	36,703	25.04%	55.5	72,404	53.24%	21.53%	14.01%	10,146	62,257	33,147
195	40 ft. Wood	7/1/1953	51.5	133	909.70	120,990	54.89%	66,410	25.86%	54.5	128,396	53.42%	22.67%	12.36%	15,875	112,521	60,110
196	40 ft. Wood	7/1/1954	50.5	161	909.70	146,462	55.09%	80,682	27.13%	53.5	155,426	53.61%	23.84%	12.13%	18,858	136,568	73,208
197	40 ft. Wood	7/1/1955	49.5	190	909.70	172,843	55.29%	95,569	28.42%	52.5	183,422	53.80%	25.04%	11.91%	21,838	161,584	86,925
198	40 ft. Wood	7/1/1956	48.5	155	909.70	141,004	56.37%	79,488	29.31%	51.5	149,634	54.89%	25.86%	11.76%	17,591	132,043	72,476
199	40 ft. Wood	7/1/1957	47.5	61	909.70	55,492	56.59%	31,401	30.66%	50.5	58,888	55.09%	27.13%	11.53%	6,792	52,096	28,698
200	40 ft. Wood	7/1/1958	46.5	195	909.70	177,392	56.81%	100,774	32.05%	49.5	188,249	55.29%	28.42%	11.32%	21,301	166,948	92,310
201	40 ft. Wood	7/1/1959	45.5	145	909.70	131,907	57.04%	75,236	33.47%	48.5	139,980	56.37%	29.31%	12.44%	17,410	122,571	69,097
202	40 ft. Wood	7/1/1960	44.5	202	909.70	183,759	58.11%	106,783	34.44%	47.5	195,007	56.59%	30.66%	10.96%	21,367	173,640	98,259
203	40 ft. Wood	7/1/1961	43.5	147	909.70	133,726	58.35%	78,029	35.91%	46.5	141,911	56.81%	32.05%	10.75%	15,250	126,661	71,955
204	40 ft. Wood	7/1/1962	42.5	194	909.70	176,482	58.60%	103,414	37.41%	45.5	187,284	57.04%	33.47%	10.54%	19,735	167,549	95,566
205	40 ft. Wood	7/1/1963	41.5	112	909.70	101,886	59.66%	60,788	38.43%	44.5	108,123	58.11%	34.44%	10.40%	11,245	96,878	56,296
206	40 ft. Wood	7/1/1964	40.5	96	909.70	87,331	59.92%	52,331	39.99%	43.5	92,677	58.35%	35.91%	10.20%	9,450	83,227	48,563
207	40 ft. Wood	7/1/1965	39.5	141	909.70	128,268	60.19%	77,206	41.57%	42.5	136,119	58.60%	37.41%	10.00%	13,606	122,513	71,790
208	40 ft. Wood	7/1/1966	38.5	132	909.70	120,080	61.25%	73,551	42.64%	41.5	127,430	59.66%	38.43%	9.86%	12,568	114,862	68,530
209	40 ft. Wood	7/1/1967	37.5	102	909.70	92,789	61.53%	57,098	44.27%	40.5	98,469	59.92%	39.99%	9.67%	9,518	88,951	53,302
210	40 ft. Wood	7/1/1968	36.5	81	909.70	73,686	61.83%	45,558	45.92%	39.5	78,196	60.19%	41.57%	9.47%	7,406	70,789	42,609
211	40 ft. Wood	7/1/1969	35.5	50	909.70	45,485	62.13%	28,260	47.60%	38.5	48,269	61.25%	42.64%	10.41%	5,026	43,243	26,487
212	40 ft. Wood	7/1/1970	34.5	52	909.70	47,304	63.19%	29,894	48.73%	37.5	50,200	61.53%	44.27%	9.15%	4,595	45,605	28,063
213	40 ft. Wood	7/1/1971	33.5	92	909.70	83,692	63.52%	53,157	50.44%	36.5	88,815	61.83%	45.92%	8.97%	7,963	80,852	49,989
214	40 ft. Wood	7/1/1972	32.5	98	909.70	89,151	63.85%	56,920	52.18%	35.5	94,607	62.13%	47.60%	8.78%	8,307	86,301	53,619
215	40 ft. Wood	7/1/1973	31.5	107	909.70	97,338	64.91%	63,187	53.35%	34.5	103,296	63.19%	48.73%	8.66%	8,943	94,352	59,626
216	40 ft. Wood	7/1/1974	30.5	78	909.70	70,957	65.27%	46,311	55.11%	33.5	75,300	63.52%	50.44%	8.48%	6,383	68,917	43,773
217	40 ft. Wood	7/1/1975	29.5	44	909.70	40,027	65.63%	26,271	56.90%	32.5	42,477	63.85%	52.18%	8.30%	3,524	38,952	24,870
218	40 ft. Wood	7/1/1976	28.5	53	909.70	48,214	66.71%	32,163	58.10%	31.5	51,165	64.91%	53.35%	8.18%	4,185	46,981	30,497
219	40 ft. Wood	7/1/1977	27.5	46	909.70	41,846	67.10%	28,078	59.91%	30.5	44,408	65.27%	55.11%	8.00%	3,554	40,854	26,664
220	40 ft. Wood	7/1/1978	26.5	45	909.70	40,937	67.50%	27,633	61.73%	29.5	43,442	65.63%	56.90%	7.83%	3,401	40,041	26,280
221	40 ft. Wood	7/1/1979	25.5	76	909.70	69,137	67.92%	46,960	63.57%	28.5	73,369	66.71%	58.10%	8.61%	6,314	67,055	44,732
222	40 ft. Wood	7/1/1980	24.5	100	909.70	90,970	69.03%	62,796	64.80%	27.5	96,538	67.10%	59.91%	7.55%	7,284	89,254	59,888
223	40 ft. Wood	7/1/1981	23.5	83	909.70	75,505	69.48%	52,461	66.65%	26.5	80,127	67.50%	61.73%	7.38%	5,911	74,215	50,098
224	40 ft. Wood	7/1/1982	22.5	43	909.70	39,117	69.95%	27,362	68.51%	25.5	41,511	67.92%	63.57%	7.21%	2,994	38,518	26,162
225	40 ft. Wood	7/1/1983	21.5	39	909.70	35,478	71.08%	25,219	69.75%	24.5	37,650	69.03%	64.80%	7.10%	2,674	34,976	24,144
226	40 ft. Wood	7/1/1984	20.5	31	909.70	28,201	71.59%	20,190	71.62%	23.5	29,927	69.48%	66.65%	6.94%	2,077	27,850	19,350
227	40 ft. Wood	7/1/1985	19.5	68	909.70	61,860	72.12%	44,615	73.49%	22.5	65,646	69.95%	68.51%	6.78%	4,450	61,196	42,806
228	40 ft. Wood	7/1/1986	18.5	44	909.70	40,027	73.30%	29,339	74.74%	21.5	42,477	71.08%	69.75%	6.67%	2,835	39,642	28,179
229	40 ft. Wood	7/1/1987	17.5	38	909.70	34,569	73.88%	25,538	76.61%	20.5	36,684	71.59%	71.62%	6.52%	2,390	34,294	24,552
230	40 ft. Wood	7/1/1988	16.5	24	909.70	21,833	74.49%	16,263	78.48%	19.5	23,169	72.12%	73.49%	6.36%	1,473	21,697	15,648
231	40 ft. Wood	7/1/1989	15.5	38	909.70	34,569	75.14%	25,974	80.33%	18.5	36,684	73.30%	74.74%	6.97%	2,555	34,129	25,016
232	40 ft. Wood	7/1/1990	14.5	25	909.70	22,743	76.42%	17,379	81.56%	17.5	24,135	73.88%	76.61%	6.07%	1,465	22,669	16,747
233	40 ft. Wood	7/1/1991	13.5	38	909.70	34,569	77.15%	26,670	83.39%	16.5	36,684	74.49%	78.48%	5.89%	2,160	34,525	25,717
234	40 ft. Wood	7/1/1992	12.5	40	909.70	36,388	77.94%	28,361	85.18%	15.5	38,615	75.14%	80.33%	5.69%	2,198	36,417	27,363
235	40 ft. Wood	7/1/1993	11.5	17	909.70	15,465	79.34%	12,270	86.36%	14.5	16,411	76.42%	81.56%	5.56%	912	15,500	11,844
236	40 ft. Wood	7/1/1994	10.5	11	909.70	10,007	80.26%	8,031	88.09%	13.5	10,619	77.15%	83.39%	5.34%	567	10,052	7,755
237	40 ft. Wood	7/1/1995	9.5	25	909.70	22,743	81.25%	18,478	89.78%	12.5	24,135	77.94%	85.18%	5.12%	1,235	22,899	17,848
238	40 ft. Wood	7/1/1996	8.5	39	909.70	35,478	82.33%	29,209	91.41%	11.5	37,650	79.34%	86.36%	5.52%	2,078	35,572	28,224
239	40 ft. Wood	7/1/1997	7.5	9	909.70	8,187	84.00%	6,877	92.45%	10.5	8,688	80.26%	88.09%	4.72%	410	8,279	6,644
240	40 ft. Wood	7/1/1998	6.5	3	909.70	2,729	85.29%	2,328	93.96%	9.5	2,896	81.25%	89.78%	4.45%	129	2,767	2,248
241	45 ft. Wood	7/1/1931	73.5	2	1,096.70	2,193	44.64%	979	8.11%	76.5	2,328	43.20%	6.68%	17.71%	412	1,915	828
242	45 ft. Wood	7/1/1932	72.5	1	1,096.70	1,097	44.75%	491	8.71%	75.5	1,164	44.42%	7.02%	19.40%	226	938	417
243	45 ft. Wood	7/1/1934	70.5	1	1,096.70	1,097	46.07%	505	9.76%	73.5	1,164	44.64%	8.11%	16.88%	196	967	432
244	45 ft. Wood	7/1/1938	66.5	1	1,096.70	1,097	47.64%	522	12.39%	69.5	1,164	46.20%	10.43%	15.79%	184	980	453
245	45 ft. Wood	7/1/1939	65.5	1	1,096.70	1,097	48.79%	535	12.92%	68.5	1,164	47.37%	10.90%	15.61%	182	982	465
246	45 ft. Wood	7/1/1940	64.5	3	1,096.70	3,290	48.93%	1,610	13.74%	67.5	3,491	47.50%	11.63%	15.33%	535	2,956	1,404

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Poles

	[A]		[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]		
			As of 12/31/2004					2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008			
Line No.	Description	Install Date	Age	# of Poles	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.		$	$		$		Yr.	$				$	$	$
247	45 ft. Wood	7/1/1941	63.5	7	1,096.70	7,677	49.08%	3,767	14.59%	66.5	8,147	47.64%	12.39%	15.05%	1,226	6,921	3,297
248	45 ft. Wood	7/1/1942	62.5	4	1,096.70	4,387	49.22%	2,159	15.47%	65.5	4,655	48.79%	12.92%	16.51%	769	3,886	1,896
249	45 ft. Wood	7/1/1943	61.5	2	1,096.70	2,193	50.36%	1,105	16.08%	64.5	2,328	48.93%	13.74%	14.60%	340	1,988	973
250	45 ft. Wood	7/1/1944	60.5	2	1,096.70	2,193	50.52%	1,108	17.03%	63.5	2,328	49.08%	14.59%	14.34%	334	1,994	979
251	45 ft. Wood	7/1/1945	59.5	3	1,096.70	3,290	50.68%	1,667	18.01%	62.5	3,491	49.22%	15.47%	14.08%	491	3,000	1,477
252	45 ft. Wood	7/1/1946	58.5	25	1,096.70	27,418	51.80%	14,202	18.68%	61.5	29,096	50.36%	16.08%	13.91%	4,046	25,050	12,616
253	45 ft. Wood	7/1/1947	57.5	33	1,096.70	36,191	51.97%	18,807	19.72%	60.5	38,406	50.52%	17.03%	13.65%	5,243	33,163	16,753
254	45 ft. Wood	7/1/1948	56.5	54	1,096.70	59,222	52.14%	30,876	20.80%	59.5	62,847	50.68%	18.01%	13.40%	8,423	54,424	27,580
255	45 ft. Wood	7/1/1949	55.5	59	1,096.70	64,705	53.24%	34,450	21.53%	58.5	68,666	51.80%	18.68%	13.24%	9,090	59,576	30,860
256	45 ft. Wood	7/1/1950	54.5	145	1,096.70	159,022	53.42%	84,951	22.67%	57.5	168,755	51.97%	19.72%	13.00%	21,930	146,825	76,298
257	45 ft. Wood	7/1/1951	53.5	101	1,096.70	110,767	53.61%	59,377	23.84%	56.5	117,547	52.14%	20.80%	12.76%	14,994	102,553	53,467
258	45 ft. Wood	7/1/1952	52.5	84	1,096.70	92,123	53.80%	49,558	25.04%	55.5	97,761	53.24%	21.53%	14.01%	13,700	84,062	44,756
259	45 ft. Wood	7/1/1953	51.5	86	1,096.70	94,316	54.89%	51,769	25.86%	54.5	100,089	53.42%	22.67%	12.36%	12,375	87,714	46,858
260	45 ft. Wood	7/1/1954	50.5	78	1,096.70	85,543	55.09%	47,123	27.13%	53.5	90,778	53.61%	23.84%	12.13%	11,014	79,764	42,758
261	45 ft. Wood	7/1/1955	49.5	118	1,096.70	129,411	55.29%	71,554	28.42%	52.5	137,332	53.80%	25.04%	11.91%	16,351	120,981	65,082
262	45 ft. Wood	7/1/1956	48.5	88	1,096.70	96,510	56.37%	54,405	29.31%	51.5	102,417	54.89%	25.86%	11.76%	12,040	90,376	49,606
263	45 ft. Wood	7/1/1957	47.5	48	1,096.70	52,642	56.59%	29,789	30.66%	50.5	55,864	55.09%	27.13%	11.53%	6,443	49,420	27,224
264	45 ft. Wood	7/1/1958	46.5	53	1,096.70	58,125	56.81%	33,020	32.05%	49.5	61,683	55.29%	28.42%	11.32%	6,980	54,703	30,247
265	45 ft. Wood	7/1/1959	45.5	82	1,096.70	89,929	57.04%	51,294	33.47%	48.5	95,434	56.37%	29.31%	12.44%	11,869	83,565	47,108
266	45 ft. Wood	7/1/1960	44.5	116	1,096.70	127,217	58.11%	73,926	34.44%	47.5	135,004	56.59%	30.66%	10.96%	14,792	120,212	68,025
267	45 ft. Wood	7/1/1961	43.5	115	1,096.70	126,121	58.35%	73,592	35.91%	46.5	133,840	56.81%	32.05%	10.75%	14,382	119,458	67,863
268	45 ft. Wood	7/1/1962	42.5	113	1,096.70	123,927	58.60%	72,618	37.41%	45.5	131,512	57.04%	33.47%	10.54%	13,858	117,654	67,107
269	45 ft. Wood	7/1/1963	41.5	80	1,096.70	87,736	59.66%	52,346	38.43%	44.5	93,106	58.11%	34.44%	10.40%	9,683	83,423	48,477
270	45 ft. Wood	7/1/1964	40.5	89	1,096.70	97,606	59.92%	58,488	39.99%	43.5	103,581	58.35%	35.91%	10.20%	10,562	93,019	54,277
271	45 ft. Wood	7/1/1965	39.5	78	1,096.70	85,543	60.19%	51,489	41.57%	42.5	90,778	58.60%	37.41%	10.00%	9,074	81,705	47,877
272	45 ft. Wood	7/1/1966	38.5	89	1,096.70	97,606	61.25%	59,785	42.64%	41.5	103,581	59.66%	38.43%	9.86%	10,216	93,365	55,704
273	45 ft. Wood	7/1/1967	37.5	108	1,096.70	118,444	61.53%	72,884	44.27%	40.5	125,693	59.92%	39.99%	9.67%	12,149	113,544	68,039
274	45 ft. Wood	7/1/1968	36.5	99	1,096.70	108,573	61.83%	67,128	45.92%	39.5	115,219	60.19%	41.57%	9.47%	10,913	104,306	62,783
275	45 ft. Wood	7/1/1969	35.5	62	1,096.70	67,995	62.13%	42,246	47.60%	38.5	72,157	61.25%	42.64%	10.41%	7,514	64,643	39,595
276	45 ft. Wood	7/1/1970	34.5	62	1,096.70	67,995	63.19%	42,970	48.73%	37.5	72,157	61.53%	44.27%	9.15%	6,605	65,552	40,337
277	45 ft. Wood	7/1/1971	33.5	50	1,096.70	54,835	63.52%	34,829	50.44%	36.5	58,191	61.83%	45.92%	8.97%	5,217	52,974	32,753
278	45 ft. Wood	7/1/1972	32.5	88	1,096.70	96,510	63.85%	61,618	52.18%	35.5	102,417	62.13%	47.60%	8.78%	8,992	93,424	58,045
279	45 ft. Wood	7/1/1973	31.5	93	1,096.70	101,993	64.91%	66,209	53.35%	34.5	108,236	63.19%	48.73%	8.66%	9,371	98,865	62,478
280	45 ft. Wood	7/1/1974	30.5	66	1,096.70	72,382	65.27%	47,242	55.11%	33.5	76,813	63.52%	50.44%	8.48%	6,511	70,302	44,652
281	45 ft. Wood	7/1/1975	29.5	50	1,096.70	54,835	65.63%	35,989	56.90%	32.5	58,191	63.85%	52.18%	8.30%	4,828	53,363	34,071
282	45 ft. Wood	7/1/1976	28.5	41	1,096.70	44,965	66.71%	29,996	58.10%	31.5	47,717	64.91%	53.35%	8.18%	3,903	43,814	28,442
283	45 ft. Wood	7/1/1977	27.5	53	1,096.70	58,125	67.10%	39,001	59.91%	30.5	61,683	65.27%	55.11%	8.00%	4,937	56,746	37,037
284	45 ft. Wood	7/1/1978	26.5	39	1,096.70	42,771	67.50%	28,872	61.73%	29.5	45,389	65.63%	56.90%	7.83%	3,554	41,835	27,458
285	45 ft. Wood	7/1/1979	25.5	84	1,096.70	92,123	67.92%	62,573	63.57%	28.5	97,761	66.71%	58.10%	8.61%	8,413	89,349	59,604
286	45 ft. Wood	7/1/1980	24.5	49	1,096.70	53,738	69.03%	37,095	64.80%	27.5	57,028	67.10%	59.91%	7.55%	4,303	52,725	35,378
287	45 ft. Wood	7/1/1981	23.5	137	1,096.70	150,248	69.48%	104,393	66.65%	26.5	159,444	67.50%	61.73%	7.38%	11,763	147,682	99,690
288	45 ft. Wood	7/1/1982	22.5	29	1,096.70	31,804	69.95%	22,247	68.51%	25.5	33,751	67.92%	63.57%	7.21%	2,434	31,317	21,271
289	45 ft. Wood	7/1/1983	21.5	22	1,096.70	24,127	71.08%	17,151	69.75%	24.5	25,604	69.03%	64.80%	7.10%	1,818	23,786	16,419
290	45 ft. Wood	7/1/1984	20.5	38	1,096.70	41,675	71.59%	29,836	71.62%	23.5	44,225	69.48%	66.65%	6.94%	3,069	41,156	28,596
291	45 ft. Wood	7/1/1985	19.5	65	1,096.70	71,286	72.12%	51,413	73.49%	22.5	75,649	69.95%	68.51%	6.78%	5,128	70,520	49,329
292	45 ft. Wood	7/1/1986	18.5	133	1,096.70	145,861	73.30%	106,913	74.74%	21.5	154,789	71.08%	69.75%	6.67%	10,330	144,459	102,688
293	45 ft. Wood	7/1/1987	17.5	45	1,096.70	49,352	73.88%	36,460	76.61%	20.5	52,372	71.59%	71.62%	6.52%	3,412	48,960	35,051
294	45 ft. Wood	7/1/1988	16.5	38	1,096.70	41,675	74.49%	31,043	78.48%	19.5	44,225	72.12%	73.49%	6.36%	2,811	41,414	29,869
295	45 ft. Wood	7/1/1989	15.5	46	1,096.70	50,448	75.14%	37,905	80.33%	18.5	53,536	73.30%	74.74%	6.97%	3,729	49,807	36,507
296	45 ft. Wood	7/1/1990	14.5	58	1,096.70	63,609	76.42%	48,607	81.56%	17.5	67,502	73.88%	76.61%	6.07%	4,099	63,403	46,841
297	45 ft. Wood	7/1/1991	13.5	58	1,096.70	63,609	77.15%	49,075	83.39%	16.5	67,502	74.49%	78.48%	5.89%	3,974	63,528	47,321
298	45 ft. Wood	7/1/1992	12.5	34	1,096.70	37,288	77.94%	29,063	85.18%	15.5	39,570	75.14%	80.33%	5.69%	2,252	37,318	28,040
299	45 ft. Wood	7/1/1993	11.5	41	1,096.70	44,965	79.34%	35,676	86.36%	14.5	47,717	76.42%	81.56%	5.56%	2,651	45,066	34,437
300	45 ft. Wood	7/1/1994	10.5	69	1,096.70	75,672	80.26%	60,732	88.09%	13.5	80,304	77.15%	83.39%	5.34%	4,291	76,013	58,645
301	45 ft. Wood	7/1/1995	9.5	59	1,096.70	64,705	81.25%	52,572	89.78%	12.5	68,666	77.94%	85.18%	5.12%	3,515	65,151	50,780
302	45 ft. Wood	7/1/1996	8.5	34	1,096.70	37,288	82.33%	30,699	91.41%	11.5	39,570	79.34%	86.36%	5.52%	2,184	37,386	29,663
303	45 ft. Wood	7/1/1997	7.5	73	1,096.70	80,059	84.00%	67,248	92.45%	10.5	84,959	80.26%	88.09%	4.72%	4,006	80,953	64,970
304	45 ft. Wood	7/1/1998	6.5	28	1,096.70	30,708	85.29%	26,189	93.96%	9.5	32,587	81.25%	89.78%	4.45%	1,450	31,137	25,298
305	50 ft. Wood	7/1/1931	73.5	3	1,307.90	3,924	44.64%	1,751	8.11%	76.5	4,164	43.20%	6.68%	17.71%	737	3,427	1,480
306	50 ft. Wood	7/1/1934	70.5	1	1,307.90	1,308	46.07%	603	9.76%	73.5	1,388	44.64%	8.11%	16.88%	234	1,154	515
307	50 ft. Wood	7/1/1936	68.5	2	1,307.90	2,616	47.37%	1,239	10.90%	71.5	2,776	45.95%	9.12%	16.38%	455	2,321	1,067
308	50 ft. Wood	7/1/1937	67.5	2	1,307.90	2,616	47.50%	1,243	11.63%	70.5	2,776	46.07%	9.76%	16.08%	446	2,329	1,073
309	50 ft. Wood	7/1/1938	66.5	1	1,307.90	1,308	47.64%	623	12.39%	69.5	1,388	46.20%	10.43%	15.79%	219	1,169	540

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Poles

	[A]		[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]		
			As of 12/31/2004					2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008			
Line No.	Description	Install Date	Age	# of Poles	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.		$	$		$		Yr.	$				$	$	$
310	50 ft. Wood	7/1/1939	65.5	1	1,307.90	1,308	48.79%	638	12.92%	68.5	1,388	47.37%	10.90%	15.61%	217	1,171	555
311	50 ft. Wood	7/1/1941	63.5	4	1,307.90	5,232	49.08%	2,567	14.59%	66.5	5,552	47.64%	12.39%	15.05%	836	4,716	2,247
312	50 ft. Wood	7/1/1943	61.5	1	1,307.90	1,308	50.36%	659	16.08%	64.5	1,388	48.93%	13.74%	14.60%	203	1,185	580
313	50 ft. Wood	7/1/1944	60.5	1	1,307.90	1,308	50.52%	661	17.03%	63.5	1,388	49.08%	14.59%	14.34%	199	1,189	583
314	50 ft. Wood	7/1/1945	59.5	6	1,307.90	7,847	50.68%	3,977	18.01%	62.5	8,328	49.22%	15.47%	14.08%	1,172	7,156	3,522
315	50 ft. Wood	7/1/1946	58.5	2	1,307.90	2,616	51.80%	1,355	18.68%	61.5	2,776	50.36%	16.08%	13.91%	386	2,390	1,204
316	50 ft. Wood	7/1/1947	57.5	10	1,307.90	13,079	51.97%	6,797	19.72%	60.5	13,880	50.52%	17.03%	13.65%	1,895	11,985	6,054
317	50 ft. Wood	7/1/1948	56.5	11	1,307.90	14,387	52.14%	7,501	20.80%	59.5	15,267	50.68%	18.01%	13.40%	2,046	13,221	6,700
318	50 ft. Wood	7/1/1949	55.5	7	1,307.90	9,155	53.24%	4,874	21.53%	58.5	9,716	51.80%	18.68%	13.24%	1,286	8,429	4,366
319	50 ft. Wood	7/1/1950	54.5	28	1,307.90	36,621	53.42%	19,563	22.67%	57.5	38,863	51.97%	19.72%	13.00%	5,050	33,812	17,571
320	50 ft. Wood	7/1/1951	53.5	16	1,307.90	20,926	53.61%	11,218	23.84%	56.5	22,207	52.14%	20.80%	12.76%	2,833	19,375	10,101
321	50 ft. Wood	7/1/1952	52.5	27	1,307.90	35,313	53.80%	18,997	25.04%	55.5	37,475	53.24%	21.53%	14.01%	5,251	32,223	17,156
322	50 ft. Wood	7/1/1953	51.5	33	1,307.90	43,161	54.89%	23,690	25.86%	54.5	45,802	53.42%	22.67%	12.36%	5,663	40,140	21,443
323	50 ft. Wood	7/1/1954	50.5	23	1,307.90	30,082	55.09%	16,571	27.13%	53.5	31,923	53.61%	23.84%	12.13%	3,873	28,050	15,036
324	50 ft. Wood	7/1/1955	49.5	40	1,307.90	52,316	55.29%	28,927	28.42%	52.5	55,518	53.80%	25.04%	11.91%	6,610	48,908	26,310
325	50 ft. Wood	7/1/1956	48.5	15	1,307.90	19,619	56.37%	11,059	29.31%	51.5	20,819	54.89%	25.86%	11.76%	2,448	18,372	10,084
326	50 ft. Wood	7/1/1957	47.5	12	1,307.90	15,695	56.59%	8,881	30.66%	50.5	16,655	55.09%	27.13%	11.53%	1,921	14,734	8,117
327	50 ft. Wood	7/1/1958	46.5	16	1,307.90	20,926	56.81%	11,888	32.05%	49.5	22,207	55.29%	28.42%	11.32%	2,513	19,694	10,890
328	50 ft. Wood	7/1/1959	45.5	37	1,307.90	48,392	57.04%	27,602	33.47%	48.5	51,354	56.37%	29.31%	12.44%	6,387	44,967	25,349
329	50 ft. Wood	7/1/1960	44.5	28	1,307.90	36,621	58.11%	21,281	34.44%	47.5	38,863	56.59%	30.66%	10.96%	4,258	34,605	19,582
330	50 ft. Wood	7/1/1961	43.5	27	1,307.90	35,313	58.35%	20,605	35.91%	46.5	37,475	56.81%	32.05%	10.75%	4,027	33,448	19,001
331	50 ft. Wood	7/1/1962	42.5	32	1,307.90	41,853	58.60%	24,525	37.41%	45.5	44,415	57.04%	33.47%	10.54%	4,680	39,734	22,663
332	50 ft. Wood	7/1/1963	41.5	19	1,307.90	24,850	59.66%	14,826	38.43%	44.5	26,371	58.11%	34.44%	10.40%	2,743	23,628	13,731
333	50 ft. Wood	7/1/1964	40.5	27	1,307.90	35,313	59.92%	21,161	39.99%	43.5	37,475	58.35%	35.91%	10.20%	3,821	33,654	19,637
334	50 ft. Wood	7/1/1965	39.5	39	1,307.90	51,008	60.19%	30,703	41.57%	42.5	54,130	58.60%	37.41%	10.00%	5,411	48,720	28,549
335	50 ft. Wood	7/1/1966	38.5	50	1,307.90	65,395	61.25%	40,055	42.64%	41.5	69,398	59.66%	38.43%	9.86%	6,845	62,553	37,321
336	50 ft. Wood	7/1/1967	37.5	59	1,307.90	77,166	61.53%	47,484	44.27%	40.5	81,889	59.92%	39.99%	9.67%	7,915	73,974	44,327
337	50 ft. Wood	7/1/1968	36.5	59	1,307.90	77,166	61.83%	47,710	45.92%	39.5	81,889	60.19%	41.57%	9.47%	7,756	74,133	44,622
338	50 ft. Wood	7/1/1969	35.5	37	1,307.90	48,392	62.13%	30,066	47.60%	38.5	51,354	61.25%	42.64%	10.41%	5,348	46,007	28,180
339	50 ft. Wood	7/1/1970	34.5	63	1,307.90	82,398	63.19%	52,071	48.73%	37.5	87,441	61.53%	44.27%	9.15%	8,004	79,437	48,881
340	50 ft. Wood	7/1/1971	33.5	35	1,307.90	45,777	63.52%	29,075	50.44%	36.5	48,578	61.83%	45.92%	8.97%	4,355	44,223	27,342
341	50 ft. Wood	7/1/1972	32.5	44	1,307.90	57,548	63.85%	36,742	52.18%	35.5	61,070	62.13%	47.60%	8.78%	5,362	55,708	34,612
342	50 ft. Wood	7/1/1973	31.5	53	1,307.90	69,319	64.91%	44,998	53.35%	34.5	73,562	63.19%	48.73%	8.66%	6,369	67,193	42,462
343	50 ft. Wood	7/1/1974	30.5	29	1,307.90	37,929	65.27%	24,755	55.11%	33.5	40,251	63.52%	50.44%	8.48%	3,412	36,839	23,398
344	50 ft. Wood	7/1/1975	29.5	19	1,307.90	24,850	65.63%	16,310	56.90%	32.5	26,371	63.85%	52.18%	8.30%	2,188	24,183	15,440
345	50 ft. Wood	7/1/1976	28.5	16	1,307.90	20,926	66.71%	13,960	58.10%	31.5	22,207	64.91%	53.35%	8.18%	1,816	20,391	13,237
346	50 ft. Wood	7/1/1977	27.5	16	1,307.90	20,926	67.10%	14,041	59.91%	30.5	22,207	65.27%	55.11%	8.00%	1,777	20,430	13,334
347	50 ft. Wood	7/1/1978	26.5	14	1,307.90	18,311	67.50%	12,360	61.73%	29.5	19,431	65.63%	56.90%	7.83%	1,521	17,910	11,755
348	50 ft. Wood	7/1/1979	25.5	31	1,307.90	40,545	67.92%	27,539	63.57%	28.5	43,027	66.71%	58.10%	8.61%	3,703	39,324	26,233
349	50 ft. Wood	7/1/1980	24.5	29	1,307.90	37,929	69.03%	26,182	64.80%	27.5	40,251	67.10%	59.91%	7.55%	3,037	37,214	24,970
350	50 ft. Wood	7/1/1981	23.5	23	1,307.90	30,082	69.48%	20,901	66.65%	26.5	31,923	67.50%	61.73%	7.38%	2,355	29,568	19,959
351	50 ft. Wood	7/1/1982	22.5	18	1,307.90	23,542	69.95%	16,468	68.51%	25.5	24,983	67.92%	63.57%	7.21%	1,802	23,182	15,746
352	50 ft. Wood	7/1/1983	21.5	5	1,307.90	6,540	71.08%	4,649	69.75%	24.5	6,940	69.03%	64.80%	7.10%	493	6,447	4,450
353	50 ft. Wood	7/1/1984	20.5	13	1,307.90	17,003	71.59%	12,173	71.62%	23.5	18,043	69.48%	66.65%	6.94%	1,252	16,791	11,667
354	50 ft. Wood	7/1/1985	19.5	35	1,307.90	45,777	72.12%	33,015	73.49%	22.5	48,578	69.95%	68.51%	6.78%	3,293	45,285	31,677
355	50 ft. Wood	7/1/1986	18.5	38	1,307.90	49,700	73.30%	36,429	74.74%	21.5	52,742	71.08%	69.75%	6.67%	3,520	49,223	34,989
356	50 ft. Wood	7/1/1987	17.5	14	1,307.90	18,311	73.88%	13,527	76.61%	20.5	19,431	71.59%	71.62%	6.52%	1,266	18,165	13,005
357	50 ft. Wood	7/1/1988	16.5	12	1,307.90	15,695	74.49%	11,691	78.48%	19.5	16,655	72.12%	73.49%	6.36%	1,059	15,597	11,249
358	50 ft. Wood	7/1/1989	15.5	17	1,307.90	22,234	75.14%	16,706	80.33%	18.5	23,595	73.30%	74.74%	6.97%	1,644	21,952	16,090
359	50 ft. Wood	7/1/1990	14.5	27	1,307.90	35,313	76.42%	26,985	81.56%	17.5	37,475	73.88%	76.61%	6.07%	2,275	35,199	26,004
360	50 ft. Wood	7/1/1991	13.5	18	1,307.90	23,542	77.15%	18,163	83.39%	16.5	24,983	74.49%	78.48%	5.89%	1,471	23,512	17,514
361	50 ft. Wood	7/1/1992	12.5	11	1,307.90	14,387	77.94%	11,213	85.18%	15.5	15,267	75.14%	80.33%	5.69%	869	14,398	10,819
362	50 ft. Wood	7/1/1993	11.5	15	1,307.90	19,619	79.34%	15,566	86.36%	14.5	20,819	76.42%	81.56%	5.56%	1,157	19,663	15,025
363	50 ft. Wood	7/1/1994	10.5	18	1,307.90	23,542	80.26%	18,894	88.09%	13.5	24,983	77.15%	83.39%	5.34%	1,335	23,648	18,245
364	50 ft. Wood	7/1/1995	9.5	13	1,307.90	17,003	81.25%	13,814	89.78%	12.5	18,043	77.94%	85.18%	5.12%	924	17,120	13,343
365	50 ft. Wood	7/1/1996	8.5	14	1,307.90	18,311	82.33%	15,075	91.41%	11.5	19,431	79.34%	86.36%	5.52%	1,072	18,359	14,566
366	50 ft. Wood	7/1/1997	7.5	34	1,307.90	44,469	84.00%	37,353	92.45%	10.5	47,190	80.26%	88.09%	4.72%	2,225	44,965	36,087
367	50 ft. Wood	7/1/1998	6.5	17	1,307.90	22,234	85.29%	18,963	93.96%	9.5	23,595	81.25%	89.78%	4.45%	1,050	22,545	18,317
368	55 ft. Wood	7/1/1943	61.5	1	1,299.10	1,299	50.36%	654	16.08%	64.5	1,379	48.93%	13.74%	14.60%	201	1,177	576
369	55 ft. Wood	7/1/1945	59.5	3	1,299.10	3,897	50.68%	1,975	18.01%	62.5	4,136	49.22%	15.47%	14.08%	582	3,554	1,749
370	55 ft. Wood	7/1/1946	58.5	8	1,299.10	10,393	51.80%	5,383	18.68%	61.5	11,029	50.36%	16.08%	13.91%	1,534	9,495	4,782
371	55 ft. Wood	7/1/1947	57.5	3	1,299.10	3,897	51.97%	2,025	19.72%	60.5	4,136	50.52%	17.03%	13.65%	565	3,571	1,804
372	55 ft. Wood	7/1/1948	56.5	6	1,299.10	7,795	52.14%	4,064	20.80%	59.5	8,272	50.68%	18.01%	13.40%	1,109	7,163	3,630

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Poles

	[A]		[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]		
			As of 12/31/2004					2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008			
Line No.	Description	Install Date	Age	# of Poles	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.		$	$		$		Yr.	$				$	$	$
373	55 ft. Wood	7/1/1949	55.5	5	1,299.10	6,496	53.24%	3,458	21.53%	58.5	6,893	51.80%	18.68%	13.24%	913	5,981	3,098
374	55 ft. Wood	7/1/1950	54.5	18	1,299.10	23,384	53.42%	12,492	22.67%	57.5	24,815	51.97%	19.72%	13.00%	3,225	21,590	11,219
375	55 ft. Wood	7/1/1951	53.5	8	1,299.10	10,393	53.61%	5,571	23.84%	56.5	11,029	52.14%	20.80%	12.76%	1,407	9,622	5,017
376	55 ft. Wood	7/1/1952	52.5	25	1,299.10	32,478	53.80%	17,471	25.04%	55.5	34,465	53.24%	21.53%	14.01%	4,830	29,636	15,779
377	55 ft. Wood	7/1/1953	51.5	20	1,299.10	25,982	54.89%	14,261	25.86%	54.5	27,572	53.42%	22.67%	12.36%	3,409	24,163	12,908
378	55 ft. Wood	7/1/1954	50.5	20	1,299.10	25,982	55.09%	14,313	27.13%	53.5	27,572	53.61%	23.84%	12.13%	3,345	24,227	12,987
379	55 ft. Wood	7/1/1955	49.5	18	1,299.10	23,384	55.29%	12,930	28.42%	52.5	24,815	53.80%	25.04%	11.91%	2,954	21,861	11,760
380	55 ft. Wood	7/1/1956	48.5	15	1,299.10	19,487	56.37%	10,985	29.31%	51.5	20,679	54.89%	25.86%	11.76%	2,431	18,248	10,016
381	55 ft. Wood	7/1/1957	47.5	5	1,299.10	6,496	56.59%	3,676	30.66%	50.5	6,893	55.09%	27.13%	11.53%	795	6,098	3,359
382	55 ft. Wood	7/1/1958	46.5	25	1,299.10	32,478	56.81%	18,450	32.05%	49.5	34,465	55.29%	28.42%	11.32%	3,900	30,566	16,900
383	55 ft. Wood	7/1/1959	45.5	30	1,299.10	38,973	57.04%	22,229	33.47%	48.5	41,358	56.37%	29.31%	12.44%	5,144	36,215	20,415
384	55 ft. Wood	7/1/1960	44.5	44	1,299.10	57,160	58.11%	33,216	34.44%	47.5	60,659	56.59%	30.66%	10.96%	6,646	54,013	30,564
385	55 ft. Wood	7/1/1961	43.5	39	1,299.10	50,665	58.35%	29,563	35.91%	46.5	53,766	56.81%	32.05%	10.75%	5,778	47,988	27,262
386	55 ft. Wood	7/1/1962	42.5	65	1,299.10	84,442	58.60%	49,481	37.41%	45.5	89,610	57.04%	33.47%	10.54%	9,443	80,167	45,725
387	55 ft. Wood	7/1/1963	41.5	18	1,299.10	23,384	59.66%	13,951	38.43%	44.5	24,815	58.11%	34.44%	10.40%	2,581	22,234	12,920
388	55 ft. Wood	7/1/1964	40.5	19	1,299.10	24,683	59.92%	14,791	39.99%	43.5	26,194	58.35%	35.91%	10.20%	2,671	23,523	13,726
389	55 ft. Wood	7/1/1965	39.5	45	1,299.10	58,460	60.19%	35,188	41.57%	42.5	62,038	58.60%	37.41%	10.00%	6,201	55,837	32,719
390	55 ft. Wood	7/1/1966	38.5	27	1,299.10	35,076	61.25%	21,484	42.64%	41.5	37,223	59.66%	38.43%	9.86%	3,671	33,551	20,018
391	55 ft. Wood	7/1/1967	37.5	77	1,299.10	100,031	61.53%	61,554	44.27%	40.5	106,153	59.92%	39.99%	9.67%	10,261	95,893	57,462
392	55 ft. Wood	7/1/1968	36.5	60	1,299.10	77,946	61.83%	48,192	45.92%	39.5	82,717	60.19%	41.57%	9.47%	7,835	74,882	45,073
393	55 ft. Wood	7/1/1969	35.5	53	1,299.10	68,852	62.13%	42,778	47.60%	38.5	73,067	61.25%	42.64%	10.41%	7,609	65,458	40,094
394	55 ft. Wood	7/1/1970	34.5	39	1,299.10	50,665	63.19%	32,018	48.73%	37.5	53,766	61.53%	44.27%	9.15%	4,921	48,845	30,056
395	55 ft. Wood	7/1/1971	33.5	32	1,299.10	41,571	63.52%	26,404	50.44%	36.5	44,116	61.83%	45.92%	8.97%	3,955	40,160	24,830
396	55 ft. Wood	7/1/1972	32.5	30	1,299.10	38,973	63.85%	24,883	52.18%	35.5	41,358	62.13%	47.60%	8.78%	3,631	37,727	23,440
397	55 ft. Wood	7/1/1973	31.5	77	1,299.10	100,031	64.91%	64,935	53.35%	34.5	106,153	63.19%	48.73%	8.66%	9,191	96,963	61,275
398	55 ft. Wood	7/1/1974	30.5	72	1,299.10	93,535	65.27%	61,048	55.11%	33.5	99,260	63.52%	50.44%	8.48%	8,414	90,847	57,701
399	55 ft. Wood	7/1/1975	29.5	16	1,299.10	20,786	65.63%	13,642	56.90%	32.5	22,058	63.85%	52.18%	8.30%	1,830	20,228	12,915
400	55 ft. Wood	7/1/1976	28.5	6	1,299.10	7,795	66.71%	5,200	58.10%	31.5	8,272	64.91%	53.35%	8.18%	677	7,595	4,930
401	55 ft. Wood	7/1/1977	27.5	14	1,299.10	18,187	67.10%	12,204	59.91%	30.5	19,301	65.27%	55.11%	8.00%	1,545	17,756	11,589
402	55 ft. Wood	7/1/1978	26.5	9	1,299.10	11,692	67.50%	7,892	61.73%	29.5	12,408	65.63%	56.90%	7.83%	971	11,436	7,506
403	55 ft. Wood	7/1/1979	25.5	12	1,299.10	15,589	67.92%	10,589	63.57%	28.5	16,543	66.71%	58.10%	8.61%	1,424	15,120	10,086
404	55 ft. Wood	7/1/1980	24.5	13	1,299.10	16,888	69.03%	11,658	64.80%	27.5	17,922	67.10%	59.91%	7.55%	1,352	16,570	11,118
405	55 ft. Wood	7/1/1981	23.5	11	1,299.10	14,290	69.48%	9,929	66.65%	26.5	15,165	67.50%	61.73%	7.38%	1,119	14,046	9,481
406	55 ft. Wood	7/1/1982	22.5	10	1,299.10	12,991	69.95%	9,087	68.51%	25.5	13,786	67.92%	63.57%	7.21%	994	12,792	8,689
407	55 ft. Wood	7/1/1983	21.5	8	1,299.10	10,393	71.08%	7,388	69.75%	24.5	11,029	69.03%	64.80%	7.10%	783	10,246	7,072
408	55 ft. Wood	7/1/1984	20.5	2	1,299.10	2,598	71.59%	1,860	71.62%	23.5	2,757	69.48%	66.65%	6.94%	191	2,566	1,783
409	55 ft. Wood	7/1/1985	19.5	8	1,299.10	10,393	72.12%	7,496	73.49%	22.5	11,029	69.95%	68.51%	6.78%	748	10,281	7,192
410	55 ft. Wood	7/1/1986	18.5	17	1,299.10	22,085	73.30%	16,188	74.74%	21.5	23,436	71.08%	69.75%	6.67%	1,564	21,872	15,548
411	55 ft. Wood	7/1/1987	17.5	8	1,299.10	10,393	73.88%	7,678	76.61%	20.5	11,029	71.59%	71.62%	6.52%	719	10,310	7,381
412	55 ft. Wood	7/1/1988	16.5	3	1,299.10	3,897	74.49%	2,903	78.48%	19.5	4,136	72.12%	73.49%	6.36%	263	3,873	2,793
413	55 ft. Wood	7/1/1989	15.5	11	1,299.10	14,290	75.14%	10,737	80.33%	18.5	15,165	73.30%	74.74%	6.97%	1,056	14,108	10,341
414	55 ft. Wood	7/1/1990	14.5	17	1,299.10	22,085	76.42%	16,876	81.56%	17.5	23,436	73.88%	76.61%	6.07%	1,423	22,013	16,263
415	55 ft. Wood	7/1/1991	13.5	10	1,299.10	12,991	77.15%	10,023	83.39%	16.5	13,786	74.49%	78.48%	5.89%	812	12,975	9,665
416	55 ft. Wood	7/1/1992	12.5	12	1,299.10	15,589	77.94%	12,151	85.18%	15.5	16,543	75.14%	80.33%	5.69%	942	15,602	11,723
417	55 ft. Wood	7/1/1993	11.5	7	1,299.10	9,094	79.34%	7,215	86.36%	14.5	9,650	76.42%	81.56%	5.56%	536	9,114	6,965
418	55 ft. Wood	7/1/1994	10.5	18	1,299.10	23,384	80.26%	18,767	88.09%	13.5	24,815	77.15%	83.39%	5.34%	1,326	23,489	18,122
419	55 ft. Wood	7/1/1995	9.5	10	1,299.10	12,991	81.25%	10,555	89.78%	12.5	13,786	77.94%	85.18%	5.12%	706	13,080	10,195
420	55 ft. Wood	7/1/1996	8.5	12	1,299.10	15,589	82.33%	12,834	91.41%	11.5	16,543	79.34%	86.36%	5.52%	913	15,630	12,401
421	55 ft. Wood	7/1/1997	7.5	14	1,299.10	18,187	84.00%	15,277	92.45%	10.5	19,301	80.26%	88.09%	4.72%	910	18,391	14,760
422	55 ft. Wood	7/1/1998	6.5	15	1,299.10	19,487	85.29%	16,619	93.96%	9.5	20,679	81.25%	89.78%	4.45%	920	19,759	16,054
423	60 ft. Wood	7/1/1931	73.5	2	1,859.00	3,718	44.64%	1,660	8.11%	76.5	3,946	43.20%	6.68%	17.71%	699	3,247	1,403
424	60 ft. Wood	7/1/1946	58.5	2	1,859.00	3,718	51.80%	1,926	18.68%	61.5	3,946	50.36%	16.08%	13.91%	549	3,397	1,711
425	60 ft. Wood	7/1/1947	57.5	3	1,859.00	5,577	51.97%	2,898	19.72%	60.5	5,918	50.52%	17.03%	13.65%	808	5,110	2,582
426	60 ft. Wood	7/1/1948	56.5	3	1,859.00	5,577	52.14%	2,908	20.80%	59.5	5,918	50.68%	18.01%	13.40%	793	5,125	2,597
427	60 ft. Wood	7/1/1949	55.5	2	1,859.00	3,718	53.24%	1,980	21.53%	58.5	3,946	51.80%	18.68%	13.24%	522	3,423	1,773
428	60 ft. Wood	7/1/1950	54.5	6	1,859.00	11,154	53.42%	5,959	22.67%	57.5	11,837	51.97%	19.72%	13.00%	1,538	10,299	5,352
429	60 ft. Wood	7/1/1951	53.5	6	1,859.00	11,154	53.61%	5,979	23.84%	56.5	11,837	52.14%	20.80%	12.76%	1,510	10,327	5,384
430	60 ft. Wood	7/1/1952	52.5	11	1,859.00	20,449	53.80%	11,001	25.04%	55.5	21,701	53.24%	21.53%	14.01%	3,041	18,660	9,935
431	60 ft. Wood	7/1/1953	51.5	6	1,859.00	11,154	54.89%	6,122	25.86%	54.5	11,837	53.42%	22.67%	12.36%	1,463	10,373	5,541
432	60 ft. Wood	7/1/1954	50.5	8	1,859.00	14,872	55.09%	8,193	27.13%	53.5	15,782	53.61%	23.84%	12.13%	1,915	13,867	7,434
433	60 ft. Wood	7/1/1955	49.5	6	1,859.00	11,154	55.29%	6,167	28.42%	52.5	11,837	53.80%	25.04%	11.91%	1,409	10,427	5,610
434	60 ft. Wood	7/1/1956	48.5	4	1,859.00	7,436	56.37%	4,192	29.31%	51.5	7,891	54.89%	25.86%	11.76%	928	6,963	3,822
435	60 ft. Wood	7/1/1957	47.5	2	1,859.00	3,718	56.59%	2,104	30.66%	50.5	3,946	55.09%	27.13%	11.53%	455	3,490	1,923

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Poles

	[A]		[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]		
			As of 12/31/2004					2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008			
Line No.	Description	Install Date	Age	# of Poles	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.		$	$		$		Yr.	$				$	$	$
436	60 ft. Wood	7/1/1958	46.5	18	1,859.00	33,462	56.81%	19,009	32.05%	49.5	35,510	55.29%	28.42%	11.32%	4,018	31,492	17,413
437	60 ft. Wood	7/1/1959	45.5	11	1,859.00	20,449	57.04%	11,664	33.47%	48.5	21,701	56.37%	29.31%	12.44%	2,699	19,002	10,712
438	60 ft. Wood	7/1/1960	44.5	3	1,859.00	5,577	58.11%	3,241	34.44%	47.5	5,918	56.59%	30.66%	10.96%	648	5,270	2,982
439	60 ft. Wood	7/1/1961	43.5	10	1,859.00	18,590	58.35%	10,847	35.91%	46.5	19,728	56.81%	32.05%	10.75%	2,120	17,608	10,003
440	60 ft. Wood	7/1/1962	42.5	15	1,859.00	27,885	58.60%	16,340	37.41%	45.5	29,592	57.04%	33.47%	10.54%	3,118	26,474	15,100
441	60 ft. Wood	7/1/1963	41.5	8	1,859.00	14,872	59.66%	8,873	38.43%	44.5	15,782	58.11%	34.44%	10.40%	1,641	14,141	8,217
442	60 ft. Wood	7/1/1964	40.5	6	1,859.00	11,154	59.92%	6,684	39.99%	43.5	11,837	58.35%	35.91%	10.20%	1,207	10,630	6,203
443	60 ft. Wood	7/1/1965	39.5	15	1,859.00	27,885	60.19%	16,784	41.57%	42.5	29,592	58.60%	37.41%	10.00%	2,958	26,634	15,607
444	60 ft. Wood	7/1/1966	38.5	9	1,859.00	16,731	61.25%	10,248	42.64%	41.5	17,755	59.66%	38.43%	9.86%	1,751	16,004	9,548
445	60 ft. Wood	7/1/1967	37.5	16	1,859.00	29,744	61.53%	18,303	44.27%	40.5	31,565	59.92%	39.99%	9.67%	3,051	28,514	17,086
446	60 ft. Wood	7/1/1968	36.5	59	1,859.00	109,681	61.83%	67,813	45.92%	39.5	116,394	60.19%	41.57%	9.47%	11,025	105,370	63,424
447	60 ft. Wood	7/1/1969	35.5	13	1,859.00	24,167	62.13%	15,015	47.60%	38.5	25,646	61.25%	42.64%	10.41%	2,671	22,976	14,073
448	60 ft. Wood	7/1/1970	34.5	51	1,859.00	94,809	63.19%	59,914	48.73%	37.5	100,612	61.53%	44.27%	9.15%	9,209	91,403	56,244
449	60 ft. Wood	7/1/1971	33.5	8	1,859.00	14,872	63.52%	9,446	50.44%	36.5	15,782	61.83%	45.92%	8.97%	1,415	14,367	8,883
450	60 ft. Wood	7/1/1972	32.5	17	1,859.00	31,603	63.85%	20,178	52.18%	35.5	33,537	62.13%	47.60%	8.78%	2,945	30,593	19,007
451	60 ft. Wood	7/1/1973	31.5	12	1,859.00	22,308	64.91%	14,481	53.35%	34.5	23,673	63.19%	48.73%	8.66%	2,050	21,624	13,665
452	60 ft. Wood	7/1/1974	30.5	15	1,859.00	27,885	65.27%	18,200	55.11%	33.5	29,592	63.52%	50.44%	8.48%	2,508	27,083	17,202
453	60 ft. Wood	7/1/1976	28.5	3	1,859.00	5,577	66.71%	3,720	58.10%	31.5	5,918	64.91%	53.35%	8.18%	484	5,434	3,528
454	60 ft. Wood	7/1/1977	27.5	2	1,859.00	3,718	67.10%	2,495	59.91%	30.5	3,946	65.27%	55.11%	8.00%	316	3,630	2,369
455	60 ft. Wood	7/1/1978	26.5	4	1,859.00	7,436	67.50%	5,020	61.73%	29.5	7,891	65.63%	56.90%	7.83%	618	7,273	4,774
456	60 ft. Wood	7/1/1979	25.5	2	1,859.00	3,718	67.92%	2,525	63.57%	28.5	3,946	66.71%	58.10%	8.61%	340	3,606	2,406
457	60 ft. Wood	7/1/1980	24.5	7	1,859.00	13,013	69.03%	8,983	64.80%	27.5	13,809	67.10%	59.91%	7.55%	1,042	12,768	8,567
458	60 ft. Wood	7/1/1981	23.5	2	1,859.00	3,718	69.48%	2,583	66.65%	26.5	3,946	67.50%	61.73%	7.38%	291	3,654	2,467
459	60 ft. Wood	7/1/1982	22.5	7	1,859.00	13,013	69.95%	9,103	68.51%	25.5	13,809	67.92%	63.57%	7.21%	996	12,814	8,703
460	60 ft. Wood	7/1/1983	21.5	5	1,859.00	9,295	71.08%	6,607	69.75%	24.5	9,864	69.03%	64.80%	7.10%	701	9,163	6,325
461	60 ft. Wood	7/1/1984	20.5	3	1,859.00	5,577	71.59%	3,993	71.62%	23.5	5,918	69.48%	66.65%	6.94%	411	5,508	3,827
462	60 ft. Wood	7/1/1985	19.5	11	1,859.00	20,449	72.12%	14,748	73.49%	22.5	21,701	69.95%	68.51%	6.78%	1,471	20,230	14,151
463	60 ft. Wood	7/1/1986	18.5	10	1,859.00	18,590	73.30%	13,626	74.74%	21.5	19,728	71.08%	69.75%	6.67%	1,317	18,411	13,088
464	60 ft. Wood	7/1/1987	17.5	7	1,859.00	13,013	73.88%	9,614	76.61%	20.5	13,809	71.59%	71.62%	6.52%	900	12,910	9,242
465	60 ft. Wood	7/1/1988	16.5	4	1,859.00	7,436	74.49%	5,539	78.48%	19.5	7,891	72.12%	73.49%	6.36%	502	7,390	5,330
466	60 ft. Wood	7/1/1989	15.5	4	1,859.00	7,436	75.14%	5,587	80.33%	18.5	7,891	73.30%	74.74%	6.97%	550	7,341	5,381
467	60 ft. Wood	7/1/1990	14.5	4	1,859.00	7,436	76.42%	5,682	81.56%	17.5	7,891	73.88%	76.61%	6.07%	479	7,412	5,476
468	60 ft. Wood	7/1/1991	13.5	8	1,859.00	14,872	77.15%	11,474	83.39%	16.5	15,782	74.49%	78.48%	5.89%	929	14,853	11,064
469	60 ft. Wood	7/1/1992	12.5	3	1,859.00	5,577	77.94%	4,347	85.18%	15.5	5,918	75.14%	80.33%	5.69%	337	5,581	4,194
470	60 ft. Wood	7/1/1993	11.5	8	1,859.00	14,872	79.34%	11,800	86.36%	14.5	15,782	76.42%	81.56%	5.56%	877	14,905	11,390
471	60 ft. Wood	7/1/1994	10.5	16	1,859.00	29,744	80.26%	23,871	88.09%	13.5	31,565	77.15%	83.39%	5.34%	1,687	29,878	23,051
472	60 ft. Wood	7/1/1995	9.5	4	1,859.00	7,436	81.25%	6,042	89.78%	12.5	7,891	77.94%	85.18%	5.12%	404	7,487	5,836
473	60 ft. Wood	7/1/1996	8.5	2	1,859.00	3,718	82.33%	3,061	91.41%	11.5	3,946	79.34%	86.36%	5.52%	218	3,728	2,958
474	60 ft. Wood	7/1/1997	7.5	13	1,859.00	24,167	84.00%	20,300	92.45%	10.5	25,646	80.26%	88.09%	4.72%	1,209	24,437	19,612
475	60 ft. Wood	7/1/1998	6.5	4	1,859.00	7,436	85.29%	6,342	93.96%	9.5	7,891	81.25%	89.78%	4.45%	351	7,540	6,126
476	65 ft. Wood	7/1/1931	73.5	2	2,083.40	4,167	44.64%	1,860	8.11%	76.5	4,422	43.20%	6.68%	17.71%	783	3,639	1,572
477	65 ft. Wood	7/1/1948	56.5	1	2,083.40	2,083	52.14%	1,086	20.80%	59.5	2,211	50.68%	18.01%	13.40%	296	1,915	970
478	65 ft. Wood	7/1/1950	54.5	1	2,083.40	2,083	53.42%	1,113	22.67%	57.5	2,211	51.97%	19.72%	13.00%	287	1,924	1,000
479	65 ft. Wood	7/1/1952	52.5	4	2,083.40	8,334	53.80%	4,483	25.04%	55.5	8,844	53.24%	21.53%	14.01%	1,239	7,604	4,049
480	65 ft. Wood	7/1/1953	51.5	3	2,083.40	6,250	54.89%	3,431	25.86%	54.5	6,633	53.42%	22.67%	12.36%	820	5,813	3,105
481	65 ft. Wood	7/1/1954	50.5	5	2,083.40	10,417	55.09%	5,738	27.13%	53.5	11,055	53.61%	23.84%	12.13%	1,341	9,713	5,207
482	65 ft. Wood	7/1/1956	48.5	2	2,083.40	4,167	56.37%	2,349	29.31%	51.5	4,422	54.89%	25.86%	11.76%	520	3,902	2,142
483	65 ft. Wood	7/1/1957	47.5	4	2,083.40	8,334	56.59%	4,716	30.66%	50.5	8,844	55.09%	27.13%	11.53%	1,020	7,824	4,310
484	65 ft. Wood	7/1/1958	46.5	5	2,083.40	10,417	56.81%	5,918	32.05%	49.5	11,055	55.29%	28.42%	11.32%	1,251	9,804	5,421
485	65 ft. Wood	7/1/1959	45.5	5	2,083.40	10,417	57.04%	5,942	33.47%	48.5	11,055	56.37%	29.31%	12.44%	1,375	9,680	5,457
486	65 ft. Wood	7/1/1960	44.5	3	2,083.40	6,250	58.11%	3,632	34.44%	47.5	6,633	56.59%	30.66%	10.96%	727	5,906	3,342
487	65 ft. Wood	7/1/1961	43.5	4	2,083.40	8,334	58.35%	4,863	35.91%	46.5	8,844	56.81%	32.05%	10.75%	950	7,893	4,484
488	65 ft. Wood	7/1/1962	42.5	3	2,083.40	6,250	58.60%	3,662	37.41%	45.5	6,633	57.04%	33.47%	10.54%	699	5,934	3,385
489	65 ft. Wood	7/1/1963	41.5	2	2,083.40	4,167	59.66%	2,486	38.43%	44.5	4,422	58.11%	34.44%	10.40%	460	3,962	2,302
490	65 ft. Wood	7/1/1964	40.5	5	2,083.40	10,417	59.92%	6,242	39.99%	43.5	11,055	58.35%	35.91%	10.20%	1,127	9,927	5,793
491	65 ft. Wood	7/1/1965	39.5	3	2,083.40	6,250	60.19%	3,762	41.57%	42.5	6,633	58.60%	37.41%	10.00%	663	5,970	3,498
492	65 ft. Wood	7/1/1966	38.5	4	2,083.40	8,334	61.25%	5,104	42.64%	41.5	8,844	59.66%	38.43%	9.86%	872	7,971	4,756
493	65 ft. Wood	7/1/1967	37.5	5	2,083.40	10,417	61.53%	6,410	44.27%	40.5	11,055	59.92%	39.99%	9.67%	1,069	9,986	5,984
494	65 ft. Wood	7/1/1968	36.5	12	2,083.40	25,001	61.83%	15,457	45.92%	39.5	26,531	60.19%	41.57%	9.47%	2,513	24,018	14,457
495	65 ft. Wood	7/1/1969	35.5	4	2,083.40	8,334	62.13%	5,178	47.60%	38.5	8,844	61.25%	42.64%	10.41%	921	7,923	4,853
496	65 ft. Wood	7/1/1970	34.5	21	2,083.40	43,751	63.19%	27,649	48.73%	37.5	46,429	61.53%	44.27%	9.15%	4,250	42,179	25,955
497	65 ft. Wood	7/1/1971	33.5	5	2,083.40	10,417	63.52%	6,616	50.44%	36.5	11,055	61.83%	45.92%	8.97%	991	10,063	6,222
498	65 ft. Wood	7/1/1972	32.5	6	2,083.40	12,500	63.85%	7,981	52.18%	35.5	13,266	62.13%	47.60%	8.78%	1,165	12,101	7,518

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Poles

	[A]		[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]		
			As of 12/31/2004					2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008			
Line No.	Description	Install Date	Age	# of Poles	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.		$	$		$		Yr.	$				$	$	$
499	65 ft. Wood	7/1/1973	31.5	5	2,083.40	10,417	64.91%	6,762	53.35%	34.5	11,055	63.19%	48.73%	8.66%	957	10,098	6,381
500	65 ft. Wood	7/1/1974	30.5	4	2,083.40	8,334	65.27%	5,439	55.11%	33.5	8,844	63.52%	50.44%	8.48%	750	8,094	5,141
501	65 ft. Wood	7/1/1976	28.5	3	2,083.40	6,250	66.71%	4,169	58.10%	31.5	6,633	64.91%	53.35%	8.18%	542	6,090	3,954
502	65 ft. Wood	7/1/1977	27.5	2	2,083.40	4,167	67.10%	2,796	59.91%	30.5	4,422	65.27%	55.11%	8.00%	354	4,068	2,655
503	65 ft. Wood	7/1/1978	26.5	3	2,083.40	6,250	67.50%	4,219	61.73%	29.5	6,633	65.63%	56.90%	7.83%	519	6,113	4,012
504	65 ft. Wood	7/1/1979	25.5	11	2,083.40	22,917	67.92%	15,566	63.57%	28.5	24,320	66.71%	58.10%	8.61%	2,093	22,227	14,828
505	65 ft. Wood	7/1/1980	24.5	2	2,083.40	4,167	69.03%	2,876	64.80%	27.5	4,422	67.10%	59.91%	7.55%	334	4,088	2,743
506	65 ft. Wood	7/1/1981	23.5	1	2,083.40	2,083	69.48%	1,448	66.65%	26.5	2,211	67.50%	61.73%	7.38%	163	2,048	1,382
507	65 ft. Wood	7/1/1983	21.5	1	2,083.40	2,083	71.08%	1,481	69.75%	24.5	2,211	69.03%	64.80%	7.10%	157	2,054	1,418
508	65 ft. Wood	7/1/1984	20.5	2	2,083.40	4,167	71.59%	2,983	71.62%	23.5	4,422	69.48%	66.65%	6.94%	307	4,115	2,859
509	65 ft. Wood	7/1/1985	19.5	7	2,083.40	14,584	72.12%	10,518	73.49%	22.5	15,476	69.95%	68.51%	6.78%	1,049	14,427	10,092
510	65 ft. Wood	7/1/1986	18.5	3	2,083.40	6,250	73.30%	4,581	74.74%	21.5	6,633	71.08%	69.75%	6.67%	443	6,190	4,400
511	65 ft. Wood	7/1/1987	17.5	1	2,083.40	2,083	73.88%	1,539	76.61%	20.5	2,211	71.59%	71.62%	6.52%	144	2,067	1,480
512	65 ft. Wood	7/1/1989	15.5	4	2,083.40	8,334	75.14%	6,262	80.33%	18.5	8,844	73.30%	74.74%	6.97%	616	8,228	6,031
513	65 ft. Wood	7/1/1990	14.5	2	2,083.40	4,167	76.42%	3,184	81.56%	17.5	4,422	73.88%	76.61%	6.07%	268	4,153	3,068
514	65 ft. Wood	7/1/1991	13.5	4	2,083.40	8,334	77.15%	6,429	83.39%	16.5	8,844	74.49%	78.48%	5.89%	521	8,323	6,200
515	65 ft. Wood	7/1/1993	11.5	3	2,083.40	6,250	79.34%	4,959	86.36%	14.5	6,633	76.42%	81.56%	5.56%	369	6,264	4,787
516	65 ft. Wood	7/1/1994	10.5	2	2,083.40	4,167	80.26%	3,344	88.09%	13.5	4,422	77.15%	83.39%	5.34%	236	4,186	3,229
517	65 ft. Wood	7/1/1995	9.5	4	2,083.40	8,334	81.25%	6,771	89.78%	12.5	8,844	77.94%	85.18%	5.12%	453	8,391	6,540
518	65 ft. Wood	7/1/1996	8.5	2	2,083.40	4,167	82.33%	3,430	91.41%	11.5	4,422	79.34%	86.36%	5.52%	244	4,178	3,315
519	65 ft. Wood	7/1/1998	6.5	1	2,083.40	2,083	85.29%	1,777	93.96%	9.5	2,211	81.25%	89.78%	4.45%	98	2,113	1,716
520	70 ft. Wood	7/1/1941	63.5	1	2,713.70	2,714	49.08%	1,332	14.59%	66.5	2,880	47.64%	12.39%	15.05%	433	2,446	1,165
521	70 ft. Wood	7/1/1952	52.5	3	2,713.70	8,141	53.80%	4,380	25.04%	55.5	8,639	53.24%	21.53%	14.01%	1,211	7,429	3,955
522	70 ft. Wood	7/1/1953	51.5	1	2,713.70	2,714	54.89%	1,490	25.86%	54.5	2,880	53.42%	22.67%	12.36%	356	2,524	1,348
523	70 ft. Wood	7/1/1955	49.5	1	2,713.70	2,714	55.29%	1,500	28.42%	52.5	2,880	53.80%	25.04%	11.91%	343	2,537	1,365
524	70 ft. Wood	7/1/1959	45.5	2	2,713.70	5,427	57.04%	3,096	33.47%	48.5	5,760	56.37%	29.31%	12.44%	716	5,043	2,843
525	70 ft. Wood	7/1/1961	43.5	1	2,713.70	2,714	58.35%	1,583	35.91%	46.5	2,880	56.81%	32.05%	10.75%	309	2,570	1,460
526	70 ft. Wood	7/1/1962	42.5	1	2,713.70	2,714	58.60%	1,590	37.41%	45.5	2,880	57.04%	33.47%	10.54%	303	2,576	1,469
527	70 ft. Wood	7/1/1964	40.5	1	2,713.70	2,714	59.92%	1,626	39.99%	43.5	2,880	58.35%	35.91%	10.20%	294	2,586	1,509
528	70 ft. Wood	7/1/1966	38.5	2	2,713.70	5,427	61.25%	3,324	42.64%	41.5	5,760	59.66%	38.43%	9.86%	568	5,192	3,097
529	70 ft. Wood	7/1/1967	37.5	4	2,713.70	10,855	61.53%	6,679	44.27%	40.5	11,519	59.92%	39.99%	9.67%	1,113	10,406	6,235
530	70 ft. Wood	7/1/1968	36.5	1	2,713.70	2,714	61.83%	1,678	45.92%	39.5	2,880	60.19%	41.57%	9.47%	273	2,607	1,569
531	70 ft. Wood	7/1/1970	34.5	32	2,713.70	86,838	63.19%	54,877	48.73%	37.5	92,154	61.53%	44.27%	9.15%	8,435	83,718	51,516
532	70 ft. Wood	7/1/1971	33.5	39	2,713.70	105,834	63.52%	67,221	50.44%	36.5	112,312	61.83%	45.92%	8.97%	10,070	102,243	63,214
533	70 ft. Wood	7/1/1972	32.5	1	2,713.70	2,714	63.85%	1,733	52.18%	35.5	2,880	62.13%	47.60%	8.78%	253	2,627	1,632
534	70 ft. Wood	7/1/1974	30.5	2	2,713.70	5,427	65.27%	3,542	55.11%	33.5	5,760	63.52%	50.44%	8.48%	488	5,271	3,348
535	70 ft. Wood	7/1/1979	25.5	1	2,713.70	2,714	67.92%	1,843	63.57%	28.5	2,880	66.71%	58.10%	8.61%	248	2,632	1,756
536	70 ft. Wood	7/1/1982	22.5	1	2,713.70	2,714	69.95%	1,898	68.51%	25.5	2,880	67.92%	63.57%	7.21%	208	2,672	1,815
537	70 ft. Wood	7/1/1985	19.5	2	2,713.70	5,427	72.12%	3,914	73.49%	22.5	5,760	69.95%	68.51%	6.78%	390	5,369	3,756
538	70 ft. Wood	7/1/1987	17.5	1	2,713.70	2,714	73.88%	2,005	76.61%	20.5	2,880	71.59%	71.62%	6.52%	188	2,692	1,927
539	70 ft. Wood	7/1/1991	13.5	2	2,713.70	5,427	77.15%	4,187	83.39%	16.5	5,760	74.49%	78.48%	5.89%	339	5,421	4,038
540	70 ft. Wood	7/1/1992	12.5	1	2,713.70	2,714	77.94%	2,115	85.18%	15.5	2,880	75.14%	80.33%	5.69%	164	2,716	2,041
541	70 ft. Wood	7/1/1993	11.5	2	2,713.70	5,427	79.34%	4,306	86.36%	14.5	5,760	76.42%	81.56%	5.56%	320	5,440	4,157
542	70 ft. Wood	7/1/1995	9.5	1	2,713.70	2,714	81.25%	2,205	89.78%	12.5	2,880	77.94%	85.18%	5.12%	147	2,732	2,130
543	70 ft. Wood	7/1/1997	7.5	2	2,713.70	5,427	84.00%	4,559	92.45%	10.5	5,760	80.26%	88.09%	4.72%	272	5,488	4,404
544	75 ft. Wood	7/1/1951	53.5	2	3,149.30	6,299	53.61%	3,376	23.84%	56.5	6,684	52.14%	20.80%	12.76%	853	5,832	3,040
545	75 ft. Wood	7/1/1954	50.5	1	3,149.30	3,149	55.09%	1,735	27.13%	53.5	3,342	53.61%	23.84%	12.13%	406	2,937	1,574
546	75 ft. Wood	7/1/1956	48.5	1	3,149.30	3,149	56.37%	1,775	29.31%	51.5	3,342	54.89%	25.86%	11.76%	393	2,949	1,619
547	75 ft. Wood	7/1/1966	38.5	2	3,149.30	6,299	61.25%	3,858	42.64%	41.5	6,684	59.66%	38.43%	9.86%	659	6,025	3,595
548	75 ft. Wood	7/1/1967	37.5	2	3,149.30	6,299	61.53%	3,876	44.27%	40.5	6,684	59.92%	39.99%	9.67%	646	6,038	3,618
549	75 ft. Wood	7/1/1968	36.5	3	3,149.30	9,448	61.83%	5,841	45.92%	39.5	10,026	60.19%	41.57%	9.47%	950	9,077	5,463
550	75 ft. Wood	7/1/1970	34.5	12	3,149.30	37,792	63.19%	23,882	48.73%	37.5	40,105	61.53%	44.27%	9.15%	3,671	36,434	22,419
551	75 ft. Wood	7/1/1971	33.5	11	3,149.30	34,642	63.52%	22,003	50.44%	36.5	36,763	61.83%	45.92%	8.97%	3,296	33,467	20,692
552	75 ft. Wood	7/1/1972	32.5	1	3,149.30	3,149	63.85%	2,011	52.18%	35.5	3,342	62.13%	47.60%	8.78%	293	3,049	1,894
553	75 ft. Wood	7/1/1973	31.5	7	3,149.30	22,045	64.91%	14,311	53.35%	34.5	23,394	63.19%	48.73%	8.66%	2,025	21,369	13,504
554	75 ft. Wood	7/1/1975	29.5	1	3,149.30	3,149	65.63%	2,067	56.90%	32.5	3,342	63.85%	52.18%	8.30%	277	3,065	1,957
555	75 ft. Wood	7/1/1980	24.5	1	3,149.30	3,149	69.03%	2,174	64.80%	27.5	3,342	67.10%	59.91%	7.55%	252	3,090	2,073
556	75 ft. Wood	7/1/1989	15.5	1	3,149.30	3,149	75.14%	2,366	80.33%	18.5	3,342	73.30%	74.74%	6.97%	233	3,109	2,279
557	75 ft. Wood	7/1/1990	14.5	1	3,149.30	3,149	76.42%	2,407	81.56%	17.5	3,342	73.88%	76.61%	6.07%	203	3,139	2,319
558	75 ft. Wood	7/1/1994	10.5	6	3,149.30	18,896	80.26%	15,165	88.09%	13.5	20,052	77.15%	83.39%	5.34%	1,071	18,981	14,644
559	75 ft. Wood	7/1/1995	9.5	1	3,149.30	3,149	81.25%	2,559	89.78%	12.5	3,342	77.94%	85.18%	5.12%	171	3,171	2,472
560	80 ft. Wood	7/1/1967	37.5	1	3,520.00	3,520	61.53%	2,166	44.27%	40.5	3,735	59.92%	39.99%	9.67%	361	3,374	2,022
561	80 ft. Wood	7/1/1970	34.5	4	3,520.00	14,080	63.19%	8,898	48.73%	37.5	14,942	61.53%	44.27%	9.15%	1,368	13,574	8,353

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Poles

	[A]		[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]		
			As of 12/31/2004					2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008			
Line No.	Description	Install Date	Age	# of Poles	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.		$	$		$		Yr.	$				$	$	$
562	80 ft. Wood	7/1/1988	16.5	1	3,520.00	3,520	74.49%	2,622	78.48%	19.5	3,735	72.12%	73.49%	6.36%	237	3,498	2,523
563	80 ft. Wood	7/1/1990	14.5	1	3,520.00	3,520	76.42%	2,690	81.56%	17.5	3,735	73.88%	76.61%	6.07%	227	3,509	2,592
564	80 ft. Wood	7/1/1995	9.5	1	3,520.00	3,520	81.25%	2,860	89.78%	12.5	3,735	77.94%	85.18%	5.12%	191	3,544	2,762
565	85 ft. Wood	7/1/1967	37.5	1	3,850.00	3,850	61.53%	2,369	44.27%	40.5	4,086	59.92%	39.99%	9.67%	395	3,691	2,212
566	85 ft. Wood	7/1/1968	36.5	1	3,850.00	3,850	61.83%	2,380	45.92%	39.5	4,086	60.19%	41.57%	9.47%	387	3,699	2,226
567	85 ft. Wood	7/1/1970	34.5	2	3,850.00	7,700	63.19%	4,866	48.73%	37.5	8,171	61.53%	44.27%	9.15%	748	7,423	4,568
568	85 ft. Wood	7/1/1994	10.5	1	3,850.00	3,850	80.26%	3,090	88.09%	13.5	4,086	77.15%	83.39%	5.34%	218	3,867	2,984
569	95 ft. Wood	7/1/1951	53.5	1	4,840.00	4,840	53.61%	2,594	23.84%	56.5	5,136	52.14%	20.80%	12.76%	655	4,481	2,336
570	95 ft. Wood	7/1/1967	37.5	1	4,840.00	4,840	61.53%	2,978	44.27%	40.5	5,136	59.92%	39.99%	9.67%	496	4,640	2,780
571	Wood-Unknown Height (3)	7/1/1926	78.5	1	1,096.70	1,097	43.00%	472	5.73%	81.5	1,164	41.57%	4.62%	19.26%	224	940	391
572	Wood-Unknown Height (3)	7/1/1927	77.5	5	1,096.70	5,484	43.10%	2,363	6.19%	80.5	5,819	41.66%	5.02%	18.92%	1,101	4,718	1,966
573	Wood-Unknown Height (3)	7/1/1928	76.5	8	1,096.70	8,774	43.20%	3,790	6.68%	79.5	9,311	41.76%	5.44%	18.58%	1,730	7,581	3,166
574	Wood-Unknown Height (3)	7/1/1929	75.5	1	1,096.70	1,097	44.42%	487	7.02%	78.5	1,164	43.00%	5.73%	18.36%	214	950	409
575	Wood-Unknown Height (3)	7/1/1930	74.5	4	1,096.70	4,387	44.53%	1,953	7.55%	77.5	4,655	43.10%	6.19%	18.03%	839	3,816	1,645
576	Wood-Unknown Height (3)	7/1/1932	72.5	1	1,096.70	1,097	44.75%	491	8.71%	75.5	1,164	44.42%	7.02%	19.40%	226	938	417
577	Wood-Unknown Height (3)	7/1/1933	71.5	5	1,096.70	5,484	45.95%	2,520	9.12%	74.5	5,819	44.53%	7.55%	17.18%	1,000	4,819	2,146
578	Wood-Unknown Height (3)	7/1/1934	70.5	2	1,096.70	2,193	46.07%	1,011	9.76%	73.5	2,328	44.64%	8.11%	16.88%	393	1,935	864
579	Wood-Unknown Height (3)	7/1/1936	68.5	1	1,096.70	1,097	47.37%	520	10.90%	71.5	1,164	45.95%	9.12%	16.38%	191	973	447
580	Wood-Unknown Height (3)	7/1/1937	67.5	2	1,096.70	2,193	47.50%	1,042	11.63%	70.5	2,328	46.07%	9.76%	16.08%	374	1,953	900
581	Wood-Unknown Height (3)	7/1/1938	66.5	2	1,096.70	2,193	47.64%	1,045	12.39%	69.5	2,328	46.20%	10.43%	15.79%	368	1,960	905
582	Wood-Unknown Height (3)	7/1/1940	64.5	32	1,096.70	35,094	48.93%	17,172	13.74%	67.5	37,242	47.50%	11.63%	15.33%	5,707	31,535	14,980
583	Wood-Unknown Height (3)	7/1/1941	63.5	3	1,096.70	3,290	49.08%	1,615	14.59%	66.5	3,491	47.64%	12.39%	15.05%	525	2,966	1,413
584	Wood-Unknown Height (3)	7/1/1945	59.5	4	1,096.70	4,387	50.68%	2,223	18.01%	62.5	4,655	49.22%	15.47%	14.08%	655	4,000	1,969
585	Wood-Unknown Height (3)	7/1/1946	58.5	19	1,096.70	20,837	51.80%	10,793	18.68%	61.5	22,113	50.36%	16.08%	13.91%	3,075	19,038	9,588
586	Wood-Unknown Height (3)	7/1/1947	57.5	14	1,096.70	15,354	51.97%	7,979	19.72%	60.5	16,294	50.52%	17.03%	13.65%	2,224	14,069	7,107
587	Wood-Unknown Height (3)	7/1/1948	56.5	24	1,096.70	26,321	52.14%	13,723	20.80%	59.5	27,932	50.68%	18.01%	13.40%	3,744	24,188	12,258
588	Wood-Unknown Height (3)	7/1/1949	55.5	10	1,096.70	10,967	53.24%	5,839	21.53%	58.5	11,638	51.80%	18.68%	13.24%	1,541	10,098	5,230
589	Wood-Unknown Height (3)	7/1/1950	54.5	12	1,096.70	13,160	53.42%	7,030	22.67%	57.5	13,966	51.97%	19.72%	13.00%	1,815	12,151	6,314
590	Wood-Unknown Height (3)	7/1/1951	53.5	16	1,096.70	17,547	53.61%	9,406	23.84%	56.5	18,621	52.14%	20.80%	12.76%	2,375	16,246	8,470
591	Wood-Unknown Height (3)	7/1/1952	52.5	18	1,096.70	19,741	53.80%	10,620	25.04%	55.5	20,949	53.24%	21.53%	14.01%	2,936	18,013	9,591
592	Wood-Unknown Height (3)	7/1/1953	51.5	31	1,096.70	33,998	54.89%	18,661	25.86%	54.5	36,079	53.42%	22.67%	12.36%	4,461	31,618	16,891
593	Wood-Unknown Height (3)	7/1/1954	50.5	14	1,096.70	15,354	55.09%	8,458	27.13%	53.5	16,294	53.61%	23.84%	12.13%	1,977	14,317	7,674
594	Wood-Unknown Height (3)	7/1/1955	49.5	60	1,096.70	65,802	55.29%	36,384	28.42%	52.5	69,830	53.80%	25.04%	11.91%	8,314	61,516	33,093
595	Wood-Unknown Height (3)	7/1/1956	48.5	61	1,096.70	66,899	56.37%	37,713	29.31%	51.5	70,993	54.89%	25.86%	11.76%	8,346	62,647	34,386
596	Wood-Unknown Height (3)	7/1/1957	47.5	28	1,096.70	30,708	56.59%	17,377	30.66%	50.5	32,587	55.09%	27.13%	11.53%	3,759	28,828	15,881
597	Wood-Unknown Height (3)	7/1/1958	46.5	29	1,096.70	31,804	56.81%	18,068	32.05%	49.5	33,751	55.29%	28.42%	11.32%	3,819	29,932	16,550
598	Wood-Unknown Height (3)	7/1/1959	45.5	66	1,096.70	72,382	57.04%	41,285	33.47%	48.5	76,813	56.37%	29.31%	12.44%	9,553	67,259	37,916
599	Wood-Unknown Height (3)	7/1/1960	44.5	55	1,096.70	60,319	58.11%	35,051	34.44%	47.5	64,010	56.59%	30.66%	10.96%	7,014	56,997	32,253
600	Wood-Unknown Height (3)	7/1/1961	43.5	8	1,096.70	8,774	58.35%	5,119	35.91%	46.5	9,311	56.81%	32.05%	10.75%	1,001	8,310	4,721
601	Wood-Unknown Height (3)	7/1/1962	42.5	26	1,096.70	28,514	58.60%	16,709	37.41%	45.5	30,259	57.04%	33.47%	10.54%	3,189	27,071	15,441
602	Wood-Unknown Height (3)	7/1/1963	41.5	13	1,096.70	14,257	59.66%	8,506	38.43%	44.5	15,130	58.11%	34.44%	10.40%	1,574	13,556	7,878
603	Wood-Unknown Height (3)	7/1/1964	40.5	22	1,096.70	24,127	59.92%	14,458	39.99%	43.5	25,604	58.35%	35.91%	10.20%	2,611	22,993	13,417
604	Wood-Unknown Height (3)	7/1/1965	39.5	64	1,096.70	70,189	60.19%	42,248	41.57%	42.5	74,485	58.60%	37.41%	10.00%	7,445	67,040	39,284
605	Wood-Unknown Height (3)	7/1/1966	38.5	39	1,096.70	42,771	61.25%	26,198	42.64%	41.5	45,389	59.66%	38.43%	9.86%	4,477	40,913	24,410
606	Wood-Unknown Height (3)	7/1/1967	37.5	12	1,096.70	13,160	61.53%	8,098	44.27%	40.5	13,966	59.92%	39.99%	9.67%	1,350	12,616	7,560
607	Wood-Unknown Height (3)	7/1/1968	36.5	14	1,096.70	15,354	61.83%	9,493	45.92%	39.5	16,294	60.19%	41.57%	9.47%	1,543	14,750	8,878
608	Wood-Unknown Height (3)	7/1/1970	34.5	17	1,096.70	18,644	63.19%	11,782	48.73%	37.5	19,785	61.53%	44.27%	9.15%	1,811	17,974	11,060
609	Wood-Unknown Height (3)	7/1/1971	33.5	4	1,096.70	4,387	63.52%	2,786	50.44%	36.5	4,655	61.83%	45.92%	8.97%	417	4,238	2,620
610	Wood-Unknown Height (3)	7/1/1972	32.5	7	1,096.70	7,677	63.85%	4,901	52.18%	35.5	8,147	62.13%	47.60%	8.78%	715	7,431	4,617
611	Wood-Unknown Height (3)	7/1/1973	31.5	9	1,096.70	9,870	64.91%	6,407	53.35%	34.5	10,474	63.19%	48.73%	8.66%	907	9,568	6,046
612	Wood-Unknown Height (3)	7/1/1974	30.5	3	1,096.70	3,290	65.27%	2,147	55.11%	33.5	3,491	63.52%	50.44%	8.48%	296	3,196	2,030
613	Wood-Unknown Height (3)	7/1/1975	29.5	12	1,096.70	13,160	65.63%	8,637	56.90%	32.5	13,966	63.85%	52.18%	8.30%	1,159	12,807	8,177
614	Wood-Unknown Height (3)	7/1/1976	28.5	4	1,096.70	4,387	66.71%	2,926	58.10%	31.5	4,655	64.91%	53.35%	8.18%	381	4,275	2,775
615	Wood-Unknown Height (3)	7/1/1977	27.5	5	1,096.70	5,484	67.10%	3,679	59.91%	30.5	5,819	65.27%	55.11%	8.00%	466	5,353	3,494
616	Wood-Unknown Height (3)	7/1/1978	26.5	7	1,096.70	7,677	67.50%	5,182	61.73%	29.5	8,147	65.63%	56.90%	7.83%	638	7,509	4,928
617	Wood-Unknown Height (3)	7/1/1979	25.5	5	1,096.70	5,484	67.92%	3,725	63.57%	28.5	5,819	66.71%	58.10%	8.61%	501	5,318	3,548
618	Wood-Unknown Height (3)	7/1/1980	24.5	7	1,096.70	7,677	69.03%	5,299	64.80%	27.5	8,147	67.10%	59.91%	7.55%	615	7,532	5,054
619	Wood-Unknown Height (3)	7/1/1981	23.5	7	1,096.70	7,677	69.48%	5,334	66.65%	26.5	8,147	67.50%	61.73%	7.38%	601	7,546	5,094
620	Wood-Unknown Height (3)	7/1/1982	22.5	4	1,096.70	4,387	69.95%	3,069	68.51%	25.5	4,655	67.92%	63.57%	7.21%	336	4,320	2,934
621	Wood-Unknown Height (3)	7/1/1983	21.5	2	1,096.70	2,193	71.08%	1,559	69.75%	24.5	2,328	69.03%	64.80%	7.10%	165	2,162	1,493
622	Wood-Unknown Height (3)	7/1/1984	20.5	2	1,096.70	2,193	71.59%	1,570	71.62%	23.5	2,328	69.48%	66.65%	6.94%	162	2,166	1,505
623	Wood-Unknown Height (3)	7/1/1985	19.5	4	1,096.70	4,387	72.12%	3,164	73.49%	22.5	4,655	69.95%	68.51%	6.78%	316	4,340	3,036
624	Wood-Unknown Height (3)	7/1/1986	18.5	2	1,096.70	2,193	73.30%	1,608	74.74%	21.5	2,328	71.08%	69.75%	6.67%	155	2,172	1,544

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Poles

	[A]		[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]		
			As of 12/31/2004					2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008			
Line No.	Description	Install Date	Age	# of Poles	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.		$	$		$		Yr.	$				$	$	$
625	Wood-Unknown Height (3)	7/1/1988	16.5	3	1,096.70	3,290	74.49%	2,451	78.48%	19.5	3,491	72.12%	73.49%	6.36%	222	3,270	2,358
626	Wood-Unknown Height (3)	7/1/1989	15.5	1	1,096.70	1,097	75.14%	824	80.33%	18.5	1,164	73.30%	74.74%	6.97%	81	1,083	794
627	Wood-Unknown Height (3)	7/1/1990	14.5	3	1,096.70	3,290	76.42%	2,514	81.56%	17.5	3,491	73.88%	76.61%	6.07%	212	3,279	2,423
628	Wood-Unknown Height (3)	7/1/1991	13.5	4	1,096.70	4,387	77.15%	3,384	83.39%	16.5	4,655	74.49%	78.48%	5.89%	274	4,381	3,264
629	Wood-Unknown Height (3)	7/1/1992	12.5	3	1,096.70	3,290	77.94%	2,564	85.18%	15.5	3,491	75.14%	80.33%	5.69%	199	3,293	2,474
630	Wood-Unknown Height (3)	7/1/1993	11.5	2	1,096.70	2,193	79.34%	1,740	86.36%	14.5	2,328	76.42%	81.56%	5.56%	129	2,198	1,680
631	Wood-Unknown Height (3)	7/1/1994	10.5	3	1,096.70	3,290	80.26%	2,641	88.09%	13.5	3,491	77.15%	83.39%	5.34%	187	3,305	2,550
632	Wood-Unknown Height (3)	7/1/1995	9.5	3	1,096.70	3,290	81.25%	2,673	89.78%	12.5	3,491	77.94%	85.18%	5.12%	179	3,313	2,582
633	Wood-Unknown Height (3)	7/1/1996	8.5	1	1,096.70	1,097	82.33%	903	91.41%	11.5	1,164	79.34%	86.36%	5.52%	64	1,100	872
634	Wood-Unknown Height (3)	7/1/1997	7.5	1	1,096.70	1,097	84.00%	921	92.45%	10.5	1,164	80.26%	88.09%	4.72%	55	1,109	890
635	Steel	7/1/1960	44.5	1	4,730.00	4,730	58.11%	2,749	34.44%	47.5	5,020	56.59%	30.66%	10.96%	550	4,470	2,529
636	Steel	7/1/1962	42.5	1	4,730.00	4,730	58.60%	2,772	37.41%	45.5	5,020	57.04%	33.47%	10.54%	529	4,491	2,561
637	Steel	7/1/1966	38.5	1	4,730.00	4,730	61.25%	2,897	42.64%	41.5	5,020	59.66%	38.43%	9.86%	495	4,524	2,699
638	Steel	7/1/1967	37.5	1	4,730.00	4,730	61.53%	2,911	44.27%	40.5	5,020	59.92%	39.99%	9.67%	485	4,534	2,717
639	Steel	7/1/1970	34.5	1	4,730.00	4,730	63.19%	2,989	48.73%	37.5	5,020	61.53%	44.27%	9.15%	459	4,560	2,806
640	Steel	7/1/1971	33.5	1	4,730.00	4,730	63.52%	3,004	50.44%	36.5	5,020	61.83%	45.92%	8.97%	450	4,569	2,825
641	Steel	7/1/1974	30.5	1	4,730.00	4,730	65.27%	3,087	55.11%	33.5	5,020	63.52%	50.44%	8.48%	425	4,594	2,918
642	Steel	7/1/1987	17.5	1	4,730.00	4,730	73.88%	3,494	76.61%	20.5	5,020	71.59%	71.62%	6.52%	327	4,692	3,359
643	Steel	7/1/1994	10.5	1	4,730.00	4,730	80.26%	3,796	88.09%	13.5	5,020	77.15%	83.39%	5.34%	268	4,751	3,666
644	Steel Poles unknown size, est. Vintage	7/1/1999	5.5	45	4,730.00	212,850	86.71%	184,562	95.38%	8.5	225,878	82.33%	91.41%	4.17%	9,410	216,468	178,216
645	Steel Poles unknown size, est. Vintage	7/1/2000	4.5	45	4,730.00	212,850	88.71%	188,822	96.27%	7.5	225,878	84.00%	92.45%	3.96%	8,947	216,931	182,217
646	Steel Poles unknown size, est. Vintage	7/1/2001	3.5	45	4,730.00	212,850	90.48%	192,594	97.49%	6.5	225,878	85.29%	93.96%	3.62%	8,187	217,691	185,658
647	Steel Poles unknown size, est. Vintage	7/1/2002	2.5	46	4,730.00	217,580	92.52%	201,296	98.57%	5.5	230,898	86.71%	95.38%	3.24%	7,479	223,418	193,725
648	Steel Poles unknown size, est. Vintage	7/1/2003	1.5	46	4,730.00	217,580	95.18%	207,103	99.18%	4.5	230,898	88.71%	96.27%	2.94%	6,791	224,107	198,809
649	Steel Poles unknown size, est. Vintage	7/1/2004	0.5	46	4,730.00	217,580	98.11%	213,475	99.87%	3.5	230,898	90.48%	97.49%	2.38%	5,494	225,404	203,953
650	Wood Poles Unknown Size and Vintage		34.7	804	1,096.70	881,747	63.19%	557,218	48.73%	37.7	935,717	61.53%	44.27%	9.15%	85,650	850,067	523,085
651	**Subtotal Poles**					18,640,925		12,032,371			19,781,898				1,853,049	17,928,849	11,270,005
652	Credit for Joint Pole Agreement @ 31%					(5,778,687)		(3,730,035)			(6,132,389)				(574,445)	(5,557,943)	(3,493,701)
						12,862,238		8,302,336			13,649,510				1,278,604	12,370,906	7,776,303
653	X-arms w/ Insulators		34.7			5,460,225	63.19%	3,450,579	48.73%	37.7	5,794,434	61.53%	44.27%	9.15%	530,390	5,264,044	3,239,209
654	**Total Poles Included in C-EDSA**			16,546		18,322,463	64.14%	11,752,915	50.29%	37.5	19,443,944	62.57%	46.20%	9.37%	1,808,994	17,634,950	11,015,512
655	**Total Included in C-EDSA**			16,546													
656	Adjustments to C-EDSA																
657	Plainfield Area			1,348													
658	New Poles from Job Files			90													
659	60 K V Poles w/ 12KV unidentified 50%			302													
660	**Total Adjusted**			18,286		20,249,278		12,988,868			21,488,696				1,999,230	19,489,466	12,173,919

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year
(3) Weighted average height - 45 ft
(4) Weighted average vintage - 1967
(5) Weighted average vintage - 1972

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
UG - Feeders

12/31/2004	= Initial Date of Valuation	367	= FERC Account	S3	= Curve Type
1/1/2008	= Final Date of Valuation	2.00%	= Price Level Increase (2004 - 2008)	31	= ASL
				6.25%	= Interest Rate

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004							2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.	circuit ft	$	$		$		Yr.	$				$	$	$
			(1)			[D] * [E]	(1)	[F] * [G]	(1)		(2)	(1)	(1)	([I] - [M]) / [I]	[K] * [N]	[K] - [O]	[P] * [L]
1	Feeders - UG	7/1/1911	93.5	4,325	61.07	264,106	5.00%	13,205	0.00%	96.5	280,272	0.00%	0.00%	100.00%	280,272	-	-
2	Feeders - UG	7/1/1965	39.5	220	61.07	13,434	18.97%	2,548	14.08%	42.5	14,257	16.02%	6.66%	52.71%	7,515	6,742	1,080
3	Feeders - UG	7/1/1966	38.5	600	61.07	36,639	20.47%	7,501	17.03%	41.5	38,882	16.05%	9.19%	46.00%	17,884	20,997	3,370
4	Feeders - UG	7/1/1967	37.5	292	61.07	17,831	20.77%	3,704	21.46%	40.5	18,922	17.49%	11.47%	46.54%	8,806	10,116	1,769
5	Feeders - UG	7/1/1968	36.5	1,000	61.07	61,065	22.39%	13,671	25.14%	39.5	64,803	18.97%	14.08%	43.99%	28,504	36,298	6,884
6	Feeders - UG	7/1/1969	35.5	1,960	61.07	119,687	24.04%	28,779	29.10%	38.5	127,013	20.47%	17.03%	41.49%	52,694	74,319	15,214
7	Feeders - UG	7/1/1970	34.5	3,180	61.07	194,187	25.75%	49,998	33.30%	37.5	206,072	20.77%	21.46%	35.56%	73,270	132,803	27,585
8	Feeders - UG	7/1/1971	33.5	4,693	61.07	286,578	27.50%	78,803	37.69%	36.5	304,119	22.39%	25.14%	33.31%	101,290	202,829	45,407
9	Feeders - UG	7/1/1972	32.5	250	61.07	15,266	28.25%	4,312	43.78%	35.5	16,201	24.04%	29.10%	33.54%	5,433	10,768	2,589
10	Feeders - UG	7/1/1973	31.5	7,708	61.07	470,689	30.15%	141,894	48.44%	34.5	499,499	25.75%	33.30%	31.26%	156,152	343,347	88,403
11	Feeders - UG	7/1/1974	30.5	4,200	61.07	256,473	32.10%	82,339	53.12%	33.5	272,171	27.50%	37.69%	29.04%	79,038	193,133	53,108
12	Feeders - UG	7/1/1975	29.5	4,470	61.07	272,961	34.12%	93,143	57.76%	32.5	289,668	28.25%	43.78%	24.21%	70,119	219,549	62,013
13	Feeders - UG	7/1/1976	28.5	3,620	61.07	221,055	35.34%	78,123	63.79%	31.5	234,586	30.15%	48.44%	24.07%	56,455	178,130	53,699
14	Feeders - UG	7/1/1977	27.5	1,480	61.07	90,376	37.54%	33,927	68.13%	30.5	95,908	32.10%	53.12%	22.03%	21,128	74,780	24,008
15	Feeders - UG	7/1/1978	26.5	770	61.07	47,020	39.81%	18,717	72.25%	29.5	49,898	34.12%	57.76%	20.06%	10,007	39,891	13,612
16	Feeders - UG	7/1/1979	25.5	590	61.07	36,028	42.14%	15,181	76.12%	28.5	38,234	35.34%	63.79%	16.20%	6,193	32,041	11,324
17	Feeders - UG	7/1/1980	24.5	12,200	61.07	744,993	44.53%	331,781	79.70%	27.5	790,593	37.54%	68.13%	14.52%	114,819	675,774	253,686
18	Feeders - UG	7/1/1981	23.5	5,420	61.07	330,972	46.42%	153,630	83.99%	26.5	351,230	39.81%	72.25%	13.98%	49,101	302,130	120,265
19	Feeders - UG	7/1/1982	22.5	1,580	61.07	96,483	49.00%	47,273	86.83%	25.5	102,388	42.14%	76.12%	12.33%	12,624	89,764	37,824
20	Feeders - UG	7/1/1983	21.5	2,113	61.07	129,030	51.63%	66,616	89.32%	24.5	136,928	44.53%	79.70%	10.77%	14,749	122,179	54,412
21	Feeders - UG	7/1/1984	20.5	1,020	61.07	62,286	54.31%	33,825	91.49%	23.5	66,099	46.42%	83.99%	8.20%	5,418	60,681	28,167
22	Feeders - UG	7/1/1985	19.5	12,580	61.07	768,198	56.68%	435,430	93.89%	22.5	815,218	49.00%	86.83%	7.52%	61,335	753,882	369,376
23	Feeders - UG	7/1/1986	18.5	78,320	61.07	4,782,611	59.47%	2,844,424	95.34%	21.5	5,075,345	51.63%	89.32%	6.31%	320,409	4,754,936	2,454,899
24	Feeders - UG	7/1/1987	17.5	78,097	61.07	4,768,993	62.28%	2,969,903	96.53%	20.5	5,060,894	54.31%	91.49%	5.22%	264,061	4,796,833	2,604,977
25	Feeders - UG	7/1/1988	16.5	87,579	61.07	5,348,012	65.07%	3,479,957	97.47%	19.5	5,675,353	56.68%	93.89%	3.68%	208,722	5,466,631	3,098,599
26	Feeders - UG	7/1/1989	15.5	471,090	61.07	28,767,111	67.84%	19,516,497	98.21%	18.5	30,527,888	59.47%	95.34%	2.92%	891,610	29,636,279	17,625,968
27	Feeders - UG	7/1/1990	14.5	138,611	61.07	8,464,281	70.47%	5,964,661	98.92%	17.5	8,982,362	62.28%	96.53%	2.42%	217,454	8,764,908	5,458,369
28	Feeders - UG	7/1/1991	13.5	71,179	61.07	4,346,546	73.18%	3,180,733	99.29%	16.5	4,612,589	65.07%	97.47%	1.83%	84,499	4,528,090	2,946,433
29	Feeders - UG	7/1/1992	12.5	108,545	61.07	6,628,300	75.81%	5,025,178	99.55%	15.5	7,034,005	67.84%	98.21%	1.35%	94,887	6,939,118	4,707,712
30	Feeders - UG	7/1/1993	11.5	42,063	61.07	2,568,577	78.36%	2,012,793	99.73%	14.5	2,725,795	70.47%	98.92%	0.81%	22,093	2,703,701	1,905,261
31	Feeders - UG	7/1/1994	10.5	29,497	61.07	1,801,234	80.79%	1,455,208	99.87%	13.5	1,911,484	73.18%	99.29%	0.58%	11,123	1,900,361	1,390,654
32	Feeders - UG	7/1/1995	9.5	64,134	61.07	3,916,343	83.14%	3,256,132	99.93%	12.5	4,156,054	75.81%	99.55%	0.38%	15,796	4,140,258	3,138,894
33	Feeders - UG	7/1/1996	8.5	40,808	61.07	2,491,941	85.38%	2,127,622	99.97%	11.5	2,644,467	78.36%	99.73%	0.24%	6,256	2,638,211	2,067,360
34	Feeders - UG	7/1/1997	7.5	57,968	61.07	3,539,816	87.50%	3,097,393	99.99%	10.5	3,756,481	80.79%	99.87%	0.11%	4,185	3,752,296	3,031,460
35	Feeders - UG	7/1/1998	6.5	65,303	61.07	3,987,728	89.51%	3,569,241	100.00%	9.5	4,231,809	83.14%	99.93%	0.06%	2,613	4,229,195	3,516,244
36	Feeders - UG	7/1/1999	5.5	46,898	61.07	2,863,826	91.40%	2,617,505	100.00%	8.5	3,039,115	85.38%	99.97%	0.03%	926	3,038,190	2,594,010
37	Feeders - UG	7/1/2000	4.5	64,996	61.07	3,968,981	93.18%	3,698,397	100.00%	7.5	4,211,914	87.50%	99.99%	0.01%	570	4,211,344	3,684,991
38	Feeders - UG	7/1/2001	3.5	51,323	61.07	3,134,039	94.86%	2,973,011	100.00%	6.5	3,325,867	89.51%	100.00%	0.00%	123	3,325,744	2,976,729
39	Feeders - UG	7/1/2002	2.5	11,251	61.07	687,042	96.44%	662,603	100.00%	5.5	729,095	91.40%	100.00%	0.00%	8	729,086	666,377
40	**Total UG Feeders**		13.6	1,581,933		96,600,739	72.66%	70,185,657	97.04%	16.6	102,513,477	65.05%	94.47%	3.02%	3,378,143	99,135,334	65,142,731

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric
Fair Market Value
RCNLD - Detail
UG Conduit

12/31/2004	= Initial Date of Valuat	366	= FERC Account	R3	= Curve Type
1/1/2008	= Final Date of Valuati	2.00%	= Price Level Increase (2004 - 2008)	63	= ASL
				6.25%	= Interest Rate

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]
		As of 12/31/2004							2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Average Age	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
		Yr.		$	$		$		Yr.	$				$	$	$
		(1)			[C] * [D]	(1)	[E] * [F]	(1)		(2)	(1)	(1)	([H] - [L]) / [H]	[J] * [M]	[J] - [N]	[O] * [K]
1	Primary Trenching (ft)	13.6	1,866,681	45.00	84,000,645	94.39%	79,285,007	99.23%	16.6	89,142,156	92.83%	98.83%	0.40%	360,576	88,781,581	82,415,895
2	UG Substructure	13.6	1,866,681	2.30	4,293,366	94.39%	4,052,345	99.23%	16.6	4,556,155	92.83%	98.83%	0.40%	18,429	4,537,725	4,212,368
3	**Total UG Conduit**				88,294,011		83,337,352			93,698,311				379,005	93,319,306	86,628,263

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

12/31/2004 = Initial Date of Valuation
1/1/2008 = Final Date of Valuation

368 = FERC Account
2.00% = Price Level Increase (2004 - 2008)

R0.5 = Curve Type
32 = ASL
6.25% = Interest Rate

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004								2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
							[D] * [E]	(1)	[F] * [G]	(1)		(2)	(1)	(1)	([I] - [M]) / [I]	[K] * [N]	[K] - [O]	[P] * [L]
1	OH 1P	7/1/1900	104.5	3.0	1	1,051	1,051	5.00%	53	1.00%	107.5	1,115	5.00%	0.00%	100.00%	1,115	-	-
2	OH 1P	7/1/1951	53.5	3.0	1	1,051	1,051	24.18%	254	11.51%	56.5	1,115	18.28%	7.66%	33.45%	373	742	136
3	OH 1P	7/1/1952	52.5	3.0	3	1,051	3,153	25.98%	819	12.92%	55.5	3,346	20.34%	8.88%	31.32%	1,048	2,298	468
4	OH 1P	7/1/1953	51.5	3.0	2	1,051	2,102	26.74%	562	14.90%	54.5	2,231	22.30%	10.16%	31.82%	710	1,521	339
5	OH 1P	7/1/1979	25.5	3.0	1	1,051	1,051	61.46%	646	63.89%	28.5	1,115	58.11%	58.12%	9.03%	101	1,015	590
6	OH 1P	7/1/1980	24.5	3.0	2	1,051	2,102	62.76%	1,319	65.56%	27.5	2,231	58.83%	60.47%	7.77%	173	2,058	1,211
7	OH 1P	7/1/1981	23.5	3.0	1	1,051	1,051	64.06%	673	67.20%	26.5	1,115	60.15%	62.19%	7.45%	83	1,032	621
8	OH 1P	7/1/1900	104.5	5.0	8	1,051	8,409	5.00%	420	1.00%	107.5	8,923	5.00%	0.00%	100.00%	8,923	-	-
9	OH 1P	7/1/1923	81.5	5.0	1	1,051	1,051	5.00%	53	1.00%	84.5	1,115	5.00%	0.00%	100.00%	1,115	-	-
10	OH 1P	7/1/1929	75.5	5.0	1	1,051	1,051	5.00%	53	1.00%	78.5	1,115	5.00%	0.00%	100.00%	1,115	-	-
11	OH 1P	7/1/1930	74.5	5.0	1	1,051	1,051	5.00%	53	1.00%	77.5	1,115	5.00%	0.00%	100.00%	1,115	-	-
12	OH 1P	7/1/1935	69.5	5.0	1	1,051	1,051	5.00%	53	1.00%	72.5	1,115	5.00%	0.00%	100.00%	1,115	-	-
13	OH 1P	7/1/1942	62.5	5.0	3	1,051	3,153	5.00%	158	1.00%	65.5	3,346	5.00%	0.00%	100.00%	3,346	-	-
14	OH 1P	7/1/1946	58.5	5.0	1	1,051	1,051	13.79%	145	5.42%	61.5	1,115	6.96%	2.20%	59.34%	662	454	32
15	OH 1P	7/1/1947	57.5	5.0	1	1,051	1,051	16.10%	169	6.51%	60.5	1,115	9.71%	3.11%	52.16%	582	534	52
16	OH 1P	7/1/1951	53.5	5.0	5	1,051	5,256	24.18%	1,271	11.51%	56.5	5,577	18.28%	7.66%	33.45%	1,866	3,711	678
17	OH 1P	7/1/1953	51.5	5.0	1	1,051	1,051	26.74%	281	14.90%	54.5	1,115	22.30%	10.16%	31.82%	355	760	170
18	OH 1P	7/1/1955	49.5	5.0	1	1,051	1,051	30.07%	316	18.06%	52.5	1,115	25.98%	12.92%	28.45%	317	798	207
19	OH 1P	7/1/1957	47.5	5.0	1	1,051	1,051	33.23%	349	21.42%	50.5	1,115	28.43%	16.45%	23.19%	259	857	244
20	OH 1P	7/1/1958	46.5	5.0	1	1,051	1,051	34.75%	365	23.16%	49.5	1,115	30.07%	18.06%	22.04%	246	870	262
21	OH 1P	7/1/1959	45.5	5.0	1	1,051	1,051	36.25%	381	24.95%	48.5	1,115	31.67%	19.72%	20.97%	234	882	279
22	OH 1P	7/1/1960	44.5	5.0	1	1,051	1,051	37.72%	396	26.76%	47.5	1,115	33.23%	21.42%	19.97%	223	893	297
23	OH 1P	7/1/1961	43.5	5.0	1	1,051	1,051	38.32%	403	29.23%	46.5	1,115	34.75%	23.16%	20.75%	231	884	307
24	OH 1P	7/1/1962	42.5	5.0	4	1,051	4,204	39.76%	1,672	31.11%	45.5	4,462	36.25%	24.95%	19.80%	883	3,578	1,297
25	OH 1P	7/1/1963	41.5	5.0	1	1,051	1,051	41.19%	433	33.00%	44.5	1,115	37.72%	26.76%	18.90%	211	905	341
26	OH 1P	7/1/1964	40.5	5.0	3	1,051	3,153	42.61%	1,344	34.91%	43.5	3,346	38.32%	29.23%	16.27%	544	2,802	1,074
27	OH 1P	7/1/1965	39.5	5.0	1	1,051	1,051	44.00%	463	36.83%	42.5	1,115	39.76%	31.11%	15.54%	173	942	375
28	OH 1P	7/1/1966	38.5	5.0	2	1,051	2,102	45.39%	954	38.75%	41.5	2,231	41.19%	33.00%	14.84%	331	1,900	783
29	OH 1P	7/1/1967	37.5	5.0	2	1,051	2,102	46.76%	983	40.68%	40.5	2,231	42.61%	34.91%	14.18%	316	1,915	816
30	OH 1P	7/1/1968	36.5	5.0	4	1,051	4,204	48.12%	2,023	42.60%	39.5	4,462	44.00%	36.83%	13.55%	605	3,857	1,697
31	OH 1P	7/1/1969	35.5	5.0	2	1,051	2,102	48.76%	1,025	45.16%	38.5	2,231	45.39%	38.75%	14.18%	316	1,914	869
32	OH 1P	7/1/1970	34.5	5.0	7	1,051	7,358	50.12%	3,688	47.06%	37.5	7,808	46.76%	40.68%	13.56%	1,059	6,749	3,156
33	OH 1P	7/1/1971	33.5	5.0	5	1,051	5,256	51.47%	2,705	48.95%	36.5	5,577	48.12%	42.60%	12.97%	724	4,854	2,336
34	OH 1P	7/1/1972	32.5	5.0	14	1,051	14,715	52.82%	7,772	50.83%	35.5	15,616	48.76%	45.16%	11.16%	1,742	13,874	6,765
35	OH 1P	7/1/1973	31.5	5.0	9	1,051	9,460	54.15%	5,123	52.68%	34.5	10,039	50.12%	47.06%	10.68%	1,072	8,967	4,495
36	OH 1P	7/1/1974	30.5	5.0	8	1,051	8,409	55.48%	4,665	54.52%	33.5	8,923	51.47%	48.95%	10.21%	911	8,012	4,124
37	OH 1P	7/1/1975	29.5	5.0	6	1,051	6,307	56.80%	3,582	56.33%	32.5	6,693	52.82%	50.83%	9.78%	654	6,038	3,189
38	OH 1P	7/1/1976	28.5	5.0	5	1,051	5,256	58.11%	3,054	58.12%	31.5	5,577	54.15%	52.68%	9.36%	522	5,055	2,737
39	OH 1P	7/1/1977	27.5	5.0	4	1,051	4,204	58.83%	2,474	60.47%	30.5	4,462	55.48%	54.52%	9.83%	439	4,023	2,232
40	OH 1P	7/1/1978	26.5	5.0	8	1,051	8,409	60.15%	5,058	62.19%	29.5	8,923	56.80%	56.33%	9.42%	841	8,083	4,591
41	OH 1P	7/1/1979	25.5	5.0	5	1,051	5,256	61.46%	3,230	63.89%	28.5	5,577	58.11%	58.12%	9.03%	504	5,074	2,948
42	OH 1P	7/1/1980	24.5	5.0	7	1,051	7,358	62.76%	4,618	65.56%	27.5	7,808	58.83%	60.47%	7.77%	607	7,201	4,237
43	OH 1P	7/1/1981	23.5	5.0	4	1,051	4,204	64.06%	2,693	67.20%	26.5	4,462	60.15%	62.19%	7.45%	332	4,129	2,484
44	OH 1P	7/1/1982	22.5	5.0	2	1,051	2,102	65.35%	1,374	68.81%	25.5	2,231	61.46%	63.89%	7.15%	159	2,071	1,273
45	OH 1P	7/1/1983	21.5	5.0	4	1,051	4,204	66.64%	2,802	70.39%	24.5	4,462	62.76%	65.56%	6.86%	306	4,156	2,608
46	OH 1P	7/1/1984	20.5	5.0	1	1,051	1,051	67.92%	714	71.94%	23.5	1,115	64.06%	67.20%	6.60%	74	1,042	667
47	OH 1P	7/1/1985	19.5	5.0	2	1,051	2,102	68.72%	1,445	73.97%	22.5	2,231	65.35%	68.81%	6.98%	156	2,075	1,356
48	OH 1P	7/1/1986	18.5	5.0	7	1,051	7,358	70.00%	5,150	75.46%	21.5	7,808	66.64%	70.39%	6.72%	524	7,284	4,853
49	OH 1P	7/1/1987	17.5	5.0	4	1,051	4,204	71.28%	2,997	76.92%	20.5	4,462	67.92%	71.94%	6.47%	289	4,173	2,834

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

	[A]	[B]	[C]		[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004								2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
50	OH 1P	7/1/1988	16.5	5.0	7	1,051	7,358	72.56%	5,339	78.36%	19.5	7,808	68.72%	73.97%	5.60%	437	7,371	5,065
51	OH 1P	7/1/1989	15.5	5.0	5	1,051	5,256	73.84%	3,881	79.77%	18.5	5,577	70.00%	75.46%	5.41%	302	5,275	3,693
52	OH 1P	7/1/1990	14.5	5.0	8	1,051	8,409	75.12%	6,317	81.17%	17.5	8,923	71.28%	76.92%	5.23%	467	8,457	6,028
53	OH 1P	7/1/1991	13.5	5.0	8	1,051	8,409	76.41%	6,425	82.54%	16.5	8,923	72.56%	78.36%	5.06%	452	8,472	6,147
54	OH 1P	7/1/1992	12.5	5.0	8	1,051	8,409	77.70%	6,534	83.89%	15.5	8,923	73.84%	79.77%	4.91%	438	8,485	6,266
55	OH 1P	7/1/1993	11.5	5.0	4	1,051	4,204	78.59%	3,304	85.67%	14.5	4,462	75.12%	81.17%	5.26%	234	4,227	3,176
56	OH 1P	7/1/1994	10.5	5.0	2	1,051	2,102	79.92%	1,680	86.98%	13.5	2,231	76.41%	82.54%	5.11%	114	2,117	1,618
57	OH 1P	7/1/1995	9.5	5.0	2	1,051	2,102	81.27%	1,708	88.28%	12.5	2,231	77.70%	83.89%	4.97%	111	2,120	1,647
58	OH 1P	7/1/1911	93.5	8.0	1	1,051	1,051	5.00%	53	1.00%	96.5	1,115	5.00%	0.00%	100.00%	1,115	-	-
59	OH 1P	7/1/1937	67.5	8.0	3	1,051	3,153	5.00%	158	1.00%	70.5	3,346	5.00%	0.00%	100.00%	3,346	-	-
60	OH 1P	7/1/1944	60.5	8.0	1	1,051	1,051	9.71%	102	3.11%	63.5	1,115	5.00%	0.00%	100.00%	1,115	-	-
61	OH 1P	7/1/1947	57.5	8.0	3	1,051	3,153	16.10%	508	6.51%	60.5	3,346	9.71%	3.11%	52.16%	1,745	1,601	156
62	OH 1P	7/1/1948	56.5	8.0	1	1,051	1,051	18.28%	192	7.66%	59.5	1,115	11.34%	4.40%	42.61%	475	640	73
63	OH 1P	7/1/1962	42.5	8.0	1	1,051	1,051	39.76%	418	31.11%	45.5	1,115	36.25%	24.95%	19.80%	221	895	324
64	OH 1P	7/1/1964	40.5	8.0	1	1,051	1,051	42.61%	448	34.91%	43.5	1,115	38.32%	29.23%	16.27%	181	934	358
65	OH 1P	7/1/1975	29.5	8.0	1	1,051	1,051	56.80%	597	56.33%	32.5	1,115	52.82%	50.83%	9.78%	109	1,006	532
66	OH 1P	7/1/1978	26.5	8.0	3	1,051	3,153	60.15%	1,897	62.19%	29.5	3,346	56.80%	56.33%	9.42%	315	3,031	1,722
67	OH 1P	7/1/1979	25.5	8.0	6	1,051	6,307	61.46%	3,876	63.89%	28.5	6,693	58.11%	58.12%	9.03%	604	6,088	3,538
68	OH 1P	7/1/1984	20.5	8.0	1	1,051	1,051	67.92%	714	71.94%	23.5	1,115	64.06%	67.20%	6.60%	74	1,042	667
69	OH 1P	7/1/1900	104.5	10.0	26	1,051	27,329	5.00%	1,366	1.00%	107.5	29,001	5.00%	0.00%	100.00%	29,001	-	-
70	OH 1P	7/1/1930	74.5	10.0	1	1,051	1,051	5.00%	53	1.00%	77.5	1,115	5.00%	0.00%	100.00%	1,115	-	-
71	OH 1P	7/1/1942	62.5	10.0	1	1,051	1,051	5.00%	53	1.00%	65.5	1,115	5.00%	0.00%	100.00%	1,115	-	-
72	OH 1P	7/1/1943	61.5	10.0	1	1,051	1,051	6.96%	73	2.20%	64.5	1,115	5.00%	0.00%	100.00%	1,115	-	-
73	OH 1P	7/1/1946	58.5	10.0	2	1,051	2,102	13.79%	290	5.42%	61.5	2,231	6.96%	2.20%	59.34%	1,324	907	63
74	OH 1P	7/1/1947	57.5	10.0	2	1,051	2,102	16.10%	338	6.51%	60.5	2,231	9.71%	3.11%	52.16%	1,164	1,067	104
75	OH 1P	7/1/1948	56.5	10.0	5	1,051	5,256	18.28%	961	7.66%	59.5	5,577	11.34%	4.40%	42.61%	2,376	3,201	363
76	OH 1P	7/1/1949	55.5	10.0	2	1,051	2,102	20.34%	428	8.88%	58.5	2,231	13.79%	5.42%	38.93%	868	1,362	188
77	OH 1P	7/1/1950	54.5	10.0	10	1,051	10,511	22.30%	2,344	10.16%	57.5	11,154	16.10%	6.51%	35.95%	4,010	7,145	1,150
78	OH 1P	7/1/1951	53.5	10.0	13	1,051	13,664	24.18%	3,304	11.51%	56.5	14,501	18.28%	7.66%	33.45%	4,851	9,649	1,764
79	OH 1P	7/1/1952	52.5	10.0	3	1,051	3,153	25.98%	819	12.92%	55.5	3,346	20.34%	8.88%	31.32%	1,048	2,298	468
80	OH 1P	7/1/1953	51.5	10.0	3	1,051	3,153	26.74%	843	14.90%	54.5	3,346	22.30%	10.16%	31.82%	1,065	2,281	509
81	OH 1P	7/1/1954	50.5	10.0	5	1,051	5,256	28.43%	1,494	16.45%	53.5	5,577	24.18%	11.51%	30.06%	1,676	3,901	943
82	OH 1P	7/1/1955	49.5	10.0	11	1,051	11,562	30.07%	3,477	18.06%	52.5	12,270	25.98%	12.92%	28.45%	3,490	8,780	2,281
83	OH 1P	7/1/1956	48.5	10.0	4	1,051	4,204	31.67%	1,331	19.72%	51.5	4,462	26.74%	14.90%	24.42%	1,090	3,372	902
84	OH 1P	7/1/1957	47.5	10.0	9	1,051	9,460	33.23%	3,143	21.42%	50.5	10,039	28.43%	16.45%	23.19%	2,328	7,711	2,192
85	OH 1P	7/1/1958	46.5	10.0	2	1,051	2,102	34.75%	731	23.16%	49.5	2,231	30.07%	18.06%	22.04%	492	1,739	523
86	OH 1P	7/1/1959	45.5	10.0	4	1,051	4,204	36.25%	1,524	24.95%	48.5	4,462	31.67%	19.72%	20.97%	936	3,526	1,117
87	OH 1P	7/1/1960	44.5	10.0	5	1,051	5,256	37.72%	1,982	26.76%	47.5	5,577	33.23%	21.42%	19.97%	1,114	4,464	1,483
88	OH 1P	7/1/1961	43.5	10.0	2	1,051	2,102	38.32%	806	29.23%	46.5	2,231	34.75%	23.16%	20.75%	463	1,768	614
89	OH 1P	7/1/1962	42.5	10.0	4	1,051	4,204	39.76%	1,672	31.11%	45.5	4,462	36.25%	24.95%	19.80%	883	3,578	1,297
90	OH 1P	7/1/1963	41.5	10.0	6	1,051	6,307	41.19%	2,598	33.00%	44.5	6,693	37.72%	26.76%	18.90%	1,265	5,428	2,047
91	OH 1P	7/1/1964	40.5	10.0	10	1,051	10,511	42.61%	4,478	34.91%	43.5	11,154	38.32%	29.23%	16.27%	1,815	9,340	3,579
92	OH 1P	7/1/1965	39.5	10.0	4	1,051	4,204	44.00%	1,850	36.83%	42.5	4,462	39.76%	31.11%	15.54%	693	3,768	1,499
93	OH 1P	7/1/1966	38.5	10.0	12	1,051	12,613	45.39%	5,725	38.75%	41.5	13,385	41.19%	33.00%	14.84%	1,986	11,399	4,695
94	OH 1P	7/1/1967	37.5	10.0	7	1,051	7,358	46.76%	3,441	40.68%	40.5	7,808	42.61%	34.91%	14.18%	1,107	6,701	2,855
95	OH 1P	7/1/1968	36.5	10.0	12	1,051	12,613	48.12%	6,070	42.60%	39.5	13,385	44.00%	36.83%	13.55%	1,814	11,571	5,092
96	OH 1P	7/1/1969	35.5	10.0	6	1,051	6,307	48.76%	3,075	45.16%	38.5	6,693	45.39%	38.75%	14.18%	949	5,743	2,607
97	OH 1P	7/1/1970	34.5	10.0	11	1,051	11,562	50.12%	5,795	47.06%	37.5	12,270	46.76%	40.68%	13.56%	1,664	10,606	4,959
98	OH 1P	7/1/1971	33.5	10.0	17	1,051	17,869	51.47%	9,198	48.95%	36.5	18,962	48.12%	42.60%	12.97%	2,460	16,502	7,941
99	OH 1P	7/1/1972	32.5	10.0	22	1,051	23,124	52.82%	12,213	50.83%	35.5	24,540	48.76%	45.16%	11.16%	2,738	21,802	10,631
100	OH 1P	7/1/1973	31.5	10.0	15	1,051	15,767	54.15%	8,538	52.68%	34.5	16,732	50.12%	47.06%	10.68%	1,786	14,945	7,491
101	OH 1P	7/1/1974	30.5	10.0	9	1,051	9,460	55.48%	5,248	54.52%	33.5	10,039	51.47%	48.95%	10.21%	1,025	9,014	4,640
102	OH 1P	7/1/1975	29.5	10.0	8	1,051	8,409	56.80%	4,776	56.33%	32.5	8,923	52.82%	50.83%	9.78%	872	8,051	4,252
103	OH 1P	7/1/1976	28.5	10.0	15	1,051	15,767	58.11%	9,162	58.12%	31.5	16,732	54.15%	52.68%	9.36%	1,565	15,166	8,212
104	OH 1P	7/1/1977	27.5	10.0	13	1,051	13,664	58.83%	8,039	60.47%	30.5	14,501	55.48%	54.52%	9.83%	1,426	13,075	7,253

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

	[A]	[B]	[C]		[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004								2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
105	OH 1P	7/1/1978	26.5	10.0	19	1,051	19,971	60.15%	12,013	62.19%	29.5	21,193	56.80%	56.33%	9.42%	1,996	19,197	10,903
106	OH 1P	7/1/1979	25.5	10.0	18	1,051	18,920	61.46%	11,628	63.89%	28.5	20,078	58.11%	58.12%	9.03%	1,813	18,265	10,614
107	OH 1P	7/1/1980	24.5	10.0	29	1,051	30,482	62.76%	19,131	65.56%	27.5	32,348	58.83%	60.47%	7.77%	2,513	29,835	17,553
108	OH 1P	7/1/1981	23.5	10.0	33	1,051	34,686	64.06%	22,220	67.20%	26.5	36,809	60.15%	62.19%	7.45%	2,742	34,067	20,492
109	OH 1P	7/1/1982	22.5	10.0	14	1,051	14,715	65.35%	9,616	68.81%	25.5	15,616	61.46%	63.89%	7.15%	1,116	14,500	8,911
110	OH 1P	7/1/1983	21.5	10.0	33	1,051	34,686	66.64%	23,113	70.39%	24.5	36,809	62.76%	65.56%	6.86%	2,526	34,283	21,517
111	OH 1P	7/1/1984	20.5	10.0	15	1,051	15,767	67.92%	10,708	71.94%	23.5	16,732	64.06%	67.20%	6.60%	1,104	15,628	10,011
112	OH 1P	7/1/1985	19.5	10.0	30	1,051	31,533	68.72%	21,668	73.97%	22.5	33,463	65.35%	68.81%	6.98%	2,335	31,128	20,342
113	OH 1P	7/1/1986	18.5	10.0	30	1,051	31,533	70.00%	22,074	75.46%	21.5	33,463	66.64%	70.39%	6.72%	2,248	31,216	20,801
114	OH 1P	7/1/1987	17.5	10.0	28	1,051	29,431	71.28%	20,979	76.92%	20.5	31,232	67.92%	71.94%	6.47%	2,021	29,211	19,839
115	OH 1P	7/1/1988	16.5	10.0	20	1,051	21,022	72.56%	15,254	78.36%	19.5	22,309	68.72%	73.97%	5.60%	1,250	21,059	14,471
116	OH 1P	7/1/1989	15.5	10.0	23	1,051	24,175	73.84%	17,852	79.77%	18.5	25,655	70.00%	75.46%	5.41%	1,388	24,267	16,987
117	OH 1P	7/1/1990	14.5	10.0	42	1,051	44,146	75.12%	33,164	81.17%	17.5	46,848	71.28%	76.92%	5.23%	2,451	44,398	31,648
118	OH 1P	7/1/1991	13.5	10.0	27	1,051	28,380	76.41%	21,684	82.54%	16.5	30,117	72.56%	78.36%	5.06%	1,525	28,592	20,747
119	OH 1P	7/1/1992	12.5	10.0	22	1,051	23,124	77.70%	17,968	83.89%	15.5	24,540	73.84%	79.77%	4.91%	1,205	23,335	17,231
120	OH 1P	7/1/1993	11.5	10.0	20	1,051	21,022	78.59%	16,521	85.67%	14.5	22,309	75.12%	81.17%	5.26%	1,172	21,136	15,878
121	OH 1P	7/1/1994	10.5	10.0	35	1,051	36,789	79.92%	29,401	86.98%	13.5	39,040	76.41%	82.54%	5.11%	1,993	37,047	28,307
122	OH 1P	7/1/1995	9.5	10.0	27	1,051	28,380	81.27%	23,063	88.28%	12.5	30,117	77.70%	83.89%	4.97%	1,496	28,620	22,238
123	OH 1P	7/1/1996	8.5	10.0	41	1,051	43,095	82.65%	35,617	89.56%	11.5	45,733	78.59%	85.67%	4.34%	1,986	43,746	34,380
124	OH 1P	7/1/1997	7.5	10.0	21	1,051	22,073	84.07%	18,557	90.83%	10.5	23,424	79.92%	86.98%	4.23%	992	22,433	17,928
125	OH 1P	7/1/1998	6.5	10.0	14	1,051	14,715	85.55%	12,589	92.08%	9.5	15,616	81.27%	88.28%	4.12%	644	14,972	12,167
126	OH 1P	7/1/1999	5.5	10.0	6	1,051	6,307	87.10%	5,493	93.31%	8.5	6,693	82.65%	89.56%	4.02%	269	6,424	5,309
127	OH 1P	7/1/2000	4.5	10.0	21	1,051	22,073	88.76%	19,592	94.53%	7.5	23,424	84.07%	90.83%	3.92%	918	22,507	18,921
128	OH 1P	7/1/2001	3.5	10.0	9	1,051	9,460	90.17%	8,530	96.13%	6.5	10,039	85.55%	92.08%	4.22%	423	9,616	8,226
129	OH 1P	7/1/2002	2.5	10.0	9	1,051	9,460	92.17%	8,719	97.31%	5.5	10,039	87.10%	93.31%	4.11%	412	9,626	8,385
130	OH 1P	7/1/2003	1.5	10.0	1	1,051	1,051	94.50%	993	98.47%	4.5	1,115	88.76%	94.53%	4.01%	45	1,071	950
131	OH 1P	7/1/1900	104.5	15.0	22	1,144	25,174	5.00%	1,259	1.00%	107.5	26,714	5.00%	0.00%	100.00%	26,714	-	-
132	OH 1P	7/1/1930	74.5	15.0	3	1,144	3,433	5.00%	172	1.00%	77.5	3,643	5.00%	0.00%	100.00%	3,643	-	-
133	OH 1P	7/1/1940	64.5	15.0	1	1,144	1,144	5.00%	57	1.00%	67.5	1,214	5.00%	0.00%	100.00%	1,214	-	-
134	OH 1P	7/1/1945	59.5	15.0	2	1,144	2,289	11.34%	259	4.40%	62.5	2,429	5.00%	0.00%	100.00%	2,429	-	-
135	OH 1P	7/1/1946	58.5	15.0	3	1,144	3,433	13.79%	473	5.42%	61.5	3,643	6.96%	2.20%	59.34%	2,162	1,481	103
136	OH 1P	7/1/1947	57.5	15.0	17	1,144	19,452	16.10%	3,131	6.51%	60.5	20,643	9.71%	3.11%	52.16%	10,767	9,876	959
137	OH 1P	7/1/1948	56.5	15.0	3	1,144	3,433	18.28%	627	7.66%	59.5	3,643	11.34%	4.40%	42.61%	1,552	2,091	237
138	OH 1P	7/1/1949	55.5	15.0	7	1,144	8,010	20.34%	1,629	8.88%	58.5	8,500	13.79%	5.42%	38.93%	3,309	5,191	716
139	OH 1P	7/1/1950	54.5	15.0	6	1,144	6,866	22.30%	1,531	10.16%	57.5	7,286	16.10%	6.51%	35.95%	2,619	4,667	751
140	OH 1P	7/1/1951	53.5	15.0	10	1,144	11,443	24.18%	2,767	11.51%	56.5	12,143	18.28%	7.66%	33.45%	4,062	8,080	1,477
141	OH 1P	7/1/1952	52.5	15.0	6	1,144	6,866	25.98%	1,784	12.92%	55.5	7,286	20.34%	8.88%	31.32%	2,282	5,004	1,018
142	OH 1P	7/1/1953	51.5	15.0	11	1,144	12,587	26.74%	3,366	14.90%	54.5	13,357	22.30%	10.16%	31.82%	4,251	9,106	2,031
143	OH 1P	7/1/1954	50.5	15.0	8	1,144	9,154	28.43%	2,603	16.45%	53.5	9,714	24.18%	11.51%	30.06%	2,920	6,795	1,643
144	OH 1P	7/1/1955	49.5	15.0	9	1,144	10,298	30.07%	3,097	18.06%	52.5	10,929	25.98%	12.92%	28.45%	3,109	7,820	2,031
145	OH 1P	7/1/1956	48.5	15.0	1	1,144	1,144	31.67%	362	19.72%	51.5	1,214	26.74%	14.90%	24.42%	297	918	245
146	OH 1P	7/1/1957	47.5	15.0	13	1,144	14,875	33.23%	4,942	21.42%	50.5	15,786	28.43%	16.45%	23.19%	3,660	12,126	3,448
147	OH 1P	7/1/1958	46.5	15.0	7	1,144	8,010	34.75%	2,784	23.16%	49.5	8,500	30.07%	18.06%	22.04%	1,873	6,627	1,993
148	OH 1P	7/1/1959	45.5	15.0	4	1,144	4,577	36.25%	1,659	24.95%	48.5	4,857	31.67%	19.72%	20.97%	1,018	3,839	1,216
149	OH 1P	7/1/1960	44.5	15.0	6	1,144	6,866	37.72%	2,590	26.76%	47.5	7,286	33.23%	21.42%	19.97%	1,455	5,831	1,937
150	OH 1P	7/1/1961	43.5	15.0	8	1,144	9,154	38.32%	3,508	29.23%	46.5	9,714	34.75%	23.16%	20.75%	2,016	7,699	2,675
151	OH 1P	7/1/1962	42.5	15.0	16	1,144	18,308	39.76%	7,280	31.11%	45.5	19,429	36.25%	24.95%	19.80%	3,846	15,582	5,648
152	OH 1P	7/1/1963	41.5	15.0	7	1,144	8,010	41.19%	3,299	33.00%	44.5	8,500	37.72%	26.76%	18.90%	1,607	6,894	2,600
153	OH 1P	7/1/1964	40.5	15.0	10	1,144	11,443	42.61%	4,875	34.91%	43.5	12,143	38.32%	29.23%	16.27%	1,975	10,167	3,896
154	OH 1P	7/1/1965	39.5	15.0	9	1,144	10,298	44.00%	4,532	36.83%	42.5	10,929	39.76%	31.11%	15.54%	1,698	9,231	3,671
155	OH 1P	7/1/1966	38.5	15.0	15	1,144	17,164	45.39%	7,790	38.75%	41.5	18,214	41.19%	33.00%	14.84%	2,703	15,511	6,390
156	OH 1P	7/1/1967	37.5	15.0	12	1,144	13,731	46.76%	6,421	40.68%	40.5	14,571	42.61%	34.91%	14.18%	2,066	12,505	5,328
157	OH 1P	7/1/1968	36.5	15.0	16	1,144	18,308	48.12%	8,810	42.60%	39.5	19,429	44.00%	36.83%	13.55%	2,633	16,796	7,391
158	OH 1P	7/1/1969	35.5	15.0	15	1,144	17,164	48.76%	8,369	45.16%	38.5	18,214	45.39%	38.75%	14.18%	2,583	15,631	7,095
159	OH 1P	7/1/1970	34.5	15.0	21	1,144	24,029	50.12%	12,044	47.06%	37.5	25,500	46.76%	40.68%	13.56%	3,459	22,041	10,307

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

	[A]	[B]	[C]		[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004								2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
160	OH 1P	7/1/1971	33.5	15.0	12	1,144	13,731	51.47%	7,068	48.95%	36.5	14,571	48.12%	42.60%	12.97%	1,891	12,681	6,102
161	OH 1P	7/1/1972	32.5	15.0	27	1,144	30,895	52.82%	16,317	50.83%	35.5	32,786	48.76%	45.16%	11.16%	3,658	29,128	14,203
162	OH 1P	7/1/1973	31.5	15.0	18	1,144	20,597	54.15%	11,153	52.68%	34.5	21,857	50.12%	47.06%	10.68%	2,333	19,524	9,786
163	OH 1P	7/1/1974	30.5	15.0	16	1,144	18,308	55.48%	10,157	54.52%	33.5	19,429	51.47%	48.95%	10.21%	1,984	17,444	8,979
164	OH 1P	7/1/1975	29.5	15.0	5	1,144	5,721	56.80%	3,249	56.33%	32.5	6,071	52.82%	50.83%	9.78%	594	5,478	2,893
165	OH 1P	7/1/1976	28.5	15.0	10	1,144	11,443	58.11%	6,649	58.12%	31.5	12,143	54.15%	52.68%	9.36%	1,136	11,007	5,960
166	OH 1P	7/1/1977	27.5	15.0	23	1,144	26,318	58.83%	15,484	60.47%	30.5	27,929	55.48%	54.52%	9.83%	2,746	25,182	13,970
167	OH 1P	7/1/1978	26.5	15.0	20	1,144	22,885	60.15%	13,765	62.19%	29.5	24,286	56.80%	56.33%	9.42%	2,288	21,998	12,494
168	OH 1P	7/1/1979	25.5	15.0	28	1,144	32,039	61.46%	19,691	63.89%	28.5	34,000	58.11%	58.12%	9.03%	3,070	30,930	17,973
169	OH 1P	7/1/1980	24.5	15.0	23	1,144	26,318	62.76%	16,517	65.56%	27.5	27,929	58.83%	60.47%	7.77%	2,170	25,759	15,155
170	OH 1P	7/1/1981	23.5	15.0	20	1,144	22,885	64.06%	14,660	67.20%	26.5	24,286	60.15%	62.19%	7.45%	1,809	22,477	13,520
171	OH 1P	7/1/1982	22.5	15.0	7	1,144	8,010	65.35%	5,234	68.81%	25.5	8,500	61.46%	63.89%	7.15%	608	7,892	4,851
172	OH 1P	7/1/1983	21.5	15.0	18	1,144	20,597	66.64%	13,725	70.39%	24.5	21,857	62.76%	65.56%	6.86%	1,500	20,357	12,776
173	OH 1P	7/1/1984	20.5	15.0	15	1,144	17,164	67.92%	11,657	71.94%	23.5	18,214	64.06%	67.20%	6.60%	1,201	17,013	10,898
174	OH 1P	7/1/1985	19.5	15.0	25	1,144	28,606	68.72%	19,657	73.97%	22.5	30,357	65.35%	68.81%	6.98%	2,118	28,239	18,454
175	OH 1P	7/1/1986	18.5	15.0	23	1,144	26,318	70.00%	18,423	75.46%	21.5	27,929	66.64%	70.39%	6.72%	1,876	26,053	17,360
176	OH 1P	7/1/1987	17.5	15.0	15	1,144	17,164	71.28%	12,235	76.92%	20.5	18,214	67.92%	71.94%	6.47%	1,179	17,036	11,570
177	OH 1P	7/1/1988	16.5	15.0	13	1,144	14,875	72.56%	10,794	78.36%	19.5	15,786	68.72%	73.97%	5.60%	884	14,901	10,240
178	OH 1P	7/1/1989	15.5	15.0	27	1,144	30,895	73.84%	22,813	79.77%	18.5	32,786	70.00%	75.46%	5.41%	1,774	31,012	21,709
179	OH 1P	7/1/1990	14.5	15.0	31	1,144	35,472	75.12%	26,648	81.17%	17.5	37,643	71.28%	76.92%	5.23%	1,969	35,674	25,429
180	OH 1P	7/1/1991	13.5	15.0	23	1,144	26,318	76.41%	20,109	82.54%	16.5	27,929	72.56%	78.36%	5.06%	1,414	26,514	19,239
181	OH 1P	7/1/1992	12.5	15.0	22	1,144	25,174	77.70%	19,560	83.89%	15.5	26,714	73.84%	79.77%	4.91%	1,311	25,403	18,758
182	OH 1P	7/1/1993	11.5	15.0	19	1,144	21,741	78.59%	17,086	85.67%	14.5	23,071	75.12%	81.17%	5.26%	1,212	21,859	16,421
183	OH 1P	7/1/1994	10.5	15.0	27	1,144	30,895	79.92%	24,690	86.98%	13.5	32,786	76.41%	82.54%	5.11%	1,674	31,112	23,772
184	OH 1P	7/1/1995	9.5	15.0	14	1,144	16,020	81.27%	13,019	88.28%	12.5	17,000	77.70%	83.89%	4.97%	845	16,155	12,553
185	OH 1P	7/1/1996	8.5	15.0	17	1,144	19,452	82.65%	16,077	89.56%	11.5	20,643	78.59%	85.67%	4.34%	897	19,746	15,519
186	OH 1P	7/1/1997	7.5	15.0	20	1,144	22,885	84.07%	19,239	90.83%	10.5	24,286	79.92%	86.98%	4.23%	1,028	23,258	18,587
187	OH 1P	7/1/1998	6.5	15.0	20	1,144	22,885	85.55%	19,578	92.08%	9.5	24,286	81.27%	88.28%	4.12%	1,002	23,284	18,922
188	OH 1P	7/1/1999	5.5	15.0	9	1,144	10,298	87.10%	8,970	93.31%	8.5	10,929	82.65%	89.56%	4.02%	439	10,489	8,669
189	OH 1P	7/1/2000	4.5	15.0	13	1,144	14,875	88.76%	13,203	94.53%	7.5	15,786	84.07%	90.83%	3.92%	618	15,167	12,751
190	OH 1P	7/1/2001	3.5	15.0	12	1,144	13,731	90.17%	12,381	96.13%	6.5	14,571	85.55%	92.08%	4.22%	614	13,957	11,940
191	OH 1P	7/1/2002	2.5	15.0	2	1,144	2,289	92.17%	2,109	97.31%	5.5	2,429	87.10%	93.31%	4.11%	100	2,329	2,028
192	OH 1P	7/1/2003	1.5	15.0	6	1,144	6,866	94.50%	6,488	98.47%	4.5	7,286	88.76%	94.53%	4.01%	292	6,994	6,208
193	OH 1P	7/1/1900	104.5	25.0	37	1,236	45,741	5.00%	2,287	1.00%	107.5	48,541	5.00%	0.00%	100.00%	48,541	-	-
194	OH 1P	7/1/1910	94.5	25.0	1	1,236	1,236	5.00%	62	1.00%	97.5	1,312	5.00%	0.00%	100.00%	1,312	-	-
195	OH 1P	7/1/1922	82.5	25.0	1	1,236	1,236	5.00%	62	1.00%	85.5	1,312	5.00%	0.00%	100.00%	1,312	-	-
196	OH 1P	7/1/1940	64.5	25.0	2	1,236	2,473	5.00%	124	1.00%	67.5	2,624	5.00%	0.00%	100.00%	2,624	-	-
197	OH 1P	7/1/1942	62.5	25.0	1	1,236	1,236	5.00%	62	1.00%	65.5	1,312	5.00%	0.00%	100.00%	1,312	-	-
198	OH 1P	7/1/1943	61.5	25.0	1	1,236	1,236	6.96%	86	2.20%	64.5	1,312	5.00%	0.00%	100.00%	1,312	-	-
199	OH 1P	7/1/1944	60.5	25.0	3	1,236	3,709	9.71%	360	3.11%	63.5	3,936	5.00%	0.00%	100.00%	3,936	-	-
200	OH 1P	7/1/1946	58.5	25.0	1	1,236	1,236	13.79%	170	5.42%	61.5	1,312	6.96%	2.20%	59.34%	778	533	37
201	OH 1P	7/1/1947	57.5	25.0	2	1,236	2,473	16.10%	398	6.51%	60.5	2,624	9.71%	3.11%	52.16%	1,369	1,255	122
202	OH 1P	7/1/1948	56.5	25.0	2	1,236	2,473	18.28%	452	7.66%	59.5	2,624	11.34%	4.40%	42.61%	1,118	1,506	171
203	OH 1P	7/1/1950	54.5	25.0	6	1,236	7,418	22.30%	1,654	10.16%	57.5	7,872	16.10%	6.51%	35.95%	2,830	5,042	812
204	OH 1P	7/1/1951	53.5	25.0	10	1,236	12,363	24.18%	2,989	11.51%	56.5	13,119	18.28%	7.66%	33.45%	4,389	8,730	1,596
205	OH 1P	7/1/1952	52.5	25.0	1	1,236	1,236	25.98%	321	12.92%	55.5	1,312	20.34%	8.88%	31.32%	411	901	183
206	OH 1P	7/1/1953	51.5	25.0	3	1,236	3,709	26.74%	992	14.90%	54.5	3,936	22.30%	10.16%	31.82%	1,252	2,683	598
207	OH 1P	7/1/1954	50.5	25.0	5	1,236	6,181	28.43%	1,757	16.45%	53.5	6,560	24.18%	11.51%	30.06%	1,972	4,588	1,109
208	OH 1P	7/1/1955	49.5	25.0	11	1,236	13,599	30.07%	4,089	18.06%	52.5	14,431	25.98%	12.92%	28.45%	4,105	10,326	2,682
209	OH 1P	7/1/1956	48.5	25.0	15	1,236	18,544	31.67%	5,872	19.72%	51.5	19,679	26.74%	14.90%	24.42%	4,806	14,873	3,978
210	OH 1P	7/1/1957	47.5	25.0	19	1,236	23,489	33.23%	7,804	21.42%	50.5	24,926	28.43%	16.45%	23.19%	5,779	19,147	5,444
211	OH 1P	7/1/1958	46.5	25.0	19	1,236	23,489	34.75%	8,163	23.16%	49.5	24,926	30.07%	18.06%	22.04%	5,493	19,433	5,844
212	OH 1P	7/1/1959	45.5	25.0	4	1,236	4,945	36.25%	1,792	24.95%	48.5	5,248	31.67%	19.72%	20.97%	1,100	4,147	1,313
213	OH 1P	7/1/1960	44.5	25.0	29	1,236	35,851	37.72%	13,523	26.76%	47.5	38,046	33.23%	21.42%	19.97%	7,597	30,449	10,117
214	OH 1P	7/1/1961	43.5	25.0	32	1,236	39,560	38.32%	15,158	29.23%	46.5	41,981	34.75%	23.16%	20.75%	8,711	33,270	11,562

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

	[A]	[B]	[C]		[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004								2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
215	OH 1P	7/1/1962	42.5	25.0	23	1,236	28,434	39.76%	11,307	31.11%	45.5	30,174	36.25%	24.95%	19.80%	5,974	24,200	8,772
216	OH 1P	7/1/1963	41.5	25.0	13	1,236	16,071	41.19%	6,620	33.00%	44.5	17,055	37.72%	26.76%	18.90%	3,223	13,832	5,217
217	OH 1P	7/1/1964	40.5	25.0	18	1,236	22,253	42.61%	9,481	34.91%	43.5	23,615	38.32%	29.23%	16.27%	3,842	19,773	7,576
218	OH 1P	7/1/1965	39.5	25.0	58	1,236	71,703	44.00%	31,552	36.83%	42.5	76,091	39.76%	31.11%	15.54%	11,823	64,269	25,556
219	OH 1P	7/1/1966	38.5	25.0	26	1,236	32,143	45.39%	14,589	38.75%	41.5	34,110	41.19%	33.00%	14.84%	5,062	29,048	11,966
220	OH 1P	7/1/1967	37.5	25.0	44	1,236	54,395	46.76%	25,436	40.68%	40.5	57,724	42.61%	34.91%	14.18%	8,186	49,539	21,107
221	OH 1P	7/1/1968	36.5	25.0	31	1,236	38,324	48.12%	18,442	42.60%	39.5	40,669	44.00%	36.83%	13.55%	5,511	35,158	15,471
222	OH 1P	7/1/1969	35.5	25.0	20	1,236	24,725	48.76%	12,056	45.16%	38.5	26,238	45.39%	38.75%	14.18%	3,721	22,517	10,220
223	OH 1P	7/1/1970	34.5	25.0	70	1,236	86,538	50.12%	43,375	47.06%	37.5	91,834	46.76%	40.68%	13.56%	12,456	79,378	37,118
224	OH 1P	7/1/1971	33.5	25.0	25	1,236	30,906	51.47%	15,908	48.95%	36.5	32,798	48.12%	42.60%	12.97%	4,255	28,543	13,735
225	OH 1P	7/1/1972	32.5	25.0	41	1,236	50,686	52.82%	26,771	50.83%	35.5	53,789	48.76%	45.16%	11.16%	6,002	47,787	23,302
226	OH 1P	7/1/1973	31.5	25.0	21	1,236	25,961	54.15%	14,058	52.68%	34.5	27,550	50.12%	47.06%	10.68%	2,941	24,609	12,335
227	OH 1P	7/1/1974	30.5	25.0	23	1,236	28,434	55.48%	15,774	54.52%	33.5	30,174	51.47%	48.95%	10.21%	3,082	27,092	13,945
228	OH 1P	7/1/1975	29.5	25.0	31	1,236	38,324	56.80%	21,766	56.33%	32.5	40,669	52.82%	50.83%	9.78%	3,976	36,694	19,380
229	OH 1P	7/1/1976	28.5	25.0	16	1,236	19,780	58.11%	11,494	58.12%	31.5	20,991	54.15%	52.68%	9.36%	1,964	19,027	10,303
230	OH 1P	7/1/1977	27.5	25.0	26	1,236	32,143	58.83%	18,911	60.47%	30.5	34,110	55.48%	54.52%	9.83%	3,354	30,756	17,062
231	OH 1P	7/1/1978	26.5	25.0	42	1,236	51,923	60.15%	31,232	62.19%	29.5	55,101	56.80%	56.33%	9.42%	5,190	49,910	28,347
232	OH 1P	7/1/1979	25.5	25.0	33	1,236	40,796	61.46%	25,073	63.89%	28.5	43,293	58.11%	58.12%	9.03%	3,909	39,385	22,886
233	OH 1P	7/1/1980	24.5	25.0	39	1,236	48,214	62.76%	30,260	65.56%	27.5	51,165	58.83%	60.47%	7.77%	3,975	47,190	27,764
234	OH 1P	7/1/1981	23.5	25.0	36	1,236	44,505	64.06%	28,509	67.20%	26.5	47,229	60.15%	62.19%	7.45%	3,518	43,711	26,292
235	OH 1P	7/1/1982	22.5	25.0	13	1,236	16,071	65.35%	10,502	68.81%	25.5	17,055	61.46%	63.89%	7.15%	1,219	15,836	9,732
236	OH 1P	7/1/1983	21.5	25.0	27	1,236	33,379	66.64%	22,242	70.39%	24.5	35,422	62.76%	65.56%	6.86%	2,431	32,991	20,706
237	OH 1P	7/1/1984	20.5	25.0	9	1,236	11,126	67.92%	7,557	71.94%	23.5	11,807	64.06%	67.20%	6.60%	779	11,029	7,065
238	OH 1P	7/1/1985	19.5	25.0	27	1,236	33,379	68.72%	22,936	73.97%	22.5	35,422	65.35%	68.81%	6.98%	2,471	32,950	21,533
239	OH 1P	7/1/1986	18.5	25.0	29	1,236	35,851	70.00%	25,096	75.46%	21.5	38,046	66.64%	70.39%	6.72%	2,555	35,490	23,649
240	OH 1P	7/1/1987	17.5	25.0	13	1,236	16,071	71.28%	11,456	76.92%	20.5	17,055	67.92%	71.94%	6.47%	1,104	15,951	10,833
241	OH 1P	7/1/1988	16.5	25.0	25	1,236	30,906	72.56%	22,426	78.36%	19.5	32,798	68.72%	73.97%	5.60%	1,837	30,960	21,275
242	OH 1P	7/1/1989	15.5	25.0	25	1,236	30,906	73.84%	22,822	79.77%	18.5	32,798	70.00%	75.46%	5.41%	1,774	31,023	21,717
243	OH 1P	7/1/1990	14.5	25.0	38	1,236	46,978	75.12%	35,291	81.17%	17.5	49,853	71.28%	76.92%	5.23%	2,608	47,245	33,678
244	OH 1P	7/1/1991	13.5	25.0	20	1,236	24,725	76.41%	18,892	82.54%	16.5	26,238	72.56%	78.36%	5.06%	1,329	24,910	18,075
245	OH 1P	7/1/1992	12.5	25.0	16	1,236	19,780	77.70%	15,369	83.89%	15.5	20,991	73.84%	79.77%	4.91%	1,030	19,960	14,739
246	OH 1P	7/1/1993	11.5	25.0	13	1,236	16,071	78.59%	12,630	85.67%	14.5	17,055	75.12%	81.17%	5.26%	896	16,159	12,139
247	OH 1P	7/1/1994	10.5	25.0	19	1,236	23,489	79.92%	18,772	86.98%	13.5	24,926	76.41%	82.54%	5.11%	1,273	23,654	18,073
248	OH 1P	7/1/1995	9.5	25.0	27	1,236	33,379	81.27%	27,126	88.28%	12.5	35,422	77.70%	83.89%	4.97%	1,760	33,662	26,156
249	OH 1P	7/1/1996	8.5	25.0	37	1,236	45,741	82.65%	37,804	89.56%	11.5	48,541	78.59%	85.67%	4.34%	2,108	46,433	36,492
250	OH 1P	7/1/1997	7.5	25.0	26	1,236	32,143	84.07%	27,022	90.83%	10.5	34,110	79.92%	86.98%	4.23%	1,444	32,666	26,106
251	OH 1P	7/1/1998	6.5	25.0	29	1,236	35,851	85.55%	30,671	92.08%	9.5	38,046	81.27%	88.28%	4.12%	1,569	36,476	29,643
252	OH 1P	7/1/1999	5.5	25.0	10	1,236	12,363	87.10%	10,768	93.31%	8.5	13,119	82.65%	89.56%	4.02%	528	12,592	10,407
253	OH 1P	7/1/2000	4.5	25.0	13	1,236	16,071	88.76%	14,265	94.53%	7.5	17,055	84.07%	90.83%	3.92%	668	16,387	13,776
254	OH 1P	7/1/2001	3.5	25.0	11	1,236	13,599	90.17%	12,262	96.13%	6.5	14,431	85.55%	92.08%	4.22%	608	13,823	11,825
255	OH 1P	7/1/2002	2.5	25.0	10	1,236	12,363	92.17%	11,395	97.31%	5.5	13,119	87.10%	93.31%	4.11%	539	12,580	10,958
256	OH 1P	7/1/2003	1.5	25.0	14	1,236	17,308	94.50%	16,356	98.47%	4.5	18,367	88.76%	94.53%	4.01%	736	17,631	15,649
257	OH 1P	7/1/1900	104.5	37.5	34	1,656	56,304	5.00%	2,815	1.00%	107.5	59,750	5.00%	0.00%	100.00%	59,750	-	-
258	OH 1P	7/1/1927	77.5	37.5	1	1,656	1,656	5.00%	83	1.00%	80.5	1,757	5.00%	0.00%	100.00%	1,757	-	-
259	OH 1P	7/1/1929	75.5	37.5	1	1,656	1,656	5.00%	83	1.00%	78.5	1,757	5.00%	0.00%	100.00%	1,757	-	-
260	OH 1P	7/1/1948	56.5	37.5	1	1,656	1,656	18.28%	303	7.66%	59.5	1,757	11.34%	4.40%	42.61%	749	1,009	114
261	OH 1P	7/1/1949	55.5	37.5	1	1,656	1,656	20.34%	337	8.88%	58.5	1,757	13.79%	5.42%	38.93%	684	1,073	148
262	OH 1P	7/1/1950	54.5	37.5	2	1,656	3,312	22.30%	739	10.16%	57.5	3,515	16.10%	6.51%	35.95%	1,263	2,251	362
263	OH 1P	7/1/1952	52.5	37.5	1	1,656	1,656	25.98%	430	12.92%	55.5	1,757	20.34%	8.88%	31.32%	550	1,207	246
264	OH 1P	7/1/1953	51.5	37.5	5	1,656	8,280	26.74%	2,214	14.90%	54.5	8,787	22.30%	10.16%	31.82%	2,796	5,991	1,336
265	OH 1P	7/1/1954	50.5	37.5	1	1,656	1,656	28.43%	471	16.45%	53.5	1,757	24.18%	11.51%	30.06%	528	1,229	297
266	OH 1P	7/1/1956	48.5	37.5	3	1,656	4,968	31.67%	1,573	19.72%	51.5	5,272	26.74%	14.90%	24.42%	1,288	3,985	1,066
267	OH 1P	7/1/1957	47.5	37.5	8	1,656	13,248	33.23%	4,402	21.42%	50.5	14,059	28.43%	16.45%	23.19%	3,260	10,799	3,070
268	OH 1P	7/1/1958	46.5	37.5	3	1,656	4,968	34.75%	1,726	23.16%	49.5	5,272	30.07%	18.06%	22.04%	1,162	4,110	1,236
269	OH 1P	7/1/1959	45.5	37.5	8	1,656	13,248	36.25%	4,802	24.95%	48.5	14,059	31.67%	19.72%	20.97%	2,948	11,111	3,518

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

	[A]	[B]	[C]		[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004								2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
270	OH 1P	7/1/1960	44.5	37.5	8	1,656	13,248	37.72%	4,997	26.76%	47.5	14,059	33.23%	21.42%	19.97%	2,807	11,252	3,738
271	OH 1P	7/1/1961	43.5	37.5	8	1,656	13,248	38.32%	5,076	29.23%	46.5	14,059	34.75%	23.16%	20.75%	2,917	11,142	3,872
272	OH 1P	7/1/1962	42.5	37.5	10	1,656	16,560	39.76%	6,585	31.11%	45.5	17,574	36.25%	24.95%	19.80%	3,479	14,094	5,109
273	OH 1P	7/1/1963	41.5	37.5	11	1,656	18,216	41.19%	7,504	33.00%	44.5	19,331	37.72%	26.76%	18.90%	3,654	15,677	5,913
274	OH 1P	7/1/1964	40.5	37.5	17	1,656	28,152	42.61%	11,995	34.91%	43.5	29,875	38.32%	29.23%	16.27%	4,860	25,015	9,585
275	OH 1P	7/1/1965	39.5	37.5	17	1,656	28,152	44.00%	12,388	36.83%	42.5	29,875	39.76%	31.11%	15.54%	4,642	25,233	10,034
276	OH 1P	7/1/1966	38.5	37.5	29	1,656	48,024	45.39%	21,797	38.75%	41.5	50,963	41.19%	33.00%	14.84%	7,563	43,400	17,878
277	OH 1P	7/1/1967	37.5	37.5	59	1,656	97,704	46.76%	45,688	40.68%	40.5	103,684	42.61%	34.91%	14.18%	14,703	88,981	37,912
278	OH 1P	7/1/1968	36.5	37.5	34	1,656	56,304	48.12%	27,095	42.60%	39.5	59,750	44.00%	36.83%	13.55%	8,097	51,653	22,729
279	OH 1P	7/1/1969	35.5	37.5	22	1,656	36,432	48.76%	17,765	45.16%	38.5	38,662	45.39%	38.75%	14.18%	5,483	33,179	15,059
280	OH 1P	7/1/1970	34.5	37.5	64	1,656	105,984	50.12%	53,122	47.06%	37.5	112,471	46.76%	40.68%	13.56%	15,255	97,216	45,459
281	OH 1P	7/1/1971	33.5	37.5	42	1,656	69,552	51.47%	35,801	48.95%	36.5	73,809	48.12%	42.60%	12.97%	9,576	64,233	30,910
282	OH 1P	7/1/1972	32.5	37.5	37	1,656	61,272	52.82%	32,361	50.83%	35.5	65,022	48.76%	45.16%	11.16%	7,255	57,767	28,169
283	OH 1P	7/1/1973	31.5	37.5	19	1,656	31,464	54.15%	17,038	52.68%	34.5	33,390	50.12%	47.06%	10.68%	3,564	29,825	14,949
284	OH 1P	7/1/1974	30.5	37.5	22	1,656	36,432	55.48%	20,211	54.52%	33.5	38,662	51.47%	48.95%	10.21%	3,949	34,713	17,868
285	OH 1P	7/1/1975	29.5	37.5	9	1,656	14,904	56.80%	8,465	56.33%	32.5	15,816	52.82%	50.83%	9.78%	1,546	14,270	7,537
286	OH 1P	7/1/1976	28.5	37.5	6	1,656	9,936	58.11%	5,774	58.12%	31.5	10,544	54.15%	52.68%	9.36%	987	9,558	5,175
287	OH 1P	7/1/1977	27.5	37.5	9	1,656	14,904	58.83%	8,769	60.47%	30.5	15,816	55.48%	54.52%	9.83%	1,555	14,261	7,912
288	OH 1P	7/1/1978	26.5	37.5	19	1,656	31,464	60.15%	18,926	62.19%	29.5	33,390	56.80%	56.33%	9.42%	3,145	30,245	17,178
289	OH 1P	7/1/1979	25.5	37.5	11	1,656	18,216	61.46%	11,195	63.89%	28.5	19,331	58.11%	58.12%	9.03%	1,745	17,586	10,219
290	OH 1P	7/1/1980	24.5	37.5	11	1,656	18,216	62.76%	11,433	65.56%	27.5	19,331	58.83%	60.47%	7.77%	1,502	17,829	10,490
291	OH 1P	7/1/1981	23.5	37.5	17	1,656	28,152	64.06%	18,034	67.20%	26.5	29,875	60.15%	62.19%	7.45%	2,226	27,650	16,631
292	OH 1P	7/1/1982	22.5	37.5	7	1,656	11,592	65.35%	7,575	68.81%	25.5	12,302	61.46%	63.89%	7.15%	879	11,422	7,020
293	OH 1P	7/1/1983	21.5	37.5	14	1,656	23,184	66.64%	15,449	70.39%	24.5	24,603	62.76%	65.56%	6.86%	1,689	22,914	14,382
294	OH 1P	7/1/1984	20.5	37.5	12	1,656	19,872	67.92%	13,496	71.94%	23.5	21,088	64.06%	67.20%	6.60%	1,391	19,697	12,618
295	OH 1P	7/1/1985	19.5	37.5	23	1,656	38,088	68.72%	26,172	73.97%	22.5	40,419	65.35%	68.81%	6.98%	2,820	37,599	24,571
296	OH 1P	7/1/1986	18.5	37.5	5	1,656	8,280	70.00%	5,796	75.46%	21.5	8,787	66.64%	70.39%	6.72%	590	8,197	5,462
297	OH 1P	7/1/1987	17.5	37.5	11	1,656	18,216	71.28%	12,985	76.92%	20.5	19,331	67.92%	71.94%	6.47%	1,251	18,080	12,279
298	OH 1P	7/1/1988	16.5	37.5	16	1,656	26,496	72.56%	19,226	78.36%	19.5	28,118	68.72%	73.97%	5.60%	1,575	26,542	18,239
299	OH 1P	7/1/1989	15.5	37.5	10	1,656	16,560	73.84%	12,228	79.77%	18.5	17,574	70.00%	75.46%	5.41%	951	16,623	11,636
300	OH 1P	7/1/1990	14.5	37.5	20	1,656	33,120	75.12%	24,881	81.17%	17.5	35,147	71.28%	76.92%	5.23%	1,839	33,309	23,743
301	OH 1P	7/1/1991	13.5	37.5	14	1,656	23,184	76.41%	17,714	82.54%	16.5	24,603	72.56%	78.36%	5.06%	1,246	23,357	16,948
302	OH 1P	7/1/1992	12.5	37.5	11	1,656	18,216	77.70%	14,154	83.89%	15.5	19,331	73.84%	79.77%	4.91%	949	18,382	13,574
303	OH 1P	7/1/1993	11.5	37.5	9	1,656	14,904	78.59%	11,713	85.67%	14.5	15,816	75.12%	81.17%	5.26%	831	14,985	11,257
304	OH 1P	7/1/1994	10.5	37.5	8	1,656	13,248	79.92%	10,588	86.98%	13.5	14,059	76.41%	82.54%	5.11%	718	13,341	10,194
305	OH 1P	7/1/1995	9.5	37.5	3	1,656	4,968	81.27%	4,037	88.28%	12.5	5,272	77.70%	83.89%	4.97%	262	5,010	3,893
306	OH 1P	7/1/1996	8.5	37.5	1	1,656	1,656	82.65%	1,369	89.56%	11.5	1,757	78.59%	85.67%	4.34%	76	1,681	1,321
307	OH 1P	7/1/1998	6.5	37.5	1	1,656	1,656	85.55%	1,417	92.08%	9.5	1,757	81.27%	88.28%	4.12%	72	1,685	1,369
308	OH 1P	7/1/1999	5.5	37.5	1	1,656	1,656	87.10%	1,442	93.31%	8.5	1,757	82.65%	89.56%	4.02%	71	1,687	1,394
309	OH 1P	7/1/1967	37.5	45.0	1	1,700	1,700	46.76%	795	40.68%	40.5	1,804	42.61%	34.91%	14.18%	256	1,548	660
310	OH 1P	7/1/1972	32.5	45.0	1	1,700	1,700	52.82%	898	50.83%	35.5	1,804	48.76%	45.16%	11.16%	201	1,602	781
311	OH 1P	7/1/1977	27.5	45.0	4	1,700	6,799	58.83%	4,000	60.47%	30.5	7,215	55.48%	54.52%	9.83%	710	6,505	3,609
312	OH 1P	7/1/1982	22.5	45.0	1	1,700	1,700	65.35%	1,111	68.81%	25.5	1,804	61.46%	63.89%	7.15%	129	1,675	1,029
313	OH 1P	7/1/1983	21.5	45.0	1	1,700	1,700	66.64%	1,133	70.39%	24.5	1,804	62.76%	65.56%	6.86%	124	1,680	1,054
314	OH 1P	7/1/1987	17.5	45.0	1	1,700	1,700	71.28%	1,212	76.92%	20.5	1,804	67.92%	71.94%	6.47%	117	1,687	1,146
315	OH 1P	7/1/1988	16.5	45.0	2	1,700	3,399	72.56%	2,467	78.36%	19.5	3,607	68.72%	73.97%	5.60%	202	3,405	2,340
316	OH 1P	7/1/1989	15.5	45.0	1	1,700	1,700	73.84%	1,255	79.77%	18.5	1,804	70.00%	75.46%	5.41%	98	1,706	1,194
317	OH 1P	7/1/1990	14.5	45.0	3	1,700	5,099	75.12%	3,831	81.17%	17.5	5,411	71.28%	76.92%	5.23%	283	5,128	3,655
318	OH 1P	7/1/1991	13.5	45.0	1	1,700	1,700	76.41%	1,299	82.54%	16.5	1,804	72.56%	78.36%	5.06%	91	1,712	1,243
319	OH 1P	7/1/1992	12.5	45.0	2	1,700	3,399	77.70%	2,641	83.89%	15.5	3,607	73.84%	79.77%	4.91%	177	3,430	2,533
320	OH 1P	7/1/2002	2.5	45.0	1	1,700	1,700	92.17%	1,567	97.31%	5.5	1,804	87.10%	93.31%	4.11%	74	1,730	1,507
321	OH 1P	7/1/1900	104.5	50.0	3	1,700	5,099	5.00%	255	1.00%	107.5	5,411	5.00%	0.00%	100.00%	5,411	-	-
322	OH 1P	7/1/1926	78.5	50.0	1	1,700	1,700	5.00%	85	1.00%	81.5	1,804	5.00%	0.00%	100.00%	1,804	-	-
323	OH 1P	7/1/1951	53.5	50.0	4	1,700	6,799	24.18%	1,644	11.51%	56.5	7,215	18.28%	7.66%	33.45%	2,414	4,801	877
324	OH 1P	7/1/1957	47.5	50.0	1	1,700	1,700	33.23%	565	21.42%	50.5	1,804	28.43%	16.45%	23.19%	418	1,386	394

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

	[A]	[B]	[C]		[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004								2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
325	OH 1P	7/1/1958	46.5	50.0	2	1,700	3,399	34.75%	1,181	23.16%	49.5	3,607	30.07%	18.06%	22.04%	795	2,812	846
326	OH 1P	7/1/1959	45.5	50.0	1	1,700	1,700	36.25%	616	24.95%	48.5	1,804	31.67%	19.72%	20.97%	378	1,426	451
327	OH 1P	7/1/1960	44.5	50.0	4	1,700	6,799	37.72%	2,564	26.76%	47.5	7,215	33.23%	21.42%	19.97%	1,441	5,774	1,919
328	OH 1P	7/1/1961	43.5	50.0	4	1,700	6,799	38.32%	2,605	29.23%	46.5	7,215	34.75%	23.16%	20.75%	1,497	5,718	1,987
329	OH 1P	7/1/1962	42.5	50.0	3	1,700	5,099	39.76%	2,028	31.11%	45.5	5,411	36.25%	24.95%	19.80%	1,071	4,340	1,573
330	OH 1P	7/1/1963	41.5	50.0	1	1,700	1,700	41.19%	700	33.00%	44.5	1,804	37.72%	26.76%	18.90%	341	1,463	552
331	OH 1P	7/1/1964	40.5	50.0	8	1,700	13,598	42.61%	5,793	34.91%	43.5	14,430	38.32%	29.23%	16.27%	2,348	12,082	4,630
332	OH 1P	7/1/1965	39.5	50.0	5	1,700	8,499	44.00%	3,740	36.83%	42.5	9,019	39.76%	31.11%	15.54%	1,401	7,617	3,029
333	OH 1P	7/1/1966	38.5	50.0	4	1,700	6,799	45.39%	3,086	38.75%	41.5	7,215	41.19%	33.00%	14.84%	1,071	6,144	2,531
334	OH 1P	7/1/1967	37.5	50.0	6	1,700	10,198	46.76%	4,769	40.68%	40.5	10,822	42.61%	34.91%	14.18%	1,535	9,288	3,957
335	OH 1P	7/1/1968	36.5	50.0	15	1,700	25,496	48.12%	12,269	42.60%	39.5	27,056	44.00%	36.83%	13.55%	3,667	23,389	10,292
336	OH 1P	7/1/1969	35.5	50.0	6	1,700	10,198	48.76%	4,973	45.16%	38.5	10,822	45.39%	38.75%	14.18%	1,535	9,288	4,215
337	OH 1P	7/1/1970	34.5	50.0	34	1,700	57,790	50.12%	28,966	47.06%	37.5	61,327	46.76%	40.68%	13.56%	8,318	53,009	24,788
338	OH 1P	7/1/1971	33.5	50.0	25	1,700	42,493	51.47%	21,872	48.95%	36.5	45,093	48.12%	42.60%	12.97%	5,851	39,243	18,884
339	OH 1P	7/1/1972	32.5	50.0	24	1,700	40,793	52.82%	21,545	50.83%	35.5	43,290	48.76%	45.16%	11.16%	4,830	38,460	18,754
340	OH 1P	7/1/1973	31.5	50.0	19	1,700	32,294	54.15%	17,487	52.68%	34.5	34,271	50.12%	47.06%	10.68%	3,658	30,612	15,344
341	OH 1P	7/1/1974	30.5	50.0	14	1,700	23,796	55.48%	13,201	54.52%	33.5	25,252	51.47%	48.95%	10.21%	2,579	22,673	11,671
342	OH 1P	7/1/1975	29.5	50.0	12	1,700	20,396	56.80%	11,584	56.33%	32.5	21,645	52.82%	50.83%	9.78%	2,116	19,529	10,314
343	OH 1P	7/1/1976	28.5	50.0	5	1,700	8,499	58.11%	4,938	58.12%	31.5	9,019	54.15%	52.68%	9.36%	844	8,175	4,427
344	OH 1P	7/1/1977	27.5	50.0	7	1,700	11,898	58.83%	7,000	60.47%	30.5	12,626	55.48%	54.52%	9.83%	1,242	11,385	6,316
345	OH 1P	7/1/1978	26.5	50.0	22	1,700	37,393	60.15%	22,492	62.19%	29.5	39,682	56.80%	56.33%	9.42%	3,738	35,944	20,415
346	OH 1P	7/1/1979	25.5	50.0	41	1,700	69,688	61.46%	42,829	63.89%	28.5	73,953	58.11%	58.12%	9.03%	6,677	67,277	39,094
347	OH 1P	7/1/1980	24.5	50.0	35	1,700	59,490	62.76%	37,337	65.56%	27.5	63,131	58.83%	60.47%	7.77%	4,904	58,226	34,257
348	OH 1P	7/1/1981	23.5	50.0	16	1,700	27,195	64.06%	17,421	67.20%	26.5	28,860	60.15%	62.19%	7.45%	2,150	26,710	16,066
349	OH 1P	7/1/1982	22.5	50.0	6	1,700	10,198	65.35%	6,664	68.81%	25.5	10,822	61.46%	63.89%	7.15%	774	10,049	6,176
350	OH 1P	7/1/1983	21.5	50.0	5	1,700	8,499	66.64%	5,663	70.39%	24.5	9,019	62.76%	65.56%	6.86%	619	8,400	5,272
351	OH 1P	7/1/1984	20.5	50.0	8	1,700	13,598	67.92%	9,235	71.94%	23.5	14,430	64.06%	67.20%	6.60%	952	13,478	8,634
352	OH 1P	7/1/1985	19.5	50.0	8	1,700	13,598	68.72%	9,344	73.97%	22.5	14,430	65.35%	68.81%	6.98%	1,007	13,423	8,772
353	OH 1P	7/1/1986	18.5	50.0	20	1,700	33,994	70.00%	23,796	75.46%	21.5	36,075	66.64%	70.39%	6.72%	2,423	33,652	22,424
354	OH 1P	7/1/1987	17.5	50.0	7	1,700	11,898	71.28%	8,481	76.92%	20.5	12,626	67.92%	71.94%	6.47%	817	11,809	8,020
355	OH 1P	7/1/1988	16.5	50.0	7	1,700	11,898	72.56%	8,633	78.36%	19.5	12,626	68.72%	73.97%	5.60%	707	11,919	8,190
356	OH 1P	7/1/1989	15.5	50.0	7	1,700	11,898	73.84%	8,786	79.77%	18.5	12,626	70.00%	75.46%	5.41%	683	11,943	8,360
357	OH 1P	7/1/1990	14.5	50.0	18	1,700	30,595	75.12%	22,984	81.17%	17.5	32,467	71.28%	76.92%	5.23%	1,698	30,769	21,933
358	OH 1P	7/1/1991	13.5	50.0	12	1,700	20,396	76.41%	15,584	82.54%	16.5	21,645	72.56%	78.36%	5.06%	1,096	20,549	14,911
359	OH 1P	7/1/1992	12.5	50.0	8	1,700	13,598	77.70%	10,566	83.89%	15.5	14,430	73.84%	79.77%	4.91%	708	13,722	10,132
360	OH 1P	7/1/1993	11.5	50.0	8	1,700	13,598	78.59%	10,686	85.67%	14.5	14,430	75.12%	81.17%	5.26%	758	13,672	10,271
361	OH 1P	7/1/1994	10.5	50.0	6	1,700	10,198	79.92%	8,150	86.98%	13.5	10,822	76.41%	82.54%	5.11%	553	10,270	7,847
362	OH 1P	7/1/1995	9.5	50.0	12	1,700	20,396	81.27%	16,576	88.28%	12.5	21,645	77.70%	83.89%	4.97%	1,075	20,569	15,983
363	OH 1P	7/1/1996	8.5	50.0	35	1,700	59,490	82.65%	49,167	89.56%	11.5	63,131	78.59%	85.67%	4.34%	2,742	60,389	47,460
364	OH 1P	7/1/1997	7.5	50.0	22	1,700	37,393	84.07%	31,437	90.83%	10.5	39,682	79.92%	86.98%	4.23%	1,680	38,002	30,371
365	OH 1P	7/1/1998	6.5	50.0	46	1,700	78,186	85.55%	66,888	92.08%	9.5	82,972	81.27%	88.28%	4.12%	3,423	79,549	64,647
366	OH 1P	7/1/1999	5.5	50.0	24	1,700	40,793	87.10%	35,532	93.31%	8.5	43,290	82.65%	89.56%	4.02%	1,741	41,549	34,340
367	OH 1P	7/1/2000	4.5	50.0	19	1,700	32,294	88.76%	28,664	94.53%	7.5	34,271	84.07%	90.83%	3.92%	1,343	32,928	27,683
368	OH 1P	7/1/2001	3.5	50.0	3	1,700	5,099	90.17%	4,598	96.13%	6.5	5,411	85.55%	92.08%	4.22%	228	5,183	4,434
369	OH 1P	7/1/2002	2.5	50.0	18	1,700	30,595	92.17%	28,199	97.31%	5.5	32,467	87.10%	93.31%	4.11%	1,334	31,133	27,118
370	OH 1P	7/1/2003	1.5	50.0	11	1,700	18,697	94.50%	17,668	98.47%	4.5	19,841	88.76%	94.53%	4.01%	795	19,046	16,905
371	OH 1P	7/1/1900	104.5	75.0	3	3,027	9,080	5.00%	454	1.00%	107.5	9,636	5.00%	0.00%	100.00%	9,636	-	-
372	OH 1P	7/1/1955	49.5	75.0	2	3,027	6,054	30.07%	1,820	18.06%	52.5	6,424	25.98%	12.92%	28.45%	1,827	4,597	1,194
373	OH 1P	7/1/1956	48.5	75.0	1	3,027	3,027	31.67%	958	19.72%	51.5	3,212	26.74%	14.90%	24.42%	784	2,428	649
374	OH 1P	7/1/1961	43.5	75.0	5	3,027	15,134	38.32%	5,799	29.23%	46.5	16,060	34.75%	23.16%	20.75%	3,333	12,728	4,423
375	OH 1P	7/1/1962	42.5	75.0	5	3,027	15,134	39.76%	6,018	31.11%	45.5	16,060	36.25%	24.95%	19.80%	3,180	12,881	4,669
376	OH 1P	7/1/1963	41.5	75.0	5	3,027	15,134	41.19%	6,234	33.00%	44.5	16,060	37.72%	26.76%	18.90%	3,035	13,025	4,913
377	OH 1P	7/1/1964	40.5	75.0	4	3,027	12,107	42.61%	5,158	34.91%	43.5	12,848	38.32%	29.23%	16.27%	2,090	10,758	4,122
378	OH 1P	7/1/1965	39.5	75.0	7	3,027	21,188	44.00%	9,323	36.83%	42.5	22,484	39.76%	31.11%	15.54%	3,494	18,991	7,552
379	OH 1P	7/1/1966	38.5	75.0	8	3,027	24,214	45.39%	10,990	38.75%	41.5	25,697	41.19%	33.00%	14.84%	3,814	21,883	9,014

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

	[A]	[B]	[C]		[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004								2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
380	OH 1P	7/1/1967	37.5	75.0	1	3,027	3,027	46.76%	1,415	40.68%	40.5	3,212	42.61%	34.91%	14.18%	455	2,757	1,174
381	OH 1P	7/1/1968	36.5	75.0	6	3,027	18,161	48.12%	8,739	42.60%	39.5	19,272	44.00%	36.83%	13.55%	2,612	16,661	7,331
382	OH 1P	7/1/1969	35.5	75.0	5	3,027	15,134	48.76%	7,380	45.16%	38.5	16,060	45.39%	38.75%	14.18%	2,278	13,783	6,256
383	OH 1P	7/1/1970	34.5	75.0	10	3,027	30,268	50.12%	15,171	47.06%	37.5	32,121	46.76%	40.68%	13.56%	4,357	27,764	12,983
384	OH 1P	7/1/1971	33.5	75.0	8	3,027	24,214	51.47%	12,464	48.95%	36.5	25,697	48.12%	42.60%	12.97%	3,334	22,363	10,761
385	OH 1P	7/1/1972	32.5	75.0	5	3,027	15,134	52.82%	7,993	50.83%	35.5	16,060	48.76%	45.16%	11.16%	1,792	14,268	6,958
386	OH 1P	7/1/1973	31.5	75.0	4	3,027	12,107	54.15%	6,556	52.68%	34.5	12,848	50.12%	47.06%	10.68%	1,372	11,477	5,752
387	OH 1P	7/1/1974	30.5	75.0	4	3,027	12,107	55.48%	6,717	54.52%	33.5	12,848	51.47%	48.95%	10.21%	1,312	11,536	5,938
388	OH 1P	7/1/1975	29.5	75.0	2	3,027	6,054	56.80%	3,438	56.33%	32.5	6,424	52.82%	50.83%	9.78%	628	5,796	3,061
389	OH 1P	7/1/1976	28.5	75.0	5	3,027	15,134	58.11%	8,794	58.12%	31.5	16,060	54.15%	52.68%	9.36%	1,503	14,558	7,883
390	OH 1P	7/1/1977	27.5	75.0	1	3,027	3,027	58.83%	1,781	60.47%	30.5	3,212	55.48%	54.52%	9.83%	316	2,896	1,607
391	OH 1P	7/1/1978	26.5	75.0	9	3,027	27,241	60.15%	16,386	62.19%	29.5	28,909	56.80%	56.33%	9.42%	2,723	26,186	14,872
392	OH 1P	7/1/1979	25.5	75.0	10	3,027	30,268	61.46%	18,602	63.89%	28.5	32,121	58.11%	58.12%	9.03%	2,900	29,221	16,980
393	OH 1P	7/1/1980	24.5	75.0	8	3,027	24,214	62.76%	15,197	65.56%	27.5	25,697	58.83%	60.47%	7.77%	1,996	23,700	13,944
394	OH 1P	7/1/1981	23.5	75.0	7	3,027	21,188	64.06%	13,573	67.20%	26.5	22,484	60.15%	62.19%	7.45%	1,675	20,809	12,517
395	OH 1P	7/1/1982	22.5	75.0	1	3,027	3,027	65.35%	1,978	68.81%	25.5	3,212	61.46%	63.89%	7.15%	230	2,982	1,833
396	OH 1P	7/1/1983	21.5	75.0	6	3,027	18,161	66.64%	12,102	70.39%	24.5	19,272	62.76%	65.56%	6.86%	1,323	17,950	11,266
397	OH 1P	7/1/1984	20.5	75.0	5	3,027	15,134	67.92%	10,278	71.94%	23.5	16,060	64.06%	67.20%	6.60%	1,059	15,001	9,610
398	OH 1P	7/1/1985	19.5	75.0	7	3,027	21,188	68.72%	14,559	73.97%	22.5	22,484	65.35%	68.81%	6.98%	1,569	20,916	13,668
399	OH 1P	7/1/1986	18.5	75.0	3	3,027	9,080	70.00%	6,356	75.46%	21.5	9,636	66.64%	70.39%	6.72%	647	8,989	5,990
400	OH 1P	7/1/1987	17.5	75.0	3	3,027	9,080	71.28%	6,473	76.92%	20.5	9,636	67.92%	71.94%	6.47%	624	9,013	6,121
401	OH 1P	7/1/1988	16.5	75.0	1	3,027	3,027	72.56%	2,196	78.36%	19.5	3,212	68.72%	73.97%	5.60%	180	3,032	2,084
402	OH 1P	7/1/1989	15.5	75.0	7	3,027	21,188	73.84%	15,645	79.77%	18.5	22,484	70.00%	75.46%	5.41%	1,216	21,268	14,888
403	OH 1P	7/1/1990	14.5	75.0	7	3,027	21,188	75.12%	15,917	81.17%	17.5	22,484	71.28%	76.92%	5.23%	1,176	21,308	15,189
404	OH 1P	7/1/1991	13.5	75.0	6	3,027	18,161	76.41%	13,876	82.54%	16.5	19,272	72.56%	78.36%	5.06%	976	18,296	13,276
405	OH 1P	7/1/1992	12.5	75.0	1	3,027	3,027	77.70%	2,352	83.89%	15.5	3,212	73.84%	79.77%	4.91%	158	3,054	2,255
406	OH 1P	7/1/1993	11.5	75.0	3	3,027	9,080	78.59%	7,136	85.67%	14.5	9,636	75.12%	81.17%	5.26%	506	9,130	6,859
407	OH 1P	7/1/1994	10.5	75.0	1	3,027	3,027	79.92%	2,419	86.98%	13.5	3,212	76.41%	82.54%	5.11%	164	3,048	2,329
408	OH 1P	7/1/1996	8.5	75.0	2	3,027	6,054	82.65%	5,003	89.56%	11.5	6,424	78.59%	85.67%	4.34%	279	6,145	4,829
409	OH 1P	7/1/1998	6.5	75.0	2	3,027	6,054	85.55%	5,179	92.08%	9.5	6,424	81.27%	88.28%	4.12%	265	6,159	5,005
410	OH 1P	7/1/1999	5.5	75.0	1	3,027	3,027	87.10%	2,636	93.31%	8.5	3,212	82.65%	89.56%	4.02%	129	3,083	2,548
411	OH 1P	7/1/1900	104.5	100.0	1	3,083	3,083	5.00%	154	1.00%	107.5	3,272	5.00%	0.00%	100.00%	3,272	-	-
412	OH 1P	7/1/1957	47.5	100.0	1	3,083	3,083	33.23%	1,024	21.42%	50.5	3,272	28.43%	16.45%	23.19%	759	2,513	715
413	OH 1P	7/1/1963	41.5	100.0	2	3,083	6,166	41.19%	2,540	33.00%	44.5	6,544	37.72%	26.76%	18.90%	1,237	5,307	2,002
414	OH 1P	7/1/1964	40.5	100.0	1	3,083	3,083	42.61%	1,314	34.91%	43.5	3,272	38.32%	29.23%	16.27%	532	2,740	1,050
415	OH 1P	7/1/1965	39.5	100.0	3	3,083	9,249	44.00%	4,070	36.83%	42.5	9,816	39.76%	31.11%	15.54%	1,525	8,290	3,297
416	OH 1P	7/1/1966	38.5	100.0	1	3,083	3,083	45.39%	1,399	38.75%	41.5	3,272	41.19%	33.00%	14.84%	486	2,786	1,148
417	OH 1P	7/1/1968	36.5	100.0	3	3,083	9,249	48.12%	4,451	42.60%	39.5	9,816	44.00%	36.83%	13.55%	1,330	8,485	3,734
418	OH 1P	7/1/1969	35.5	100.0	5	3,083	15,416	48.76%	7,517	45.16%	38.5	16,359	45.39%	38.75%	14.18%	2,320	14,039	6,372
419	OH 1P	7/1/1970	34.5	100.0	2	3,083	6,166	50.12%	3,091	47.06%	37.5	6,544	46.76%	40.68%	13.56%	888	5,656	2,645
420	OH 1P	7/1/1971	33.5	100.0	2	3,083	6,166	51.47%	3,174	48.95%	36.5	6,544	48.12%	42.60%	12.97%	849	5,695	2,740
421	OH 1P	7/1/1972	32.5	100.0	1	3,083	3,083	52.82%	1,628	50.83%	35.5	3,272	48.76%	45.16%	11.16%	365	2,907	1,417
422	OH 1P	7/1/1974	30.5	100.0	1	3,083	3,083	55.48%	1,710	54.52%	33.5	3,272	51.47%	48.95%	10.21%	334	2,938	1,512
423	OH 1P	7/1/1975	29.5	100.0	2	3,083	6,166	56.80%	3,502	56.33%	32.5	6,544	52.82%	50.83%	9.78%	640	5,904	3,118
424	OH 1P	7/1/1978	26.5	100.0	4	3,083	12,333	60.15%	7,418	62.19%	29.5	13,087	56.80%	56.33%	9.42%	1,233	11,855	6,733
425	OH 1P	7/1/1979	25.5	100.0	1	3,083	3,083	61.46%	1,895	63.89%	28.5	3,272	58.11%	58.12%	9.03%	295	2,976	1,730
426	OH 1P	7/1/1980	24.5	100.0	1	3,083	3,083	62.76%	1,935	65.56%	27.5	3,272	58.83%	60.47%	7.77%	254	3,018	1,775
427	OH 1P	7/1/1981	23.5	100.0	3	3,083	9,249	64.06%	5,925	67.20%	26.5	9,816	60.15%	62.19%	7.45%	731	9,084	5,464
428	OH 1P	7/1/1982	22.5	100.0	1	3,083	3,083	65.35%	2,015	68.81%	25.5	3,272	61.46%	63.89%	7.15%	234	3,038	1,867
429	OH 1P	7/1/1984	20.5	100.0	2	3,083	6,166	67.92%	4,188	71.94%	23.5	6,544	64.06%	67.20%	6.60%	432	6,112	3,915
430	OH 1P	7/1/1985	19.5	100.0	3	3,083	9,249	68.72%	6,356	73.97%	22.5	9,816	65.35%	68.81%	6.98%	685	9,131	5,967
431	OH 1P	7/1/1986	18.5	100.0	4	3,083	12,333	70.00%	8,633	75.46%	21.5	13,087	66.64%	70.39%	6.72%	879	12,208	8,135
432	OH 1P	7/1/1988	16.5	100.0	1	3,083	3,083	72.56%	2,237	78.36%	19.5	3,272	68.72%	73.97%	5.60%	183	3,089	2,122
433	OH 1P	7/1/1991	13.5	100.0	1	3,083	3,083	76.41%	2,356	82.54%	16.5	3,272	72.56%	78.36%	5.06%	166	3,106	2,254
434	OH 1P	7/1/1994	10.5	100.0	2	3,083	6,166	79.92%	4,928	86.98%	13.5	6,544	76.41%	82.54%	5.11%	334	6,210	4,745

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

	[A]	[B]	[C]		[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004								2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
435	OH 1P	7/1/1995	9.5	100.0	3	3,083	9,249	81.27%	7,517	88.28%	12.5	9,816	77.70%	83.89%	4.97%	488	9,328	7,248
436	OH 1P	7/1/1996	8.5	100.0	3	3,083	9,249	82.65%	7,645	89.56%	11.5	9,816	78.59%	85.67%	4.34%	426	9,389	7,379
437	OH 1P	7/1/1997	7.5	100.0	6	3,083	18,499	84.07%	15,552	90.83%	10.5	19,631	79.92%	86.98%	4.23%	831	18,800	15,025
438	OH 1P	7/1/1998	6.5	100.0	2	3,083	6,166	85.55%	5,275	92.08%	9.5	6,544	81.27%	88.28%	4.12%	270	6,274	5,099
439	OH 1P	7/1/2000	4.5	100.0	2	3,083	6,166	88.76%	5,473	94.53%	7.5	6,544	84.07%	90.83%	3.92%	256	6,287	5,286
440	OH 1P	7/1/2001	3.5	100.0	2	3,083	6,166	90.17%	5,560	96.13%	6.5	6,544	85.55%	92.08%	4.22%	276	6,268	5,362
441	OH 1P	7/1/1900	104.5	112.5	1	3,083	3,083	5.00%	154	1.00%	107.5	3,272	5.00%	0.00%	100.00%	3,272	-	-
442	OH 1P	7/1/1980	24.5	112.5	1	3,083	3,083	62.76%	1,935	65.56%	27.5	3,272	58.83%	60.47%	7.77%	254	3,018	1,775
443	OH 1P	7/1/1982	22.5	112.5	1	3,083	3,083	65.35%	2,015	68.81%	25.5	3,272	61.46%	63.89%	7.15%	234	3,038	1,867
444	OH 1P	7/1/1983	21.5	112.5	1	3,083	3,083	66.64%	2,054	70.39%	24.5	3,272	62.76%	65.56%	6.86%	225	3,047	1,913
445	OH 1P	7/1/1984	20.5	112.5	1	3,083	3,083	67.92%	2,094	71.94%	23.5	3,272	64.06%	67.20%	6.60%	216	3,056	1,958
446	OH 1P	7/1/1990	14.5	112.5	1	3,083	3,083	75.12%	2,316	81.17%	17.5	3,272	71.28%	76.92%	5.23%	171	3,101	2,210
447	OH 1P	7/1/1992	12.5	112.5	1	3,083	3,083	77.70%	2,396	83.89%	15.5	3,272	73.84%	79.77%	4.91%	161	3,111	2,297
448	OH 1P	7/1/1969	35.5	150.0	1	4,702	4,702	48.76%	2,293	45.16%	38.5	4,990	45.39%	38.75%	14.18%	708	4,282	1,944
449	OH 1P	7/1/1992	12.5	150.0	1	4,702	4,702	77.70%	3,654	83.89%	15.5	4,990	73.84%	79.77%	4.91%	245	4,745	3,504
450	OH 1P	7/1/1961	43.5	167.0	2	4,702	9,405	38.32%	3,604	29.23%	46.5	9,980	34.75%	23.16%	20.75%	2,071	7,909	2,749
451	OH 1P	7/1/1964	40.5	167.0	4	4,702	18,809	42.61%	8,014	34.91%	43.5	19,961	38.32%	29.23%	16.27%	3,247	16,713	6,404
452	OH 1P	7/1/1966	38.5	167.0	2	4,702	9,405	45.39%	4,269	38.75%	41.5	9,980	41.19%	33.00%	14.84%	1,481	8,499	3,501
453	OH 1P	7/1/1967	37.5	167.0	2	4,702	9,405	46.76%	4,398	40.68%	40.5	9,980	42.61%	34.91%	14.18%	1,415	8,565	3,649
454	OH 1P	7/1/1974	30.5	167.0	1	4,702	4,702	55.48%	2,609	54.52%	33.5	4,990	51.47%	48.95%	10.21%	510	4,481	2,306
455	OH 1P	7/1/1981	23.5	167.0	1	4,702	4,702	64.06%	3,012	67.20%	26.5	4,990	60.15%	62.19%	7.45%	372	4,618	2,778
456	OH 1P	7/1/1986	18.5	167.0	1	4,702	4,702	70.00%	3,292	75.46%	21.5	4,990	66.64%	70.39%	6.72%	335	4,655	3,102
457	OH 1P	7/1/1997	7.5	167.0	3	4,702	14,107	84.07%	11,860	90.83%	10.5	14,971	79.92%	86.98%	4.23%	634	14,337	11,458
458	OH 1P	7/1/1998	6.5	167.0	2	4,702	9,405	85.55%	8,046	92.08%	9.5	9,980	81.27%	88.28%	4.12%	412	9,569	7,776
459	OH 1P	7/1/1984	20.5	225.0	1	4,702	4,702	67.92%	3,194	71.94%	23.5	4,990	64.06%	67.20%	6.60%	329	4,661	2,986
460	OH 1P	7/1/1957	47.5	250.0	3	4,702	14,107	33.23%	4,687	21.42%	50.5	14,971	28.43%	16.45%	23.19%	3,471	11,500	3,270
461	OH 1P	7/1/1964	40.5	250.0	3	4,702	14,107	42.61%	6,011	34.91%	43.5	14,971	38.32%	29.23%	16.27%	2,435	12,535	4,803
462	OH 1P	7/1/1980	24.5	375.0	1	4,702	4,702	62.76%	2,951	65.56%	27.5	4,990	58.83%	60.47%	7.77%	388	4,603	2,708
463	OH 1P	7/1/1966	38.5	500.0	3	4,702	14,107	45.39%	6,403	38.75%	41.5	14,971	41.19%	33.00%	14.84%	2,222	12,749	5,252
464	OH 1P	7/1/1972	32.5	500.0	3	4,702	14,107	52.82%	7,451	50.83%	35.5	14,971	48.76%	45.16%	11.16%	1,670	13,300	6,485
465	**Total OH 1P**		28.3	143,562.5	4,891		6,944,566	58.97%	4,095,207	59.09%	31.3	7,369,629	55.16%	54.09%	13.60%	1,001,979	6,367,650	3,694,846
466	OH 3P																	
467	OH 3P	7/1/1989	15.5	5.0	3	1,051	3,153	73.84%	2,328	79.77%	18.5	3,346	70.00%	75.46%	5.41%	181	3,165	2,216
468	OH 3P	7/1/1981	23.5	10.0	1	1,051	1,051	64.06%	673	67.20%	26.5	1,115	60.15%	62.19%	7.45%	83	1,032	621
469	OH 3P	7/1/1987	17.5	10.0	1	1,051	1,051	71.28%	749	76.92%	20.5	1,115	67.92%	71.94%	6.47%	72	1,043	709
470	OH 3P	7/1/2002	2.5	10.0	1	1,051	1,051	92.17%	969	97.31%	5.5	1,115	87.10%	93.31%	4.11%	46	1,070	932
471	OH 3P	7/1/1989	15.5	15.0	1	1,051	1,051	73.84%	776	79.77%	18.5	1,115	70.00%	75.46%	5.41%	60	1,055	739
472	OH 3P	7/1/2002	2.5	15.0	2	1,051	2,102	92.17%	1,938	97.31%	5.5	2,231	87.10%	93.31%	4.11%	92	2,139	1,863
473	OH 3P	7/1/1953	51.5	25.0	3	1,236	3,709	26.74%	992	14.90%	54.5	3,936	22.30%	10.16%	31.82%	1,252	2,683	598
474	OH 3P	7/1/1981	23.5	25.0	1	1,236	1,236	64.06%	792	67.20%	26.5	1,312	60.15%	62.19%	7.45%	98	1,214	730
475	OH 3P	7/1/1988	16.5	25.0	1	1,236	1,236	72.56%	897	78.36%	19.5	1,312	68.72%	73.97%	5.60%	73	1,238	851
476	OH 3P	7/1/1989	15.5	25.0	1	1,236	1,236	73.84%	913	79.77%	18.5	1,312	70.00%	75.46%	5.41%	71	1,241	869
477	OH 3P	7/1/1987	17.5	37.5	1	1,700	1,700	71.28%	1,212	76.92%	20.5	1,804	67.92%	71.94%	6.47%	117	1,687	1,146
478	OH 3P	7/1/1971	33.5	45.0	1	1,700	1,700	51.47%	875	48.95%	36.5	1,804	48.12%	42.60%	12.97%	234	1,570	755
479	OH 3P	7/1/1974	30.5	45.0	2	1,700	3,399	55.48%	1,886	54.52%	33.5	3,607	51.47%	48.95%	10.21%	368	3,239	1,667
480	OH 3P	7/1/1975	29.5	45.0	2	1,700	3,399	56.80%	1,931	56.33%	32.5	3,607	52.82%	50.83%	9.78%	353	3,255	1,719
481	OH 3P	7/1/1976	28.5	45.0	1	1,700	1,700	58.11%	988	58.12%	31.5	1,804	54.15%	52.68%	9.36%	169	1,635	885
482	OH 3P	7/1/1977	27.5	45.0	1	1,700	1,700	58.83%	1,000	60.47%	30.5	1,804	55.48%	54.52%	9.83%	177	1,626	902
483	OH 3P	7/1/1978	26.5	45.0	2	1,700	3,399	60.15%	2,045	62.19%	29.5	3,607	56.80%	56.33%	9.42%	340	3,268	1,856
484	OH 3P	7/1/1979	25.5	45.0	2	1,700	3,399	61.46%	2,089	63.89%	28.5	3,607	58.11%	58.12%	9.03%	326	3,282	1,907
485	OH 3P	7/1/1981	23.5	45.0	2	1,700	3,399	64.06%	2,178	67.20%	26.5	3,607	60.15%	62.19%	7.45%	269	3,339	2,008
486	OH 3P	7/1/1982	22.5	45.0	3	1,700	5,099	65.35%	3,332	68.81%	25.5	5,411	61.46%	63.89%	7.15%	387	5,024	3,088
487	OH 3P	7/1/1983	21.5	45.0	2	1,700	3,399	66.64%	2,265	70.39%	24.5	3,607	62.76%	65.56%	6.86%	248	3,360	2,109
488	OH 3P	7/1/1984	20.5	45.0	2	1,700	3,399	67.92%	2,309	71.94%	23.5	3,607	64.06%	67.20%	6.60%	238	3,370	2,158

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

	[A]	[B]	[C]		[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004								2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
489	OH 3P	7/1/1985	19.5	45.0	5	1,700	8,499	68.72%	5,840	73.97%	22.5	9,019	65.35%	68.81%	6.98%	629	8,389	5,482
490	OH 3P	7/1/1986	18.5	45.0	3	1,700	5,099	70.00%	3,569	75.46%	21.5	5,411	66.64%	70.39%	6.72%	363	5,048	3,364
491	OH 3P	7/1/1987	17.5	45.0	4	1,700	6,799	71.28%	4,846	76.92%	20.5	7,215	67.92%	71.94%	6.47%	467	6,748	4,583
492	OH 3P	7/1/1988	16.5	45.0	2	1,700	3,399	72.56%	2,467	78.36%	19.5	3,607	68.72%	73.97%	5.60%	202	3,405	2,340
493	OH 3P	7/1/1989	15.5	45.0	1	1,700	1,700	73.84%	1,255	79.77%	18.5	1,804	70.00%	75.46%	5.41%	98	1,706	1,194
494	OH 3P	7/1/1990	14.5	45.0	5	1,700	8,499	75.12%	6,384	81.17%	17.5	9,019	71.28%	76.92%	5.23%	472	8,547	6,092
495	OH 3P	7/1/1991	13.5	45.0	2	1,700	3,399	76.41%	2,597	82.54%	16.5	3,607	72.56%	78.36%	5.06%	183	3,425	2,485
496	OH 3P	7/1/1992	12.5	45.0	2	1,700	3,399	77.70%	2,641	83.89%	15.5	3,607	73.84%	79.77%	4.91%	177	3,430	2,533
497	OH 3P	7/1/1993	11.5	45.0	4	1,700	6,799	78.59%	5,343	85.67%	14.5	7,215	75.12%	81.17%	5.26%	379	6,836	5,135
498	OH 3P	7/1/1994	10.5	45.0	4	1,700	6,799	79.92%	5,433	86.98%	13.5	7,215	76.41%	82.54%	5.11%	368	6,847	5,231
499	OH 3P	7/1/1995	9.5	45.0	4	1,700	6,799	81.27%	5,525	88.28%	12.5	7,215	77.70%	83.89%	4.97%	358	6,856	5,328
500	OH 3P	7/1/1996	8.5	45.0	2	1,700	3,399	82.65%	2,810	89.56%	11.5	3,607	78.59%	85.67%	4.34%	157	3,451	2,712
501	OH 3P	7/1/1997	7.5	45.0	4	1,700	6,799	84.07%	5,716	90.83%	10.5	7,215	79.92%	86.98%	4.23%	305	6,910	5,522
502	OH 3P	7/1/1998	6.5	45.0	5	1,700	8,499	85.55%	7,270	92.08%	9.5	9,019	81.27%	88.28%	4.12%	372	8,647	7,027
503	OH 3P	7/1/1999	5.5	45.0	4	1,700	6,799	87.10%	5,922	93.31%	8.5	7,215	82.65%	89.56%	4.02%	290	6,925	5,723
504	OH 3P	7/1/2000	4.5	45.0	3	1,700	5,099	88.76%	4,526	94.53%	7.5	5,411	84.07%	90.83%	3.92%	212	5,199	4,371
505	OH 3P	7/1/2001	3.5	45.0	1	1,700	1,700	90.17%	1,533	96.13%	6.5	1,804	85.55%	92.08%	4.22%	76	1,728	1,478
506	OH 3P	7/1/2002	2.5	45.0	3	1,700	5,099	92.17%	4,700	97.31%	5.5	5,411	87.10%	93.31%	4.11%	222	5,189	4,520
507	OH 3P	7/1/1981	23.5	50.0	1	1,700	1,700	64.06%	1,089	67.20%	26.5	1,804	60.15%	62.19%	7.45%	134	1,669	1,004
508	OH 3P	7/1/1987	17.5	50.0	3	1,700	5,099	71.28%	3,635	76.92%	20.5	5,411	67.92%	71.94%	6.47%	350	5,061	3,437
509	OH 3P	7/1/1988	16.5	50.0	3	1,700	5,099	72.56%	3,700	78.36%	19.5	5,411	68.72%	73.97%	5.60%	303	5,108	3,510
510	OH 3P	7/1/1960	44.5	75.0	1	3,027	3,027	37.72%	1,142	26.76%	47.5	3,212	33.23%	21.42%	19.97%	641	2,571	854
511	OH 3P	7/1/1966	38.5	75.0	1	3,027	3,027	45.39%	1,374	38.75%	41.5	3,212	41.19%	33.00%	14.84%	477	2,735	1,127
512	OH 3P	7/1/1967	37.5	75.0	2	3,027	6,054	46.76%	2,831	40.68%	40.5	6,424	42.61%	34.91%	14.18%	911	5,513	2,349
513	OH 3P	7/1/1972	32.5	75.0	1	3,027	3,027	52.82%	1,599	50.83%	35.5	3,212	48.76%	45.16%	11.16%	358	2,854	1,392
514	OH 3P	7/1/1973	31.5	75.0	2	3,027	6,054	54.15%	3,278	52.68%	34.5	6,424	50.12%	47.06%	10.68%	686	5,738	2,876
515	OH 3P	7/1/1974	30.5	75.0	1	3,027	3,027	55.48%	1,679	54.52%	33.5	3,212	51.47%	48.95%	10.21%	328	2,884	1,484
516	OH 3P	7/1/1976	28.5	75.0	2	3,027	6,054	58.11%	3,518	58.12%	31.5	6,424	54.15%	52.68%	9.36%	601	5,823	3,153
517	OH 3P	7/1/1977	27.5	75.0	10	3,027	30,268	58.83%	17,808	60.47%	30.5	32,121	55.48%	54.52%	9.83%	3,159	28,962	16,067
518	OH 3P	7/1/1978	26.5	75.0	9	3,027	27,241	60.15%	16,386	62.19%	29.5	28,909	56.80%	56.33%	9.42%	2,723	26,186	14,872
519	OH 3P	7/1/1979	25.5	75.0	1	3,027	3,027	61.46%	1,860	63.89%	28.5	3,212	58.11%	58.12%	9.03%	290	2,922	1,698
520	OH 3P	7/1/1980	24.5	75.0	8	3,027	24,214	62.76%	15,197	65.56%	27.5	25,697	58.83%	60.47%	7.77%	1,996	23,700	13,944
521	OH 3P	7/1/1982	22.5	75.0	3	3,027	9,080	65.35%	5,934	68.81%	25.5	9,636	61.46%	63.89%	7.15%	689	8,947	5,499
522	OH 3P	7/1/1983	21.5	75.0	5	3,027	15,134	66.64%	10,085	70.39%	24.5	16,060	62.76%	65.56%	6.86%	1,102	14,958	9,388
523	OH 3P	7/1/1984	20.5	75.0	5	3,027	15,134	67.92%	10,278	71.94%	23.5	16,060	64.06%	67.20%	6.60%	1,059	15,001	9,610
524	OH 3P	7/1/1985	19.5	75.0	3	3,027	9,080	68.72%	6,240	73.97%	22.5	9,636	65.35%	68.81%	6.98%	672	8,964	5,858
525	OH 3P	7/1/1986	18.5	75.0	2	3,027	6,054	70.00%	4,238	75.46%	21.5	6,424	66.64%	70.39%	6.72%	431	5,993	3,993
526	OH 3P	7/1/1987	17.5	75.0	4	3,027	12,107	71.28%	8,630	76.92%	20.5	12,848	67.92%	71.94%	6.47%	831	12,017	8,161
527	OH 3P	7/1/1988	16.5	75.0	4	3,027	12,107	72.56%	8,785	78.36%	19.5	12,848	68.72%	73.97%	5.60%	720	12,128	8,334
528	OH 3P	7/1/1989	15.5	75.0	4	3,027	12,107	73.84%	8,940	79.77%	18.5	12,848	70.00%	75.46%	5.41%	695	12,153	8,507
529	OH 3P	7/1/1990	14.5	75.0	6	3,027	18,161	75.12%	13,643	81.17%	17.5	19,272	71.28%	76.92%	5.23%	1,008	18,264	13,019
530	OH 3P	7/1/1991	13.5	75.0	5	3,027	15,134	76.41%	11,564	82.54%	16.5	16,060	72.56%	78.36%	5.06%	813	15,247	11,064
531	OH 3P	7/1/1992	12.5	75.0	2	3,027	6,054	77.70%	4,704	83.89%	15.5	6,424	73.84%	79.77%	4.91%	315	6,109	4,511
532	OH 3P	7/1/1993	11.5	75.0	10	3,027	30,268	78.59%	23,788	85.67%	14.5	32,121	75.12%	81.17%	5.26%	1,688	30,433	22,862
533	OH 3P	7/1/1994	10.5	75.0	4	3,027	12,107	79.92%	9,676	86.98%	13.5	12,848	76.41%	82.54%	5.11%	656	12,192	9,316
534	OH 3P	7/1/1995	9.5	75.0	8	3,027	24,214	81.27%	19,678	88.28%	12.5	25,697	77.70%	83.89%	4.97%	1,277	24,420	18,975
535	OH 3P	7/1/1996	8.5	75.0	3	3,027	9,080	82.65%	7,505	89.56%	11.5	9,636	78.59%	85.67%	4.34%	419	9,218	7,244
536	OH 3P	7/1/1997	7.5	75.0	2	3,027	6,054	84.07%	5,089	90.83%	10.5	6,424	79.92%	86.98%	4.23%	272	6,152	4,917
537	OH 3P	7/1/1998	6.5	75.0	2	3,027	6,054	85.55%	5,179	92.08%	9.5	6,424	81.27%	88.28%	4.12%	265	6,159	5,005
538	OH 3P	7/1/1999	5.5	75.0	4	3,027	12,107	87.10%	10,546	93.31%	8.5	12,848	82.65%	89.56%	4.02%	517	12,332	10,192
539	OH 3P	7/1/2000	4.5	75.0	2	3,027	6,054	88.76%	5,373	94.53%	7.5	6,424	84.07%	90.83%	3.92%	252	6,172	5,189
540	OH 3P	7/1/2002	2.5	75.0	2	3,027	6,054	92.17%	5,580	97.31%	5.5	6,424	87.10%	93.31%	4.11%	264	6,160	5,366
541	OH 3P	7/1/2003	1.5	75.0	3	3,027	9,080	94.50%	8,581	98.47%	4.5	9,636	88.76%	94.53%	4.01%	386	9,250	8,210
542	OH 3P	7/1/1998	6.5	100.0	1	3,083	3,083	85.55%	2,638	92.08%	9.5	3,272	81.27%	88.28%	4.12%	135	3,137	2,549
543	OH 3P	7/1/1965	39.5	112.5	1	3,083	3,083	44.00%	1,357	36.83%	42.5	3,272	39.76%	31.11%	15.54%	508	2,763	1,099

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

	[A]	[B]	[C]		[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004								2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
544	OH 3P	7/1/1967	37.5	112.5	1	3,083	3,083	46.76%	1,442	40.68%	40.5	3,272	42.61%	34.91%	14.18%	464	2,808	1,196
545	OH 3P	7/1/1973	31.5	112.5	2	3,083	6,166	54.15%	3,339	52.68%	34.5	6,544	50.12%	47.06%	10.68%	699	5,845	2,930
546	OH 3P	7/1/1974	30.5	112.5	3	3,083	9,249	55.48%	5,131	54.52%	33.5	9,816	51.47%	48.95%	10.21%	1,002	8,813	4,536
547	OH 3P	7/1/1976	28.5	112.5	1	3,083	3,083	58.11%	1,792	58.12%	31.5	3,272	54.15%	52.68%	9.36%	306	2,966	1,606
548	OH 3P	7/1/1977	27.5	112.5	2	3,083	6,166	58.83%	3,628	60.47%	30.5	6,544	55.48%	54.52%	9.83%	643	5,900	3,273
549	OH 3P	7/1/1978	26.5	112.5	4	3,083	12,333	60.15%	7,418	62.19%	29.5	13,087	56.80%	56.33%	9.42%	1,233	11,855	6,733
550	OH 3P	7/1/1979	25.5	112.5	5	3,083	15,416	61.46%	9,474	63.89%	28.5	16,359	58.11%	58.12%	9.03%	1,477	14,882	8,648
551	OH 3P	7/1/1980	24.5	112.5	1	3,083	3,083	62.76%	1,935	65.56%	27.5	3,272	58.83%	60.47%	7.77%	254	3,018	1,775
552	OH 3P	7/1/1981	23.5	112.5	4	3,083	12,333	64.06%	7,900	67.20%	26.5	13,087	60.15%	62.19%	7.45%	975	12,112	7,286
553	OH 3P	7/1/1983	21.5	112.5	2	3,083	6,166	66.64%	4,109	70.39%	24.5	6,544	62.76%	65.56%	6.86%	449	6,095	3,825
554	OH 3P	7/1/1984	20.5	112.5	2	3,083	6,166	67.92%	4,188	71.94%	23.5	6,544	64.06%	67.20%	6.60%	432	6,112	3,915
555	OH 3P	7/1/1985	19.5	112.5	3	3,083	9,249	68.72%	6,356	73.97%	22.5	9,816	65.35%	68.81%	6.98%	685	9,131	5,967
556	OH 3P	7/1/1986	18.5	112.5	1	3,083	3,083	70.00%	2,158	75.46%	21.5	3,272	66.64%	70.39%	6.72%	220	3,052	2,034
557	OH 3P	7/1/1988	16.5	112.5	2	3,083	6,166	72.56%	4,474	78.36%	19.5	6,544	68.72%	73.97%	5.60%	367	6,177	4,245
558	OH 3P	7/1/1989	15.5	112.5	5	3,083	15,416	73.84%	11,383	79.77%	18.5	16,359	70.00%	75.46%	5.41%	885	15,474	10,832
559	OH 3P	7/1/1990	14.5	112.5	7	3,083	21,582	75.12%	16,213	81.17%	17.5	22,903	71.28%	76.92%	5.23%	1,198	21,705	15,472
560	OH 3P	7/1/1991	13.5	112.5	5	3,083	15,416	76.41%	11,779	82.54%	16.5	16,359	72.56%	78.36%	5.06%	828	15,531	11,269
561	OH 3P	7/1/1992	12.5	112.5	5	3,083	15,416	77.70%	11,978	83.89%	15.5	16,359	73.84%	79.77%	4.91%	803	15,556	11,487
562	OH 3P	7/1/1993	11.5	112.5	3	3,083	9,249	78.59%	7,269	85.67%	14.5	9,816	75.12%	81.17%	5.26%	516	9,300	6,986
563	OH 3P	7/1/1994	10.5	112.5	1	3,083	3,083	79.92%	2,464	86.98%	13.5	3,272	76.41%	82.54%	5.11%	167	3,105	2,372
564	OH 3P	7/1/1995	9.5	112.5	1	3,083	3,083	81.27%	2,506	88.28%	12.5	3,272	77.70%	83.89%	4.97%	163	3,109	2,416
565	OH 3P	7/1/1996	8.5	112.5	2	3,083	6,166	82.65%	5,096	89.56%	11.5	6,544	78.59%	85.67%	4.34%	284	6,259	4,919
566	OH 3P	7/1/1997	7.5	112.5	2	3,083	6,166	84.07%	5,184	90.83%	10.5	6,544	79.92%	86.98%	4.23%	277	6,267	5,008
567	OH 3P	7/1/1998	6.5	112.5	1	3,083	3,083	85.55%	2,638	92.08%	9.5	3,272	81.27%	88.28%	4.12%	135	3,137	2,549
568	OH 3P	7/1/1999	5.5	112.5	2	3,083	6,166	87.10%	5,371	93.31%	8.5	6,544	82.65%	89.56%	4.02%	263	6,281	5,191
569	OH 3P	7/1/2000	4.5	112.5	1	3,083	3,083	88.76%	2,737	94.53%	7.5	3,272	84.07%	90.83%	3.92%	128	3,144	2,643
570	OH 3P	7/1/2001	3.5	112.5	1	3,083	3,083	90.17%	2,780	96.13%	6.5	3,272	85.55%	92.08%	4.22%	138	3,134	2,681
571	OH 3P	7/1/1957	47.5	150.0	1	4,702	4,702	33.23%	1,562	21.42%	50.5	4,990	28.43%	16.45%	23.19%	1,157	3,833	1,090
572	OH 3P	7/1/1976	28.5	150.0	2	4,702	9,405	58.11%	5,465	58.12%	31.5	9,980	54.15%	52.68%	9.36%	934	9,047	4,899
573	OH 3P	7/1/1977	27.5	150.0	3	4,702	14,107	58.83%	8,300	60.47%	30.5	14,971	55.48%	54.52%	9.83%	1,472	13,498	7,489
574	OH 3P	7/1/1978	26.5	150.0	3	4,702	14,107	60.15%	8,485	62.19%	29.5	14,971	56.80%	56.33%	9.42%	1,410	13,560	7,702
575	OH 3P	7/1/1980	24.5	150.0	1	4,702	4,702	62.76%	2,951	65.56%	27.5	4,990	58.83%	60.47%	7.77%	388	4,603	2,708
576	OH 3P	7/1/1986	18.5	150.0	2	4,702	9,405	70.00%	6,583	75.46%	21.5	9,980	66.64%	70.39%	6.72%	670	9,310	6,204
577	OH 3P	7/1/1987	17.5	150.0	1	4,702	4,702	71.28%	3,352	76.92%	20.5	4,990	67.92%	71.94%	6.47%	323	4,667	3,170
578	OH 3P	7/1/1989	15.5	150.0	3	4,702	14,107	73.84%	10,417	79.77%	18.5	14,971	70.00%	75.46%	5.41%	810	14,161	9,913
579	OH 3P	7/1/1990	14.5	150.0	1	4,702	4,702	75.12%	3,533	81.17%	17.5	4,990	71.28%	76.92%	5.23%	261	4,729	3,371
580	OH 3P	7/1/1991	13.5	150.0	1	4,702	4,702	76.41%	3,593	82.54%	16.5	4,990	72.56%	78.36%	5.06%	253	4,737	3,438
581	OH 3P	7/1/1992	12.5	150.0	1	4,702	4,702	77.70%	3,654	83.89%	15.5	4,990	73.84%	79.77%	4.91%	245	4,745	3,504
582	OH 3P	7/1/1995	9.5	150.0	1	4,702	4,702	81.27%	3,821	88.28%	12.5	4,990	77.70%	83.89%	4.97%	248	4,742	3,685
583	OH 3P	7/1/1996	8.5	150.0	1	4,702	4,702	82.65%	3,886	89.56%	11.5	4,990	78.59%	85.67%	4.34%	217	4,773	3,751
584	OH 3P	7/1/1997	7.5	150.0	3	4,702	14,107	84.07%	11,860	90.83%	10.5	14,971	79.92%	86.98%	4.23%	634	14,337	11,458
585	OH 3P	7/1/1998	6.5	150.0	2	4,702	9,405	85.55%	8,046	92.08%	9.5	9,980	81.27%	88.28%	4.12%	412	9,569	7,776
586	OH 3P	7/1/1999	5.5	150.0	2	4,702	9,405	87.10%	8,192	93.31%	8.5	9,980	82.65%	89.56%	4.02%	401	9,579	7,917
587	OH 3P	7/1/2000	4.5	150.0	1	4,702	4,702	88.76%	4,174	94.53%	7.5	4,990	84.07%	90.83%	3.92%	195	4,795	4,031
588	OH 3P	7/1/2001	3.5	150.0	1	4,702	4,702	90.17%	4,240	96.13%	6.5	4,990	85.55%	92.08%	4.22%	210	4,780	4,089
589	OH 3P	7/1/1985	19.5	167.0	1	4,702	4,702	68.72%	3,231	73.97%	22.5	4,990	65.35%	68.81%	6.98%	348	4,642	3,034
590	OH 3P	7/1/1967	37.5	225.0	1	4,702	4,702	46.76%	2,199	40.68%	40.5	4,990	42.61%	34.91%	14.18%	708	4,283	1,825
591	OH 3P	7/1/1974	30.5	225.0	1	4,702	4,702	55.48%	2,609	54.52%	33.5	4,990	51.47%	48.95%	10.21%	510	4,481	2,306
592	OH 3P	7/1/1975	29.5	225.0	1	4,702	4,702	56.80%	2,671	56.33%	32.5	4,990	52.82%	50.83%	9.78%	488	4,502	2,378
593	OH 3P	7/1/1978	26.5	225.0	3	4,702	14,107	60.15%	8,485	62.19%	29.5	14,971	56.80%	56.33%	9.42%	1,410	13,560	7,702
594	OH 3P	7/1/1979	25.5	225.0	2	4,702	9,405	61.46%	5,780	63.89%	28.5	9,980	58.11%	58.12%	9.03%	901	9,079	5,276
595	OH 3P	7/1/1981	23.5	225.0	2	4,702	9,405	64.06%	6,025	67.20%	26.5	9,980	60.15%	62.19%	7.45%	744	9,237	5,556
596	OH 3P	7/1/1982	22.5	225.0	1	4,702	4,702	65.35%	3,073	68.81%	25.5	4,990	61.46%	63.89%	7.15%	357	4,633	2,848
597	OH 3P	7/1/1983	21.5	225.0	1	4,702	4,702	66.64%	3,133	70.39%	24.5	4,990	62.76%	65.56%	6.86%	342	4,648	2,917
598	OH 3P	7/1/1984	20.5	225.0	2	4,702	9,405	67.92%	6,387	71.94%	23.5	9,980	64.06%	67.20%	6.60%	658	9,322	5,972

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

	[A]	[B]	[C]		[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
						As of 12/31/2004					2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
599	OH 3P	7/1/1986	18.5	225.0	1	4,702	4,702	70.00%	3,292	75.46%	21.5	4,990	66.64%	70.39%	6.72%	335	4,655	3,102
600	OH 3P	7/1/1987	17.5	225.0	1	4,702	4,702	71.28%	3,352	76.92%	20.5	4,990	67.92%	71.94%	6.47%	323	4,667	3,170
601	OH 3P	7/1/1989	15.5	225.0	3	4,702	14,107	73.84%	10,417	79.77%	18.5	14,971	70.00%	75.46%	5.41%	810	14,161	9,913
602	OH 3P	7/1/1990	14.5	225.0	1	4,702	4,702	75.12%	3,533	81.17%	17.5	4,990	71.28%	76.92%	5.23%	261	4,729	3,371
603	OH 3P	7/1/1992	12.5	225.0	1	4,702	4,702	77.70%	3,654	83.89%	15.5	4,990	73.84%	79.77%	4.91%	245	4,745	3,504
604	OH 3P	7/1/1993	11.5	225.0	1	4,702	4,702	78.59%	3,696	85.67%	14.5	4,990	75.12%	81.17%	5.26%	262	4,728	3,552
605	OH 3P	7/1/1994	10.5	225.0	1	4,702	4,702	79.92%	3,758	86.98%	13.5	4,990	76.41%	82.54%	5.11%	255	4,735	3,618
606	OH 3P	7/1/1997	7.5	225.0	1	4,702	4,702	84.07%	3,953	90.83%	10.5	4,990	79.92%	86.98%	4.23%	211	4,779	3,819
607	OH 3P	7/1/1998	6.5	225.0	1	4,702	4,702	85.55%	4,023	92.08%	9.5	4,990	81.27%	88.28%	4.12%	206	4,784	3,888
608	OH 3P	7/1/1999	5.5	225.0	1	4,702	4,702	87.10%	4,096	93.31%	8.5	4,990	82.65%	89.56%	4.02%	201	4,790	3,958
609	OH 3P	7/1/1984	20.5	300.0	1	4,702	4,702	67.92%	3,194	71.94%	23.5	4,990	64.06%	67.20%	6.60%	329	4,661	2,986
610	OH 3P	7/1/1986	18.5	300.0	1	4,702	4,702	70.00%	3,292	75.46%	21.5	4,990	66.64%	70.39%	6.72%	335	4,655	3,102
611	OH 3P	7/1/1991	13.5	300.0	1	4,702	4,702	76.41%	3,593	82.54%	16.5	4,990	72.56%	78.36%	5.06%	253	4,737	3,438
612	OH 3P	7/1/1997	7.5	300.0	1	4,702	4,702	84.07%	3,953	90.83%	10.5	4,990	79.92%	86.98%	4.23%	211	4,779	3,819
613	OH 3P	7/1/1961	43.5	500.0	1	4,702	4,702	38.32%	1,802	29.23%	46.5	4,990	34.75%	23.16%	20.75%	1,035	3,955	1,374
614	OH 3P	7/1/1991	13.5	500.0	1	4,702	4,702	76.41%	3,593	82.54%	16.5	4,990	72.56%	78.36%	5.06%	253	4,737	3,438
615	**Total OH 3P**		17.7	33,904.5	356		1,044,446	71.26%	744,289	75.50%	20.7	1,108,375	67.43%	70.76%	6.83%	75,740	1,032,634	699,939
616	PM 1P																	
617	PM 1P	7/1/1978	26.5	15.0	1	3,184	3,184	60.15%	1,915	62.19%	29.5	3,379	56.80%	56.33%	9.42%	318	3,061	1,738
618	PM 1P	7/1/1975	29.5	25.0	1	3,184	3,184	56.80%	1,809	56.33%	32.5	3,379	52.82%	50.83%	9.78%	330	3,049	1,610
619	PM 1P	7/1/1980	24.5	25.0	1	3,184	3,184	62.76%	1,999	65.56%	27.5	3,379	58.83%	60.47%	7.77%	263	3,117	1,834
620	PM 1P	7/1/1982	22.5	25.0	1	3,184	3,184	65.35%	2,081	68.81%	25.5	3,379	61.46%	63.89%	7.15%	242	3,138	1,928
621	PM 1P	7/1/1984	20.5	25.0	2	3,184	6,369	67.92%	4,325	71.94%	23.5	6,759	64.06%	67.20%	6.60%	446	6,313	4,044
622	PM 1P	7/1/1985	19.5	25.0	1	3,184	3,184	68.72%	2,188	73.97%	22.5	3,379	65.35%	68.81%	6.98%	236	3,143	2,054
623	PM 1P	7/1/1987	17.5	25.0	2	3,184	6,369	71.28%	4,540	76.92%	20.5	6,759	67.92%	71.94%	6.47%	437	6,321	4,293
624	PM 1P	7/1/1988	16.5	25.0	2	3,184	6,369	72.56%	4,621	78.36%	19.5	6,759	68.72%	73.97%	5.60%	379	6,380	4,384
625	PM 1P	7/1/1989	15.5	25.0	1	3,184	3,184	73.84%	2,351	79.77%	18.5	3,379	70.00%	75.46%	5.41%	183	3,196	2,238
626	PM 1P	7/1/1992	12.5	25.0	6	3,184	19,106	77.70%	14,846	83.89%	15.5	20,276	73.84%	79.77%	4.91%	995	19,280	14,237
627	PM 1P	7/1/1994	10.5	25.0	2	3,184	6,369	79.92%	5,090	86.98%	13.5	6,759	76.41%	82.54%	5.11%	345	6,413	4,900
628	PM 1P	7/1/1995	9.5	25.0	1	3,184	3,184	81.27%	2,588	88.28%	12.5	3,379	77.70%	83.89%	4.97%	168	3,211	2,495
629	PM 1P	7/1/1996	8.5	25.0	10	3,184	31,844	82.65%	26,318	89.56%	11.5	33,793	78.59%	85.67%	4.34%	1,468	32,325	25,404
630	PM 1P	7/1/1997	7.5	25.0	3	3,184	9,553	84.07%	8,031	90.83%	10.5	10,138	79.92%	86.98%	4.23%	429	9,709	7,759
631	PM 1P	7/1/1998	6.5	25.0	1	3,184	3,184	85.55%	2,724	92.08%	9.5	3,379	81.27%	88.28%	4.12%	139	3,240	2,633
632	PM 1P	7/1/1999	5.5	25.0	3	3,184	9,553	87.10%	8,321	93.31%	8.5	10,138	82.65%	89.56%	4.02%	408	9,730	8,042
633	PM 1P	7/1/2000	4.5	25.0	1	3,184	3,184	88.76%	2,826	94.53%	7.5	3,379	84.07%	90.83%	3.92%	132	3,247	2,730
634	PM 1P	7/1/2001	3.5	25.0	6	3,184	19,106	90.17%	17,228	96.13%	6.5	20,276	85.55%	92.08%	4.22%	855	19,421	16,614
635	PM 1P	7/1/2002	2.5	25.0	1	3,184	3,184	92.17%	2,935	97.31%	5.5	3,379	87.10%	93.31%	4.11%	139	3,240	2,823
636	PM 1P	7/1/2003	1.5	25.0	2	3,184	6,369	94.50%	6,018	98.47%	4.5	6,759	88.76%	94.53%	4.01%	271	6,488	5,758
637	PM 1P	7/1/2004	0.5	25.0	1	3,184	3,184	97.53%	3,106	99.62%	3.5	3,379	90.17%	96.13%	3.51%	118	3,261	2,940
638	PM 1P	7/1/1964	40.5	37.5	1	3,184	3,184	42.61%	1,357	34.91%	43.5	3,379	38.32%	29.23%	16.27%	550	2,830	1,084
639	PM 1P	7/1/1968	36.5	37.5	2	3,184	6,369	48.12%	3,065	42.60%	39.5	6,759	44.00%	36.83%	13.55%	916	5,843	2,571
640	PM 1P	7/1/1972	32.5	37.5	1	3,184	3,184	52.82%	1,682	50.83%	35.5	3,379	48.76%	45.16%	11.16%	377	3,002	1,464
641	PM 1P	7/1/1979	25.5	37.5	2	3,184	6,369	61.46%	3,914	63.89%	28.5	6,759	58.11%	58.12%	9.03%	610	6,148	3,573
642	PM 1P	7/1/1960	44.5	50.0	1	3,158	3,158	37.72%	1,191	26.76%	47.5	3,351	33.23%	21.42%	19.97%	669	2,682	891
643	PM 1P	7/1/1966	38.5	50.0	2	3,158	6,316	45.39%	2,867	38.75%	41.5	6,702	41.19%	33.00%	14.84%	995	5,708	2,351
644	PM 1P	7/1/1969	35.5	50.0	1	3,158	3,158	48.76%	1,540	45.16%	38.5	3,351	45.39%	38.75%	14.18%	475	2,876	1,305
645	PM 1P	7/1/1970	34.5	50.0	1	3,158	3,158	50.12%	1,583	47.06%	37.5	3,351	46.76%	40.68%	13.56%	455	2,897	1,355
646	PM 1P	7/1/1973	31.5	50.0	2	3,158	6,316	54.15%	3,420	52.68%	34.5	6,702	50.12%	47.06%	10.68%	715	5,987	3,001
647	PM 1P	7/1/1976	28.5	50.0	2	3,158	6,316	58.11%	3,670	58.12%	31.5	6,702	54.15%	52.68%	9.36%	627	6,075	3,290
648	PM 1P	7/1/1978	26.5	50.0	2	3,158	6,316	60.15%	3,799	62.19%	29.5	6,702	56.80%	56.33%	9.42%	631	6,071	3,448
649	PM 1P	7/1/1981	23.5	50.0	1	3,158	3,158	64.06%	2,023	67.20%	26.5	3,351	60.15%	62.19%	7.45%	250	3,102	1,866
650	PM 1P	7/1/1984	20.5	50.0	2	3,158	6,316	67.92%	4,289	71.94%	23.5	6,702	64.06%	67.20%	6.60%	442	6,260	4,010
651	PM 1P	7/1/1985	19.5	50.0	1	3,158	3,158	68.72%	2,170	73.97%	22.5	3,351	65.35%	68.81%	6.98%	234	3,117	2,037
652	PM 1P	7/1/1986	18.5	50.0	3	3,158	9,474	70.00%	6,632	75.46%	21.5	10,054	66.64%	70.39%	6.72%	675	9,378	6,249

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

	[A]	[B]	[C]		[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004								2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
653	PM 1P	7/1/1987	17.5	50.0	1	3,158	3,158	71.28%	2,251	76.92%	20.5	3,351	67.92%	71.94%	6.47%	217	3,134	2,129
654	PM 1P	7/1/1988	16.5	50.0	24	3,158	75,790	72.56%	54,994	78.36%	19.5	80,429	68.72%	73.97%	5.60%	4,506	75,923	52,171
655	PM 1P	7/1/1989	15.5	50.0	2	3,158	6,316	73.84%	4,664	79.77%	18.5	6,702	70.00%	75.46%	5.41%	363	6,340	4,438
656	PM 1P	7/1/1991	13.5	50.0	1	3,158	3,158	76.41%	2,413	82.54%	16.5	3,351	72.56%	78.36%	5.06%	170	3,181	2,309
657	PM 1P	7/1/1992	12.5	50.0	1	3,158	3,158	77.70%	2,454	83.89%	15.5	3,351	73.84%	79.77%	4.91%	165	3,187	2,353
658	PM 1P	7/1/1993	11.5	50.0	3	3,158	9,474	78.59%	7,445	85.67%	14.5	10,054	75.12%	81.17%	5.26%	528	9,525	7,156
659	PM 1P	7/1/1994	10.5	50.0	16	3,158	50,526	79.92%	40,380	86.98%	13.5	53,619	76.41%	82.54%	5.11%	2,738	50,881	38,877
660	PM 1P	7/1/1995	9.5	50.0	30	3,158	94,737	81.27%	76,990	88.28%	12.5	100,536	77.70%	83.89%	4.97%	4,995	95,541	74,236
661	PM 1P	7/1/1996	8.5	50.0	21	3,158	66,316	82.65%	54,809	89.56%	11.5	70,375	78.59%	85.67%	4.34%	3,057	67,318	52,906
662	PM 1P	7/1/1997	7.5	50.0	32	3,158	101,053	84.07%	84,955	90.83%	10.5	107,238	79.92%	86.98%	4.23%	4,540	102,698	82,074
663	PM 1P	7/1/1998	6.5	50.0	21	3,158	66,316	85.55%	56,733	92.08%	9.5	70,375	81.27%	88.28%	4.12%	2,903	67,472	54,833
664	PM 1P	7/1/1999	5.5	50.0	9	3,158	28,421	87.10%	24,756	93.31%	8.5	30,161	82.65%	89.56%	4.02%	1,213	28,948	23,925
665	PM 1P	7/1/2000	4.5	50.0	20	3,158	63,158	88.76%	56,059	94.53%	7.5	67,024	84.07%	90.83%	3.92%	2,626	64,398	54,140
666	PM 1P	7/1/2001	3.5	50.0	10	3,158	31,579	90.17%	28,475	96.13%	6.5	33,512	85.55%	92.08%	4.22%	1,413	32,099	27,461
667	PM 1P	7/1/2002	2.5	50.0	7	3,158	22,105	92.17%	20,375	97.31%	5.5	23,458	87.10%	93.31%	4.11%	964	22,495	19,594
668	PM 1P	7/1/2003	1.5	50.0	2	3,158	6,316	94.50%	5,968	98.47%	4.5	6,702	88.76%	94.53%	4.01%	269	6,434	5,711
669	PM 1P	7/1/2004	0.5	50.0	1	3,158	3,158	97.53%	3,080	99.62%	3.5	3,351	90.17%	96.13%	3.51%	118	3,234	2,916
670	PM 1P	7/1/1964	40.5	75.0	1	3,719	3,719	42.61%	1,585	34.91%	43.5	3,947	38.32%	29.23%	16.27%	642	3,305	1,266
671	PM 1P	7/1/1965	39.5	75.0	4	3,719	14,876	44.00%	6,546	36.83%	42.5	15,787	39.76%	31.11%	15.54%	2,453	13,334	5,302
672	PM 1P	7/1/1966	38.5	75.0	2	3,719	7,438	45.39%	3,376	38.75%	41.5	7,893	41.19%	33.00%	14.84%	1,171	6,722	2,769
673	PM 1P	7/1/1968	36.5	75.0	4	3,719	14,876	48.12%	7,159	42.60%	39.5	15,787	44.00%	36.83%	13.55%	2,139	13,648	6,005
674	PM 1P	7/1/1969	35.5	75.0	2	3,719	7,438	48.76%	3,627	45.16%	38.5	7,893	45.39%	38.75%	14.18%	1,119	6,774	3,075
675	PM 1P	7/1/1970	34.5	75.0	7	3,719	26,034	50.12%	13,049	47.06%	37.5	27,627	46.76%	40.68%	13.56%	3,747	23,880	11,167
676	PM 1P	7/1/1971	33.5	75.0	2	3,719	7,438	51.47%	3,829	48.95%	36.5	7,893	48.12%	42.60%	12.97%	1,024	6,869	3,306
677	PM 1P	7/1/1973	31.5	75.0	5	3,719	18,596	54.15%	10,070	52.68%	34.5	19,734	50.12%	47.06%	10.68%	2,107	17,627	8,835
678	PM 1P	7/1/1976	28.5	75.0	8	3,719	29,753	58.11%	17,289	58.12%	31.5	31,574	54.15%	52.68%	9.36%	2,954	28,620	15,498
679	PM 1P	7/1/1979	25.5	75.0	3	3,719	11,157	61.46%	6,857	63.89%	28.5	11,840	58.11%	58.12%	9.03%	1,069	10,771	6,259
680	PM 1P	7/1/1980	24.5	75.0	1	3,719	3,719	62.76%	2,334	65.56%	27.5	3,947	58.83%	60.47%	7.77%	307	3,640	2,142
681	PM 1P	7/1/1981	23.5	75.0	5	3,719	18,596	64.06%	11,912	67.20%	26.5	19,734	60.15%	62.19%	7.45%	1,470	18,264	10,986
682	PM 1P	7/1/1983	21.5	75.0	3	3,719	11,157	66.64%	7,435	70.39%	24.5	11,840	62.76%	65.56%	6.86%	813	11,028	6,921
683	PM 1P	7/1/1984	20.5	75.0	5	3,719	18,596	67.92%	12,629	71.94%	23.5	19,734	64.06%	67.20%	6.60%	1,302	18,432	11,807
684	PM 1P	7/1/1985	19.5	75.0	6	3,719	22,315	68.72%	15,334	73.97%	22.5	23,680	65.35%	68.81%	6.98%	1,652	22,028	14,395
685	PM 1P	7/1/1986	18.5	75.0	3	3,719	11,157	70.00%	7,810	75.46%	21.5	11,840	66.64%	70.39%	6.72%	795	11,045	7,360
686	PM 1P	7/1/1987	17.5	75.0	3	3,719	11,157	71.28%	7,953	76.92%	20.5	11,840	67.92%	71.94%	6.47%	766	11,074	7,521
687	PM 1P	7/1/1988	16.5	75.0	5	3,719	18,596	72.56%	13,493	78.36%	19.5	19,734	68.72%	73.97%	5.60%	1,106	18,628	12,800
688	PM 1P	7/1/1989	15.5	75.0	1	3,719	3,719	73.84%	2,746	79.77%	18.5	3,947	70.00%	75.46%	5.41%	214	3,733	2,613
689	PM 1P	7/1/1990	14.5	75.0	11	3,719	40,910	75.12%	30,733	81.17%	17.5	43,414	71.28%	76.92%	5.23%	2,271	41,143	29,328
690	PM 1P	7/1/1992	12.5	75.0	3	3,719	11,157	77.70%	8,669	83.89%	15.5	11,840	73.84%	79.77%	4.91%	581	11,259	8,314
691	PM 1P	7/1/1993	11.5	75.0	10	3,719	37,191	78.59%	29,229	85.67%	14.5	39,467	75.12%	81.17%	5.26%	2,074	37,393	28,091
692	PM 1P	7/1/1994	10.5	75.0	13	3,719	48,348	79.92%	38,639	86.98%	13.5	51,308	76.41%	82.54%	5.11%	2,620	48,688	37,201
693	PM 1P	7/1/1995	9.5	75.0	25	3,719	92,978	81.27%	75,560	88.28%	12.5	98,668	77.70%	83.89%	4.97%	4,902	93,766	72,858
694	PM 1P	7/1/1996	8.5	75.0	19	3,719	70,663	82.65%	58,402	89.56%	11.5	74,988	78.59%	85.67%	4.34%	3,257	71,731	56,374
695	PM 1P	7/1/1997	7.5	75.0	33	3,719	122,730	84.07%	103,180	90.83%	10.5	130,242	79.92%	86.98%	4.23%	5,514	124,729	99,680
696	PM 1P	7/1/2000	4.5	75.0	1	3,719	3,719	88.76%	3,301	94.53%	7.5	3,947	84.07%	90.83%	3.92%	155	3,792	3,188
697	PM 1P	7/1/1963	41.5	100.0	1	4,124	4,124	41.19%	1,699	33.00%	44.5	4,376	37.72%	26.76%	18.90%	827	3,549	1,339
698	PM 1P	7/1/1966	38.5	100.0	7	4,124	28,867	45.39%	13,102	38.75%	41.5	30,634	41.19%	33.00%	14.84%	4,546	26,088	10,746
699	PM 1P	7/1/1967	37.5	100.0	2	4,124	8,248	46.76%	3,857	40.68%	40.5	8,753	42.61%	34.91%	14.18%	1,241	7,511	3,200
700	PM 1P	7/1/1968	36.5	100.0	3	4,124	12,372	48.12%	5,953	42.60%	39.5	13,129	44.00%	36.83%	13.55%	1,779	11,350	4,994
701	PM 1P	7/1/1969	35.5	100.0	1	4,124	4,124	48.76%	2,011	45.16%	38.5	4,376	45.39%	38.75%	14.18%	621	3,756	1,705
702	PM 1P	7/1/1970	34.5	100.0	9	4,124	37,115	50.12%	18,603	47.06%	37.5	39,387	46.76%	40.68%	13.56%	5,342	34,044	15,920
703	PM 1P	7/1/1971	33.5	100.0	8	4,124	32,991	51.47%	16,982	48.95%	36.5	35,011	48.12%	42.60%	12.97%	4,542	30,468	14,662
704	PM 1P	7/1/1972	32.5	100.0	1	4,124	4,124	52.82%	2,178	50.83%	35.5	4,376	48.76%	45.16%	11.16%	488	3,888	1,896
705	PM 1P	7/1/1973	31.5	100.0	3	4,124	12,372	54.15%	6,699	52.68%	34.5	13,129	50.12%	47.06%	10.68%	1,402	11,727	5,878
706	PM 1P	7/1/1974	30.5	100.0	2	4,124	8,248	55.48%	4,576	54.52%	33.5	8,753	51.47%	48.95%	10.21%	894	7,859	4,045
707	PM 1P	7/1/1975	29.5	100.0	2	4,124	8,248	56.80%	4,684	56.33%	32.5	8,753	52.82%	50.83%	9.78%	856	7,897	4,171

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

	[A]	[B]	[C]		[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004								2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
708	PM 1P	7/1/1976	28.5	100.0	2	4,124	8,248	58.11%	4,793	58.12%	31.5	8,753	54.15%	52.68%	9.36%	819	7,934	4,296
709	PM 1P	7/1/1978	26.5	100.0	1	4,124	4,124	60.15%	2,481	62.19%	29.5	4,376	56.80%	56.33%	9.42%	412	3,964	2,251
710	PM 1P	7/1/1980	24.5	100.0	2	4,124	8,248	62.76%	5,176	65.56%	27.5	8,753	58.83%	60.47%	7.77%	680	8,073	4,750
711	PM 1P	7/1/1981	23.5	100.0	3	4,124	12,372	64.06%	7,925	67.20%	26.5	13,129	60.15%	62.19%	7.45%	978	12,151	7,309
712	PM 1P	7/1/1982	22.5	100.0	1	4,124	4,124	65.35%	2,695	68.81%	25.5	4,376	61.46%	63.89%	7.15%	313	4,063	2,497
713	PM 1P	7/1/1983	21.5	100.0	1	4,124	4,124	66.64%	2,748	70.39%	24.5	4,376	62.76%	65.56%	6.86%	300	4,076	2,558
714	PM 1P	7/1/1984	20.5	100.0	2	4,124	8,248	67.92%	5,602	71.94%	23.5	8,753	64.06%	67.20%	6.60%	577	8,175	5,237
715	PM 1P	7/1/1985	19.5	100.0	1	4,124	4,124	68.72%	2,834	73.97%	22.5	4,376	65.35%	68.81%	6.98%	305	4,071	2,660
716	PM 1P	7/1/1986	18.5	100.0	2	4,124	8,248	70.00%	5,774	75.46%	21.5	8,753	66.64%	70.39%	6.72%	588	8,165	5,441
717	PM 1P	7/1/1987	17.5	100.0	1	4,124	4,124	71.28%	2,940	76.92%	20.5	4,376	67.92%	71.94%	6.47%	283	4,093	2,780
718	PM 1P	7/1/1988	16.5	100.0	39	4,124	160,832	72.56%	116,703	78.36%	19.5	170,676	68.72%	73.97%	5.60%	9,562	161,114	110,711
719	PM 1P	7/1/1989	15.5	100.0	4	4,124	16,496	73.84%	12,181	79.77%	18.5	17,505	70.00%	75.46%	5.41%	947	16,558	11,591
720	PM 1P	7/1/1990	14.5	100.0	8	4,124	32,991	75.12%	24,784	81.17%	17.5	35,011	71.28%	76.92%	5.23%	1,831	33,179	23,651
721	PM 1P	7/1/1991	13.5	100.0	1	4,124	4,124	76.41%	3,151	82.54%	16.5	4,376	72.56%	78.36%	5.06%	222	4,155	3,015
722	PM 1P	7/1/1992	12.5	100.0	2	4,124	8,248	77.70%	6,409	83.89%	15.5	8,753	73.84%	79.77%	4.91%	430	8,323	6,146
723	PM 1P	7/1/1993	11.5	100.0	6	4,124	24,743	78.59%	19,446	85.67%	14.5	26,258	75.12%	81.17%	5.26%	1,380	24,878	18,689
724	PM 1P	7/1/1995	9.5	100.0	7	4,124	28,867	81.27%	23,460	88.28%	12.5	30,634	77.70%	83.89%	4.97%	1,522	29,112	22,621
725	PM 1P	7/1/1996	8.5	100.0	5	4,124	20,620	82.65%	17,042	89.56%	11.5	21,882	78.59%	85.67%	4.34%	950	20,931	16,450
726	PM 1P	7/1/1997	7.5	100.0	2	4,124	8,248	84.07%	6,934	90.83%	10.5	8,753	79.92%	86.98%	4.23%	371	8,382	6,699
727	PM 1P	7/1/1998	6.5	100.0	42	4,124	173,204	85.55%	148,176	92.08%	9.5	183,805	81.27%	88.28%	4.12%	7,582	176,223	143,212
728	PM 1P	7/1/1999	5.5	100.0	36	4,124	148,460	87.10%	129,314	93.31%	8.5	157,547	82.65%	89.56%	4.02%	6,335	151,212	124,974
729	PM 1P	7/1/2000	4.5	100.0	57	4,124	235,062	88.76%	208,639	94.53%	7.5	249,450	84.07%	90.83%	3.92%	9,772	239,678	201,498
730	PM 1P	7/1/2001	3.5	100.0	86	4,124	354,655	90.17%	319,792	96.13%	6.5	376,363	85.55%	92.08%	4.22%	15,868	360,495	308,403
731	PM 1P	7/1/2002	2.5	100.0	51	4,124	210,319	92.17%	193,852	97.31%	5.5	223,192	87.10%	93.31%	4.11%	9,170	214,022	186,421
732	PM 1P	7/1/2003	1.5	100.0	46	4,124	189,699	94.50%	179,266	98.47%	4.5	201,311	88.76%	94.53%	4.01%	8,065	193,246	171,523
733	PM 1P	7/1/2004	0.5	100.0	13	4,124	53,611	97.53%	52,287	99.62%	3.5	56,892	90.17%	96.13%	3.51%	1,995	54,897	49,501
734	PM 1P	7/1/1983	21.5	112.5	2	7,092	14,184	66.64%	9,452	70.39%	24.5	15,052	62.76%	65.56%	6.86%	1,033	14,019	8,799
735	PM 1P	7/1/1992	12.5	112.5	3	7,092	21,276	77.70%	16,532	83.89%	15.5	22,578	73.84%	79.77%	4.91%	1,108	21,470	15,854
736	PM 1P	7/1/1999	5.5	150.0	3	7,715	23,146	87.10%	20,161	93.31%	8.5	24,563	82.65%	89.56%	4.02%	988	23,575	19,484
737	PM 1P	7/1/2000	4.5	150.0	6	7,715	46,292	88.76%	41,089	94.53%	7.5	49,126	84.07%	90.83%	3.92%	1,924	47,201	39,682
738	PM 1P	7/1/2001	3.5	150.0	1	7,715	7,715	90.17%	6,957	96.13%	6.5	8,188	85.55%	92.08%	4.22%	345	7,842	6,709
739	PM 1P	7/1/2002	2.5	150.0	1	7,715	7,715	92.17%	7,111	97.31%	5.5	8,188	87.10%	93.31%	4.11%	336	7,851	6,839
740	PM 1P	7/1/2004	0.5	150.0	3	7,715	23,146	97.53%	22,574	99.62%	3.5	24,563	90.17%	96.13%	3.51%	861	23,702	21,372
741	PM 1P	7/1/1966	38.5	167.0	2	7,715	15,431	45.39%	7,004	38.75%	41.5	16,375	41.19%	33.00%	14.84%	2,430	13,945	5,744
742	PM 1P	7/1/1969	35.5	167.0	6	7,715	46,292	48.76%	22,573	45.16%	38.5	49,126	45.39%	38.75%	14.18%	6,967	42,158	19,135
743	PM 1P	7/1/1973	31.5	167.0	5	7,715	38,577	54.15%	20,889	52.68%	34.5	40,938	50.12%	47.06%	10.68%	4,370	36,568	18,329
744	PM 1P	7/1/1980	24.5	167.0	4	7,715	30,861	62.76%	19,369	65.56%	27.5	32,750	58.83%	60.47%	7.77%	2,544	30,206	17,772
745	PM 1P	7/1/1981	23.5	167.0	1	7,715	7,715	64.06%	4,942	67.20%	26.5	8,188	60.15%	62.19%	7.45%	610	7,578	4,558
746	PM 1P	7/1/1983	21.5	167.0	1	7,715	7,715	66.64%	5,141	70.39%	24.5	8,188	62.76%	65.56%	6.86%	562	7,626	4,786
747	PM 1P	7/1/1988	16.5	167.0	1	7,715	7,715	72.56%	5,598	78.36%	19.5	8,188	68.72%	73.97%	5.60%	459	7,729	5,311
748	PM 1P	7/1/1991	13.5	167.0	3	7,715	23,146	76.41%	17,685	82.54%	16.5	24,563	72.56%	78.36%	5.06%	1,244	23,319	16,921
749	PM 1P	7/1/1995	9.5	167.0	1	7,715	7,715	81.27%	6,270	88.28%	12.5	8,188	77.70%	83.89%	4.97%	407	7,781	6,046
750	PM 1P	7/1/1998	6.5	167.0	2	7,715	15,431	85.55%	13,201	92.08%	9.5	16,375	81.27%	88.28%	4.12%	675	15,700	12,759
751	PM 1P	7/1/1999	5.5	167.0	1	7,715	7,715	87.10%	6,720	93.31%	8.5	8,188	82.65%	89.56%	4.02%	329	7,858	6,495
752	PM 1P	7/1/2002	2.5	167.0	1	7,715	7,715	92.17%	7,111	97.31%	5.5	8,188	87.10%	93.31%	4.11%	336	7,851	6,839
753	PM 1P	7/1/1977	27.5	300.0	1	7,092	7,092	58.83%	4,173	60.47%	30.5	7,526	55.48%	54.52%	9.83%	740	6,786	3,765
754	PM 1P	7/1/1982	22.5	300.0	1	7,092	7,092	65.35%	4,635	68.81%	25.5	7,526	61.46%	63.89%	7.15%	538	6,988	4,295
755	PM 1P	7/1/1994	10.5	300.0	1	7,092	7,092	79.92%	5,668	86.98%	13.5	7,526	76.41%	82.54%	5.11%	384	7,142	5,457
756	PM 1P	7/1/1999	5.5	300.0	1	7,092	7,092	87.10%	6,177	93.31%	8.5	7,526	82.65%	89.56%	4.02%	303	7,224	5,970
757	PM 1P	7/1/2000	4.5	300.0	2	7,092	14,184	88.76%	12,590	94.53%	7.5	15,052	84.07%	90.83%	3.92%	590	14,463	12,159
758	PM 1P	7/1/2001	3.5	300.0	5	7,092	35,460	90.17%	31,974	96.13%	6.5	37,631	85.55%	92.08%	4.22%	1,587	36,044	30,836
759	PM 1P	7/1/2004	0.5	300.0	1	7,092	7,092	97.53%	6,917	99.62%	3.5	7,526	90.17%	96.13%	3.51%	264	7,262	6,548
760	PM 1P	7/1/1969	35.5	500.0	1	16,231	16,231	48.76%	7,915	45.16%	38.5	17,225	45.39%	38.75%	14.18%	2,443	14,782	6,709
761	PM 1P	7/1/1990	14.5	500.0	1	16,231	16,231	75.12%	12,193	81.17%	17.5	17,225	71.28%	76.92%	5.23%	901	16,324	11,636
762	PM 1P	7/1/2001	3.5	750.0	1	16,489	16,489	90.17%	14,868	96.13%	6.5	17,498	85.55%	92.08%	4.22%	738	16,760	14,338

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

	[A]	[B]	[C]		[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004								2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
763	**Total PM 1P**		11.3	84,953.5	981		3,945,307	79.86%	3,150,845	84.56%	14.3	4,186,792	75.55%	80.24%	5.63%	235,741	3,951,051	2,999,826
764	PM 3P																	
765	PM 3P	7/1/1990	14.5	25.0	3	3,184	9,553	75.12%	7,177	81.17%	17.5	10,138	71.28%	76.92%	5.23%	530	9,607	6,848
766	PM 3P	7/1/2003	1.5	25.0	1	3,184	3,184	94.50%	3,009	98.47%	4.5	3,379	88.76%	94.53%	4.01%	135	3,244	2,879
767	PM 3P	7/1/1994	10.5	35.0	1	3,184	3,184	79.92%	2,545	86.98%	13.5	3,379	76.41%	82.54%	5.11%	173	3,207	2,450
768	PM 3P	7/1/1995	9.5	35.0	2	3,184	6,369	81.27%	5,176	88.28%	12.5	6,759	77.70%	83.89%	4.97%	336	6,423	4,991
769	PM 3P	7/1/1998	6.5	35.0	1	3,184	3,184	85.55%	2,724	92.08%	9.5	3,379	81.27%	88.28%	4.12%	139	3,240	2,633
770	PM 3P	7/1/1999	5.5	35.0	3	3,184	9,553	87.10%	8,321	93.31%	8.5	10,138	82.65%	89.56%	4.02%	408	9,730	8,042
771	PM 3P	7/1/2000	4.5	35.0	6	3,184	19,106	88.76%	16,958	94.53%	7.5	20,276	84.07%	90.83%	3.92%	794	19,481	16,378
772	PM 3P	7/1/2001	3.5	35.0	1	3,184	3,184	90.17%	2,871	96.13%	6.5	3,379	85.55%	92.08%	4.22%	142	3,237	2,769
773	PM 3P	7/1/2002	2.5	35.0	3	3,184	9,553	92.17%	8,805	97.31%	5.5	10,138	87.10%	93.31%	4.11%	417	9,721	8,468
774	PM 3P	7/1/1983	21.5	50.0	1	3,158	3,158	66.64%	2,104	70.39%	24.5	3,351	62.76%	65.56%	6.86%	230	3,121	1,959
775	PM 3P	7/1/1990	14.5	50.0	1	3,158	3,158	75.12%	2,372	81.17%	17.5	3,351	71.28%	76.92%	5.23%	175	3,176	2,264
776	PM 3P	7/1/1991	13.5	50.0	1	3,158	3,158	76.41%	2,413	82.54%	16.5	3,351	72.56%	78.36%	5.06%	170	3,181	2,309
777	PM 3P	7/1/1994	10.5	60.0	1	3,158	3,158	79.92%	2,524	86.98%	13.5	3,351	76.41%	82.54%	5.11%	171	3,180	2,430
778	PM 3P	7/1/1995	9.5	60.0	4	3,158	12,632	81.27%	10,265	88.28%	12.5	13,405	77.70%	83.89%	4.97%	666	12,739	9,898
779	PM 3P	7/1/1997	7.5	60.0	1	3,158	3,158	84.07%	2,655	90.83%	10.5	3,351	79.92%	86.98%	4.23%	142	3,209	2,565
780	PM 3P	7/1/1998	6.5	60.0	3	3,158	9,474	85.55%	8,105	92.08%	9.5	10,054	81.27%	88.28%	4.12%	415	9,639	7,833
781	PM 3P	7/1/1999	5.5	60.0	1	3,158	3,158	87.10%	2,751	93.31%	8.5	3,351	82.65%	89.56%	4.02%	135	3,216	2,658
782	PM 3P	7/1/2000	4.5	60.0	2	3,158	6,316	88.76%	5,606	94.53%	7.5	6,702	84.07%	90.83%	3.92%	263	6,440	5,414
783	PM 3P	7/1/1965	39.5	75.0	1	3,719	3,719	44.00%	1,637	36.83%	42.5	3,947	39.76%	31.11%	15.54%	613	3,334	1,326
784	PM 3P	7/1/1969	35.5	75.0	2	3,719	7,438	48.76%	3,627	45.16%	38.5	7,893	45.39%	38.75%	14.18%	1,119	6,774	3,075
785	PM 3P	7/1/1970	34.5	75.0	2	3,719	7,438	50.12%	3,728	47.06%	37.5	7,893	46.76%	40.68%	13.56%	1,071	6,823	3,190
786	PM 3P	7/1/1971	33.5	75.0	2	3,719	7,438	51.47%	3,829	48.95%	36.5	7,893	48.12%	42.60%	12.97%	1,024	6,869	3,306
787	PM 3P	7/1/1972	32.5	75.0	1	3,719	3,719	52.82%	1,964	50.83%	35.5	3,947	48.76%	45.16%	11.16%	440	3,506	1,710
788	PM 3P	7/1/1973	31.5	75.0	7	3,719	26,034	54.15%	14,097	52.68%	34.5	27,627	50.12%	47.06%	10.68%	2,949	24,678	12,369
789	PM 3P	7/1/1974	30.5	75.0	2	3,719	7,438	55.48%	4,127	54.52%	33.5	7,893	51.47%	48.95%	10.21%	806	7,087	3,648
790	PM 3P	7/1/1976	28.5	75.0	3	3,719	11,157	58.11%	6,483	58.12%	31.5	11,840	54.15%	52.68%	9.36%	1,108	10,732	5,812
791	PM 3P	7/1/1977	27.5	75.0	5	3,719	18,596	58.83%	10,941	60.47%	30.5	19,734	55.48%	54.52%	9.83%	1,941	17,793	9,871
792	PM 3P	7/1/1978	26.5	75.0	10	3,719	37,191	60.15%	22,371	62.19%	29.5	39,467	56.80%	56.33%	9.42%	3,718	35,750	20,304
793	PM 3P	7/1/1979	25.5	75.0	7	3,719	26,034	61.46%	16,000	63.89%	28.5	27,627	58.11%	58.12%	9.03%	2,494	25,133	14,605
794	PM 3P	7/1/1980	24.5	75.0	2	3,719	7,438	62.76%	4,668	65.56%	27.5	7,893	58.83%	60.47%	7.77%	613	7,280	4,283
795	PM 3P	7/1/1981	23.5	75.0	8	3,719	29,753	64.06%	19,059	67.20%	26.5	31,574	60.15%	62.19%	7.45%	2,352	29,222	17,577
796	PM 3P	7/1/1982	22.5	75.0	7	3,719	26,034	65.35%	17,013	68.81%	25.5	27,627	61.46%	63.89%	7.15%	1,975	25,652	15,766
797	PM 3P	7/1/1983	21.5	75.0	9	3,719	33,472	66.64%	22,304	70.39%	24.5	35,521	62.76%	65.56%	6.86%	2,438	33,083	20,763
798	PM 3P	7/1/1984	20.5	75.0	6	3,719	22,315	67.92%	15,155	71.94%	23.5	23,680	64.06%	67.20%	6.60%	1,562	22,119	14,169
799	PM 3P	7/1/1985	19.5	75.0	16	3,719	59,506	68.72%	40,890	73.97%	22.5	63,148	65.35%	68.81%	6.98%	4,406	58,742	38,387
800	PM 3P	7/1/1986	18.5	75.0	15	3,719	55,787	70.00%	39,051	75.46%	21.5	59,201	66.64%	70.39%	6.72%	3,976	55,225	36,799
801	PM 3P	7/1/1987	17.5	75.0	18	3,719	66,944	71.28%	47,719	76.92%	20.5	71,041	67.92%	71.94%	6.47%	4,598	66,444	45,126
802	PM 3P	7/1/1988	16.5	75.0	12	3,719	44,629	72.56%	32,384	78.36%	19.5	47,361	68.72%	73.97%	5.60%	2,653	44,708	30,721
803	PM 3P	7/1/1989	15.5	75.0	13	3,719	48,348	73.84%	35,702	79.77%	18.5	51,308	70.00%	75.46%	5.41%	2,776	48,532	33,973
804	PM 3P	7/1/1990	14.5	75.0	16	3,719	59,506	75.12%	44,703	81.17%	17.5	63,148	71.28%	76.92%	5.23%	3,303	59,844	42,659
805	PM 3P	7/1/1991	13.5	75.0	16	3,719	59,506	76.41%	45,467	82.54%	16.5	63,148	72.56%	78.36%	5.06%	3,198	59,950	43,501
806	PM 3P	7/1/1992	12.5	75.0	13	3,719	48,348	77.70%	37,567	83.89%	15.5	51,308	73.84%	79.77%	4.91%	2,519	48,789	36,027
807	PM 3P	7/1/1993	11.5	75.0	8	3,719	29,753	78.59%	23,383	85.67%	14.5	31,574	75.12%	81.17%	5.26%	1,659	29,915	22,473
808	PM 3P	7/1/1994	10.5	75.0	10	3,719	37,191	79.92%	29,722	86.98%	13.5	39,467	76.41%	82.54%	5.11%	2,015	37,452	28,616
809	PM 3P	7/1/1995	9.5	75.0	4	3,719	14,876	81.27%	12,090	88.28%	12.5	15,787	77.70%	83.89%	4.97%	784	15,003	11,657
810	PM 3P	7/1/1996	8.5	75.0	3	3,719	11,157	82.65%	9,221	89.56%	11.5	11,840	78.59%	85.67%	4.34%	514	11,326	8,901
811	PM 3P	7/1/1997	7.5	75.0	7	3,719	26,034	84.07%	21,887	90.83%	10.5	27,627	79.92%	86.98%	4.23%	1,170	26,458	21,144
812	PM 3P	7/1/1998	6.5	75.0	4	3,719	14,876	85.55%	12,727	92.08%	9.5	15,787	81.27%	88.28%	4.12%	651	15,136	12,300
813	PM 3P	7/1/1999	5.5	75.0	5	3,719	18,596	87.10%	16,197	93.31%	8.5	19,734	82.65%	89.56%	4.02%	793	18,940	15,654
814	PM 3P	7/1/2000	4.5	75.0	7	3,719	26,034	88.76%	23,107	94.53%	7.5	27,627	84.07%	90.83%	3.92%	1,082	26,545	22,316
815	PM 3P	7/1/2001	3.5	75.0	1	3,719	3,719	90.17%	3,354	96.13%	6.5	3,947	85.55%	92.08%	4.22%	166	3,780	3,234
816	PM 3P	7/1/2002	2.5	75.0	2	3,719	7,438	92.17%	6,856	97.31%	5.5	7,893	87.10%	93.31%	4.11%	324	7,569	6,593

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

	[A]	[B]	[C]		[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004								2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
817	PM 3P	7/1/2003	1.5	75.0	5	3,719	18,596	94.50%	17,573	98.47%	4.5	19,734	88.76%	94.53%	4.01%	791	18,943	16,814
818	PM 3P	7/1/1995	9.5	90.0	2	4,124	8,248	81.27%	6,703	88.28%	12.5	8,753	77.70%	83.89%	4.97%	435	8,318	6,463
819	PM 3P	7/1/1997	7.5	90.0	1	4,124	4,124	84.07%	3,467	90.83%	10.5	4,376	79.92%	86.98%	4.23%	185	4,191	3,349
820	PM 3P	7/1/1998	6.5	90.0	2	4,124	8,248	85.55%	7,056	92.08%	9.5	8,753	81.27%	88.28%	4.12%	361	8,392	6,820
821	PM 3P	7/1/2000	4.5	90.0	2	4,124	8,248	88.76%	7,321	94.53%	7.5	8,753	84.07%	90.83%	3.92%	343	8,410	7,070
822	PM 3P	7/1/1978	26.5	100.0	2	4,124	8,248	60.15%	4,961	62.19%	29.5	8,753	56.80%	56.33%	9.42%	824	7,928	4,503
823	PM 3P	7/1/1984	20.5	100.0	1	4,124	4,124	67.92%	2,801	71.94%	23.5	4,376	64.06%	67.20%	6.60%	289	4,088	2,619
824	PM 3P	7/1/1967	37.5	112.5	1	7,092	7,092	46.76%	3,316	40.68%	40.5	7,526	42.61%	34.91%	14.18%	1,067	6,459	2,752
825	PM 3P	7/1/1969	35.5	112.5	3	7,092	21,276	48.76%	10,375	45.16%	38.5	22,578	45.39%	38.75%	14.18%	3,202	19,376	8,795
826	PM 3P	7/1/1970	34.5	112.5	1	7,092	7,092	50.12%	3,555	47.06%	37.5	7,526	46.76%	40.68%	13.56%	1,021	6,505	3,042
827	PM 3P	7/1/1972	32.5	112.5	6	7,092	42,552	52.82%	22,474	50.83%	35.5	45,157	48.76%	45.16%	11.16%	5,038	40,118	19,563
828	PM 3P	7/1/1973	31.5	112.5	4	7,092	28,368	54.15%	15,361	52.68%	34.5	30,105	50.12%	47.06%	10.68%	3,214	26,891	13,478
829	PM 3P	7/1/1975	29.5	112.5	2	7,092	14,184	56.80%	8,056	56.33%	32.5	15,052	52.82%	50.83%	9.78%	1,471	13,581	7,173
830	PM 3P	7/1/1976	28.5	112.5	6	7,092	42,552	58.11%	24,727	58.12%	31.5	45,157	54.15%	52.68%	9.36%	4,225	40,932	22,165
831	PM 3P	7/1/1977	27.5	112.5	4	7,092	28,368	58.83%	16,690	60.47%	30.5	30,105	55.48%	54.52%	9.83%	2,960	27,144	15,059
832	PM 3P	7/1/1978	26.5	112.5	4	7,092	28,368	60.15%	17,064	62.19%	29.5	30,105	56.80%	56.33%	9.42%	2,836	27,269	15,488
833	PM 3P	7/1/1979	25.5	112.5	10	7,092	70,921	61.46%	43,587	63.89%	28.5	75,261	58.11%	58.12%	9.03%	6,795	68,467	39,785
834	PM 3P	7/1/1980	24.5	112.5	5	7,092	35,460	62.76%	22,255	65.56%	27.5	37,631	58.83%	60.47%	7.77%	2,923	34,707	20,420
835	PM 3P	7/1/1981	23.5	112.5	7	7,092	49,644	64.06%	31,802	67.20%	26.5	52,683	60.15%	62.19%	7.45%	3,925	48,758	29,328
836	PM 3P	7/1/1982	22.5	112.5	5	7,092	35,460	65.35%	23,173	68.81%	25.5	37,631	61.46%	63.89%	7.15%	2,690	34,941	21,474
837	PM 3P	7/1/1983	21.5	112.5	2	7,092	14,184	66.64%	9,452	70.39%	24.5	15,052	62.76%	65.56%	6.86%	1,033	14,019	8,799
838	PM 3P	7/1/1984	20.5	112.5	3	7,092	21,276	67.92%	14,450	71.94%	23.5	22,578	64.06%	67.20%	6.60%	1,489	21,089	13,510
839	PM 3P	7/1/1985	19.5	112.5	8	7,092	56,736	68.72%	38,987	73.97%	22.5	60,209	65.35%	68.81%	6.98%	4,201	56,008	36,601
840	PM 3P	7/1/1986	18.5	112.5	4	7,092	28,368	70.00%	19,858	75.46%	21.5	30,105	66.64%	70.39%	6.72%	2,022	28,083	18,713
841	PM 3P	7/1/1987	17.5	112.5	9	7,092	63,828	71.28%	45,499	76.92%	20.5	67,735	67.92%	71.94%	6.47%	4,384	63,352	43,026
842	PM 3P	7/1/1988	16.5	112.5	16	7,092	113,473	72.56%	82,338	78.36%	19.5	120,418	68.72%	73.97%	5.60%	6,746	113,672	78,111
843	PM 3P	7/1/1989	15.5	112.5	11	7,092	78,013	73.84%	57,606	79.77%	18.5	82,788	70.00%	75.46%	5.41%	4,479	78,308	54,817
844	PM 3P	7/1/1990	14.5	112.5	4	7,092	28,368	75.12%	21,311	81.17%	17.5	30,105	71.28%	76.92%	5.23%	1,575	28,530	20,337
845	PM 3P	7/1/1991	13.5	112.5	9	7,092	63,828	76.41%	48,770	82.54%	16.5	67,735	72.56%	78.36%	5.06%	3,430	64,305	46,661
846	PM 3P	7/1/1992	12.5	112.5	7	7,092	49,644	77.70%	38,574	83.89%	15.5	52,683	73.84%	79.77%	4.91%	2,586	50,097	36,993
847	PM 3P	7/1/1993	11.5	112.5	2	7,092	14,184	78.59%	11,147	85.67%	14.5	15,052	75.12%	81.17%	5.26%	791	14,261	10,714
848	PM 3P	7/1/1994	10.5	112.5	1	7,092	7,092	79.92%	5,668	86.98%	13.5	7,526	76.41%	82.54%	5.11%	384	7,142	5,457
849	PM 3P	7/1/1995	9.5	112.5	1	7,092	7,092	81.27%	5,764	88.28%	12.5	7,526	77.70%	83.89%	4.97%	374	7,152	5,557
850	PM 3P	7/1/1997	7.5	112.5	1	7,092	7,092	84.07%	5,962	90.83%	10.5	7,526	79.92%	86.98%	4.23%	319	7,208	5,760
851	PM 3P	7/1/1998	6.5	112.5	1	7,092	7,092	85.55%	6,067	92.08%	9.5	7,526	81.27%	88.28%	4.12%	310	7,216	5,864
852	PM 3P	7/1/2000	4.5	112.5	1	7,092	7,092	88.76%	6,295	94.53%	7.5	7,526	84.07%	90.83%	3.92%	295	7,231	6,079
853	PM 3P	7/1/1996	8.5	125.0	1	7,092	7,092	82.65%	5,861	89.56%	11.5	7,526	78.59%	85.67%	4.34%	327	7,199	5,658
854	PM 3P	7/1/1998	6.5	125.0	1	7,092	7,092	85.55%	6,067	92.08%	9.5	7,526	81.27%	88.28%	4.12%	310	7,216	5,864
855	PM 3P	7/1/1999	5.5	125.0	1	7,092	7,092	87.10%	6,177	93.31%	8.5	7,526	82.65%	89.56%	4.02%	303	7,224	5,970
856	PM 3P	7/1/1970	34.5	150.0	3	7,092	21,276	50.12%	10,664	47.06%	37.5	22,578	46.76%	40.68%	13.56%	3,062	19,516	9,126
857	PM 3P	7/1/1971	33.5	150.0	2	7,092	14,184	51.47%	7,301	48.95%	36.5	15,052	48.12%	42.60%	12.97%	1,953	13,099	6,304
858	PM 3P	7/1/1972	32.5	150.0	2	7,092	14,184	52.82%	7,491	50.83%	35.5	15,052	48.76%	45.16%	11.16%	1,679	13,373	6,521
859	PM 3P	7/1/1973	31.5	150.0	3	7,092	21,276	54.15%	11,521	52.68%	34.5	22,578	50.12%	47.06%	10.68%	2,410	20,168	10,109
860	PM 3P	7/1/1974	30.5	150.0	3	7,092	21,276	55.48%	11,803	54.52%	33.5	22,578	51.47%	48.95%	10.21%	2,306	20,272	10,435
861	PM 3P	7/1/1976	28.5	150.0	1	7,092	7,092	58.11%	4,121	58.12%	31.5	7,526	54.15%	52.68%	9.36%	704	6,822	3,694
862	PM 3P	7/1/1977	27.5	150.0	2	7,092	14,184	58.83%	8,345	60.47%	30.5	15,052	55.48%	54.52%	9.83%	1,480	13,572	7,529
863	PM 3P	7/1/1978	26.5	150.0	4	7,092	28,368	60.15%	17,064	62.19%	29.5	30,105	56.80%	56.33%	9.42%	2,836	27,269	15,488
864	PM 3P	7/1/1979	25.5	150.0	3	7,092	21,276	61.46%	13,076	63.89%	28.5	22,578	58.11%	58.12%	9.03%	2,038	20,540	11,936
865	PM 3P	7/1/1980	24.5	150.0	3	7,092	21,276	62.76%	13,353	65.56%	27.5	22,578	58.83%	60.47%	7.77%	1,754	20,824	12,252
866	PM 3P	7/1/1981	23.5	150.0	8	7,092	56,736	64.06%	36,345	67.20%	26.5	60,209	60.15%	62.19%	7.45%	4,485	55,724	33,518
867	PM 3P	7/1/1982	22.5	150.0	3	7,092	21,276	65.35%	13,904	68.81%	25.5	22,578	61.46%	63.89%	7.15%	1,614	20,964	12,884
868	PM 3P	7/1/1983	21.5	150.0	1	7,092	7,092	66.64%	4,726	70.39%	24.5	7,526	62.76%	65.56%	6.86%	517	7,010	4,399
869	PM 3P	7/1/1984	20.5	150.0	1	7,092	7,092	67.92%	4,817	71.94%	23.5	7,526	64.06%	67.20%	6.60%	496	7,030	4,503
870	PM 3P	7/1/1985	19.5	150.0	4	7,092	28,368	68.72%	19,493	73.97%	22.5	30,105	65.35%	68.81%	6.98%	2,100	28,004	18,301
871	PM 3P	7/1/1986	18.5	150.0	3	7,092	21,276	70.00%	14,894	75.46%	21.5	22,578	66.64%	70.39%	6.72%	1,516	21,062	14,035

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

	[A]	[B]	[C]		[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004								2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
872	PM 3P	7/1/1987	17.5	150.0	5	7,092	35,460	71.28%	25,277	76.92%	20.5	37,631	67.92%	71.94%	6.47%	2,435	35,195	23,903
873	PM 3P	7/1/1988	16.5	150.0	9	7,092	63,828	72.56%	46,315	78.36%	19.5	67,735	68.72%	73.97%	5.60%	3,795	63,940	43,937
874	PM 3P	7/1/1989	15.5	150.0	6	7,092	42,552	73.84%	31,422	79.77%	18.5	45,157	70.00%	75.46%	5.41%	2,443	42,714	29,900
875	PM 3P	7/1/1990	14.5	150.0	6	7,092	42,552	75.12%	31,967	81.17%	17.5	45,157	71.28%	76.92%	5.23%	2,362	42,795	30,505
876	PM 3P	7/1/1991	13.5	150.0	5	7,092	35,460	76.41%	27,094	82.54%	16.5	37,631	72.56%	78.36%	5.06%	1,906	35,725	25,923
877	PM 3P	7/1/1992	12.5	150.0	7	7,092	49,644	77.70%	38,574	83.89%	15.5	52,683	73.84%	79.77%	4.91%	2,586	50,097	36,993
878	PM 3P	7/1/1993	11.5	150.0	1	7,092	7,092	78.59%	5,574	85.67%	14.5	7,526	75.12%	81.17%	5.26%	396	7,131	5,357
879	PM 3P	7/1/1994	10.5	150.0	4	7,092	28,368	79.92%	22,671	86.98%	13.5	30,105	76.41%	82.54%	5.11%	1,537	28,567	21,828
880	PM 3P	7/1/1995	9.5	150.0	3	7,092	21,276	81.27%	17,291	88.28%	12.5	22,578	77.70%	83.89%	4.97%	1,122	21,457	16,672
881	PM 3P	7/1/1996	8.5	150.0	11	7,092	78,013	82.65%	64,476	89.56%	11.5	82,788	78.59%	85.67%	4.34%	3,596	79,192	62,237
882	PM 3P	7/1/1997	7.5	150.0	21	7,092	148,933	84.07%	125,208	90.83%	10.5	158,049	79.92%	86.98%	4.23%	6,691	151,358	120,962
883	PM 3P	7/1/1998	6.5	150.0	20	7,092	141,841	85.55%	121,345	92.08%	9.5	150,523	81.27%	88.28%	4.12%	6,209	144,314	117,280
884	PM 3P	7/1/1999	5.5	150.0	16	7,092	113,473	87.10%	98,839	93.31%	8.5	120,418	82.65%	89.56%	4.02%	4,842	115,576	95,522
885	PM 3P	7/1/2000	4.5	150.0	16	7,092	113,473	88.76%	100,718	94.53%	7.5	120,418	84.07%	90.83%	3.92%	4,717	115,701	97,270
886	PM 3P	7/1/2001	3.5	150.0	13	7,092	92,197	90.17%	83,134	96.13%	6.5	97,840	85.55%	92.08%	4.22%	4,125	93,715	80,173
887	PM 3P	7/1/2002	2.5	150.0	10	7,092	70,921	92.17%	65,368	97.31%	5.5	75,261	87.10%	93.31%	4.11%	3,092	72,169	62,862
888	PM 3P	7/1/2003	1.5	150.0	12	7,092	85,105	94.50%	80,424	98.47%	4.5	90,314	88.76%	94.53%	4.01%	3,618	86,696	76,950
889	PM 3P	7/1/1978	26.5	167.0	1	7,092	7,092	60.15%	4,266	62.19%	29.5	7,526	56.80%	56.33%	9.42%	709	6,817	3,872
890	PM 3P	7/1/1988	16.5	167.0	1	7,092	7,092	72.56%	5,146	78.36%	19.5	7,526	68.72%	73.97%	5.60%	422	7,104	4,882
891	PM 3P	7/1/1966	38.5	225.0	1	7,092	7,092	45.39%	3,219	38.75%	41.5	7,526	41.19%	33.00%	14.84%	1,117	6,409	2,640
892	PM 3P	7/1/1968	36.5	225.0	1	7,092	7,092	48.12%	3,413	42.60%	39.5	7,526	44.00%	36.83%	13.55%	1,020	6,506	2,863
893	PM 3P	7/1/1969	35.5	225.0	2	7,092	14,184	48.76%	6,916	45.16%	38.5	15,052	45.39%	38.75%	14.18%	2,135	12,918	5,863
894	PM 3P	7/1/1970	34.5	225.0	2	7,092	14,184	50.12%	7,109	47.06%	37.5	15,052	46.76%	40.68%	13.56%	2,042	13,011	6,084
895	PM 3P	7/1/1971	33.5	225.0	1	7,092	7,092	51.47%	3,651	48.95%	36.5	7,526	48.12%	42.60%	12.97%	976	6,550	3,152
896	PM 3P	7/1/1972	32.5	225.0	3	7,092	21,276	52.82%	11,237	50.83%	35.5	22,578	48.76%	45.16%	11.16%	2,519	20,059	9,781
897	PM 3P	7/1/1973	31.5	225.0	3	7,092	21,276	54.15%	11,521	52.68%	34.5	22,578	50.12%	47.06%	10.68%	2,410	20,168	10,109
898	PM 3P	7/1/1974	30.5	225.0	2	7,092	14,184	55.48%	7,869	54.52%	33.5	15,052	51.47%	48.95%	10.21%	1,537	13,515	6,957
899	PM 3P	7/1/1975	29.5	225.0	3	7,092	21,276	56.80%	12,084	56.33%	32.5	22,578	52.82%	50.83%	9.78%	2,207	20,371	10,759
900	PM 3P	7/1/1976	28.5	225.0	1	7,092	7,092	58.11%	4,121	58.12%	31.5	7,526	54.15%	52.68%	9.36%	704	6,822	3,694
901	PM 3P	7/1/1977	27.5	225.0	2	7,092	14,184	58.83%	8,345	60.47%	30.5	15,052	55.48%	54.52%	9.83%	1,480	13,572	7,529
902	PM 3P	7/1/1979	25.5	225.0	10	7,092	70,921	61.46%	43,587	63.89%	28.5	75,261	58.11%	58.12%	9.03%	6,795	68,467	39,785
903	PM 3P	7/1/1980	24.5	225.0	8	7,092	56,736	62.76%	35,609	65.56%	27.5	60,209	58.83%	60.47%	7.77%	4,677	55,532	32,672
904	PM 3P	7/1/1981	23.5	225.0	6	7,092	42,552	64.06%	27,259	67.20%	26.5	45,157	60.15%	62.19%	7.45%	3,364	41,793	25,139
905	PM 3P	7/1/1982	22.5	225.0	1	7,092	7,092	65.35%	4,635	68.81%	25.5	7,526	61.46%	63.89%	7.15%	538	6,988	4,295
906	PM 3P	7/1/1983	21.5	225.0	2	7,092	14,184	66.64%	9,452	70.39%	24.5	15,052	62.76%	65.56%	6.86%	1,033	14,019	8,799
907	PM 3P	7/1/1984	20.5	225.0	2	7,092	14,184	67.92%	9,633	71.94%	23.5	15,052	64.06%	67.20%	6.60%	993	14,059	9,006
908	PM 3P	7/1/1985	19.5	225.0	5	7,092	35,460	68.72%	24,367	73.97%	22.5	37,631	65.35%	68.81%	6.98%	2,626	35,005	22,876
909	PM 3P	7/1/1986	18.5	225.0	1	7,092	7,092	70.00%	4,965	75.46%	21.5	7,526	66.64%	70.39%	6.72%	505	7,021	4,678
910	PM 3P	7/1/1987	17.5	225.0	12	7,092	85,105	71.28%	60,665	76.92%	20.5	90,314	67.92%	71.94%	6.47%	5,845	84,469	57,368
911	PM 3P	7/1/1988	16.5	225.0	13	7,092	92,197	72.56%	66,900	78.36%	19.5	97,840	68.72%	73.97%	5.60%	5,481	92,358	63,465
912	PM 3P	7/1/1989	15.5	225.0	11	7,092	78,013	73.84%	57,606	79.77%	18.5	82,788	70.00%	75.46%	5.41%	4,479	78,308	54,817
913	PM 3P	7/1/1990	14.5	225.0	6	7,092	42,552	75.12%	31,967	81.17%	17.5	45,157	71.28%	76.92%	5.23%	2,362	42,795	30,505
914	PM 3P	7/1/1991	13.5	225.0	7	7,092	49,644	76.41%	37,932	82.54%	16.5	52,683	72.56%	78.36%	5.06%	2,668	50,015	36,292
915	PM 3P	7/1/1992	12.5	225.0	6	7,092	42,552	77.70%	33,064	83.89%	15.5	45,157	73.84%	79.77%	4.91%	2,217	42,940	31,708
916	PM 3P	7/1/1993	11.5	225.0	2	7,092	14,184	78.59%	11,147	85.67%	14.5	15,052	75.12%	81.17%	5.26%	791	14,261	10,714
917	PM 3P	7/1/1994	10.5	225.0	1	7,092	7,092	79.92%	5,668	86.98%	13.5	7,526	76.41%	82.54%	5.11%	384	7,142	5,457
918	PM 3P	7/1/1995	9.5	225.0	4	7,092	28,368	81.27%	23,054	88.28%	12.5	30,105	77.70%	83.89%	4.97%	1,496	28,609	22,229
919	PM 3P	7/1/1966	38.5	300.0	1	9,206	9,206	45.39%	4,178	38.75%	41.5	9,769	41.19%	33.00%	14.84%	1,450	8,319	3,427
920	PM 3P	7/1/1967	37.5	300.0	1	9,206	9,206	46.76%	4,305	40.68%	40.5	9,769	42.61%	34.91%	14.18%	1,385	8,384	3,572
921	PM 3P	7/1/1968	36.5	300.0	1	9,206	9,206	48.12%	4,430	42.60%	39.5	9,769	44.00%	36.83%	13.55%	1,324	8,445	3,716
922	PM 3P	7/1/1969	35.5	300.0	1	9,206	9,206	48.76%	4,489	45.16%	38.5	9,769	45.39%	38.75%	14.18%	1,385	8,384	3,805
923	PM 3P	7/1/1970	34.5	300.0	2	9,206	18,412	50.12%	9,228	47.06%	37.5	19,538	46.76%	40.68%	13.56%	2,650	16,888	7,897
924	PM 3P	7/1/1971	33.5	300.0	1	9,206	9,206	51.47%	4,738	48.95%	36.5	9,769	48.12%	42.60%	12.97%	1,267	8,502	4,091
925	PM 3P	7/1/1976	28.5	300.0	2	9,206	18,412	58.11%	10,699	58.12%	31.5	19,538	54.15%	52.68%	9.36%	1,828	17,710	9,590
926	PM 3P	7/1/1977	27.5	300.0	1	9,206	9,206	58.83%	5,416	60.47%	30.5	9,769	55.48%	54.52%	9.83%	961	8,809	4,887

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

	[A]	[B]	[C]		[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004								2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
927	PM 3P	7/1/1978	26.5	300.0	2	9,206	18,412	60.15%	11,075	62.19%	29.5	19,538	56.80%	56.33%	9.42%	1,840	17,698	10,052
928	PM 3P	7/1/1979	25.5	300.0	7	9,206	64,440	61.46%	39,604	63.89%	28.5	68,385	58.11%	58.12%	9.03%	6,174	62,211	36,150
929	PM 3P	7/1/1980	24.5	300.0	2	9,206	18,412	62.76%	11,555	65.56%	27.5	19,538	58.83%	60.47%	7.77%	1,518	18,021	10,602
930	PM 3P	7/1/1981	23.5	300.0	3	9,206	27,617	64.06%	17,691	67.20%	26.5	29,308	60.15%	62.19%	7.45%	2,183	27,124	16,315
931	PM 3P	7/1/1982	22.5	300.0	1	9,206	9,206	65.35%	6,016	68.81%	25.5	9,769	61.46%	63.89%	7.15%	698	9,071	5,575
932	PM 3P	7/1/1984	20.5	300.0	3	9,206	27,617	67.92%	18,757	71.94%	23.5	29,308	64.06%	67.20%	6.60%	1,933	27,375	17,536
933	PM 3P	7/1/1985	19.5	300.0	4	9,206	36,823	68.72%	25,303	73.97%	22.5	39,077	65.35%	68.81%	6.98%	2,726	36,350	23,755
934	PM 3P	7/1/1986	18.5	300.0	3	9,206	27,617	70.00%	19,332	75.46%	21.5	29,308	66.64%	70.39%	6.72%	1,968	27,339	18,218
935	PM 3P	7/1/1987	17.5	300.0	2	9,206	18,412	71.28%	13,124	76.92%	20.5	19,538	67.92%	71.94%	6.47%	1,264	18,274	12,411
936	PM 3P	7/1/1988	16.5	300.0	4	9,206	36,823	72.56%	26,720	78.36%	19.5	39,077	68.72%	73.97%	5.60%	2,189	36,888	25,348
937	PM 3P	7/1/1989	15.5	300.0	3	9,206	27,617	73.84%	20,393	79.77%	18.5	29,308	70.00%	75.46%	5.41%	1,586	27,722	19,406
938	PM 3P	7/1/1990	14.5	300.0	3	9,206	27,617	75.12%	20,747	81.17%	17.5	29,308	71.28%	76.92%	5.23%	1,533	27,774	19,798
939	PM 3P	7/1/1991	13.5	300.0	5	9,206	46,029	76.41%	35,170	82.54%	16.5	48,846	72.56%	78.36%	5.06%	2,474	46,372	33,649
940	PM 3P	7/1/1992	12.5	300.0	8	9,206	73,646	77.70%	57,224	83.89%	15.5	78,154	73.84%	79.77%	4.91%	3,836	74,317	54,878
941	PM 3P	7/1/1993	11.5	300.0	2	9,206	18,412	78.59%	14,470	85.67%	14.5	19,538	75.12%	81.17%	5.26%	1,027	18,512	13,907
942	PM 3P	7/1/1994	10.5	300.0	3	9,206	27,617	79.92%	22,071	86.98%	13.5	29,308	76.41%	82.54%	5.11%	1,496	27,811	21,250
943	PM 3P	7/1/1995	9.5	300.0	7	9,206	64,440	81.27%	52,369	88.28%	12.5	68,385	77.70%	83.89%	4.97%	3,398	64,987	50,496
944	PM 3P	7/1/1996	8.5	300.0	5	9,206	46,029	82.65%	38,042	89.56%	11.5	48,846	78.59%	85.67%	4.34%	2,122	46,724	36,721
945	PM 3P	7/1/1997	7.5	300.0	12	9,206	110,469	84.07%	92,872	90.83%	10.5	117,231	79.92%	86.98%	4.23%	4,963	112,268	89,722
946	PM 3P	7/1/1998	6.5	300.0	9	9,206	82,852	85.55%	70,880	92.08%	9.5	87,923	81.27%	88.28%	4.12%	3,627	84,296	68,505
947	PM 3P	7/1/1999	5.5	300.0	6	9,206	55,235	87.10%	48,111	93.31%	8.5	58,615	82.65%	89.56%	4.02%	2,357	56,258	46,497
948	PM 3P	7/1/2000	4.5	300.0	9	9,206	82,852	88.76%	73,539	94.53%	7.5	87,923	84.07%	90.83%	3.92%	3,444	84,479	71,021
949	PM 3P	7/1/2001	3.5	300.0	17	9,206	156,498	90.17%	141,114	96.13%	6.5	166,077	85.55%	92.08%	4.22%	7,002	159,074	136,088
950	PM 3P	7/1/2002	2.5	300.0	11	9,206	101,263	92.17%	93,335	97.31%	5.5	107,461	87.10%	93.31%	4.11%	4,415	103,046	89,757
951	PM 3P	7/1/2003	1.5	300.0	7	9,206	64,440	94.50%	60,896	98.47%	4.5	68,385	88.76%	94.53%	4.01%	2,740	65,645	58,266
952	PM 3P	7/1/2004	0.5	300.0	4	9,206	36,823	97.53%	35,914	99.62%	3.5	39,077	90.17%	96.13%	3.51%	1,370	37,707	34,000
953	PM 3P	7/1/1964	40.5	500.0	1	16,231	16,231	42.61%	6,916	34.91%	43.5	17,225	38.32%	29.23%	16.27%	2,802	14,422	5,526
954	PM 3P	7/1/1965	39.5	500.0	1	16,231	16,231	44.00%	7,142	36.83%	42.5	17,225	39.76%	31.11%	15.54%	2,676	14,548	5,785
955	PM 3P	7/1/1970	34.5	500.0	1	16,231	16,231	50.12%	8,135	47.06%	37.5	17,225	46.76%	40.68%	13.56%	2,336	14,888	6,962
956	PM 3P	7/1/1971	33.5	500.0	2	16,231	32,462	51.47%	16,709	48.95%	36.5	34,449	48.12%	42.60%	12.97%	4,470	29,980	14,427
957	PM 3P	7/1/1973	31.5	500.0	1	16,231	16,231	54.15%	8,789	52.68%	34.5	17,225	50.12%	47.06%	10.68%	1,839	15,386	7,712
958	PM 3P	7/1/1974	30.5	500.0	1	16,231	16,231	55.48%	9,005	54.52%	33.5	17,225	51.47%	48.95%	10.21%	1,759	15,465	7,961
959	PM 3P	7/1/1975	29.5	500.0	1	16,231	16,231	56.80%	9,219	56.33%	32.5	17,225	52.82%	50.83%	9.78%	1,684	15,541	8,208
960	PM 3P	7/1/1977	27.5	500.0	2	16,231	32,462	58.83%	19,099	60.47%	30.5	34,449	55.48%	54.52%	9.83%	3,388	31,061	17,232
961	PM 3P	7/1/1978	26.5	500.0	2	16,231	32,462	60.15%	19,526	62.19%	29.5	34,449	56.80%	56.33%	9.42%	3,245	31,204	17,723
962	PM 3P	7/1/1979	25.5	500.0	3	16,231	48,693	61.46%	29,926	63.89%	28.5	51,674	58.11%	58.12%	9.03%	4,665	47,009	27,316
963	PM 3P	7/1/1980	24.5	500.0	1	16,231	16,231	62.76%	10,187	65.56%	27.5	17,225	58.83%	60.47%	7.77%	1,338	15,886	9,347
964	PM 3P	7/1/1981	23.5	500.0	3	16,231	48,693	64.06%	31,192	67.20%	26.5	51,674	60.15%	62.19%	7.45%	3,850	47,824	28,766
965	PM 3P	7/1/1983	21.5	500.0	4	16,231	64,924	66.64%	43,263	70.39%	24.5	68,898	62.76%	65.56%	6.86%	4,729	64,170	40,274
966	PM 3P	7/1/1984	20.5	500.0	2	16,231	32,462	67.92%	22,047	71.94%	23.5	34,449	64.06%	67.20%	6.60%	2,272	32,177	20,612
967	PM 3P	7/1/1985	19.5	500.0	3	16,231	48,693	68.72%	33,460	73.97%	22.5	51,674	65.35%	68.81%	6.98%	3,605	48,068	31,412
968	PM 3P	7/1/1986	18.5	500.0	4	16,231	64,924	70.00%	45,448	75.46%	21.5	68,898	66.64%	70.39%	6.72%	4,627	64,271	42,827
969	PM 3P	7/1/1987	17.5	500.0	11	16,231	178,542	71.28%	127,270	76.92%	20.5	189,470	67.92%	71.94%	6.47%	12,262	177,208	120,353
970	PM 3P	7/1/1988	16.5	500.0	4	16,231	64,924	72.56%	47,110	78.36%	19.5	68,898	68.72%	73.97%	5.60%	3,860	65,038	44,692
971	PM 3P	7/1/1989	15.5	500.0	4	16,231	64,924	73.84%	47,942	79.77%	18.5	68,898	70.00%	75.46%	5.41%	3,728	65,171	45,620
972	PM 3P	7/1/1990	14.5	500.0	3	16,231	48,693	75.12%	36,580	81.17%	17.5	51,674	71.28%	76.92%	5.23%	2,703	48,971	34,908
973	PM 3P	7/1/1991	13.5	500.0	8	16,231	129,849	76.41%	99,215	82.54%	16.5	137,797	72.56%	78.36%	5.06%	6,978	130,818	94,924
974	PM 3P	7/1/1992	12.5	500.0	2	16,231	32,462	77.70%	25,224	83.89%	15.5	34,449	73.84%	79.77%	4.91%	1,691	32,758	24,189
975	PM 3P	7/1/1993	11.5	500.0	3	16,231	48,693	78.59%	38,268	85.67%	14.5	51,674	75.12%	81.17%	5.26%	2,716	48,958	36,779
976	PM 3P	7/1/2000	4.5	500.0	2	16,231	32,462	88.76%	28,813	94.53%	7.5	34,449	84.07%	90.83%	3.92%	1,349	33,100	27,827
977	PM 3P	7/1/1975	29.5	750.0	1	16,489	16,489	56.80%	9,365	56.33%	32.5	17,498	52.82%	50.83%	9.78%	1,711	15,787	8,338
978	PM 3P	7/1/1976	28.5	750.0	1	16,489	16,489	58.11%	9,581	58.12%	31.5	17,498	54.15%	52.68%	9.36%	1,637	15,861	8,589
979	PM 3P	7/1/1978	26.5	750.0	1	16,489	16,489	60.15%	9,918	62.19%	29.5	17,498	56.80%	56.33%	9.42%	1,648	15,850	9,002
980	PM 3P	7/1/1981	23.5	750.0	1	16,489	16,489	64.06%	10,562	67.20%	26.5	17,498	60.15%	62.19%	7.45%	1,304	16,194	9,741
981	PM 3P	7/1/1983	21.5	750.0	2	16,489	32,977	66.64%	21,975	70.39%	24.5	34,996	62.76%	65.56%	6.86%	2,402	32,594	20,457

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

	[A]	[B]	[C]		[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004								2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
982	PM 3P	7/1/1985	19.5	750.0	1	16,489	16,489	68.72%	11,330	73.97%	22.5	17,498	65.35%	68.81%	6.98%	1,221	16,277	10,637
983	PM 3P	7/1/1986	18.5	750.0	2	16,489	32,977	70.00%	23,085	75.46%	21.5	34,996	66.64%	70.39%	6.72%	2,350	32,645	21,753
984	PM 3P	7/1/1987	17.5	750.0	4	16,489	65,955	71.28%	47,014	76.92%	20.5	69,992	67.92%	71.94%	6.47%	4,530	65,462	44,459
985	PM 3P	7/1/1988	16.5	750.0	2	16,489	32,977	72.56%	23,929	78.36%	19.5	34,996	68.72%	73.97%	5.60%	1,961	33,035	22,700
986	PM 3P	7/1/1989	15.5	750.0	3	16,489	49,466	73.84%	36,527	79.77%	18.5	52,494	70.00%	75.46%	5.41%	2,840	49,654	34,758
987	PM 3P	7/1/1991	13.5	750.0	1	16,489	16,489	76.41%	12,599	82.54%	16.5	17,498	72.56%	78.36%	5.06%	886	16,612	12,054
988	PM 3P	7/1/1993	11.5	750.0	3	16,489	49,466	78.59%	38,876	85.67%	14.5	52,494	75.12%	81.17%	5.26%	2,759	49,735	37,363
989	PM 3P	7/1/1994	10.5	750.0	1	16,489	16,489	79.92%	13,177	86.98%	13.5	17,498	76.41%	82.54%	5.11%	893	16,605	12,687
990	PM 3P	7/1/1996	8.5	750.0	5	16,489	82,444	82.65%	68,138	89.56%	11.5	87,490	78.59%	85.67%	4.34%	3,800	83,690	65,772
991	PM 3P	7/1/1997	7.5	750.0	5	16,489	82,444	84.07%	69,310	90.83%	10.5	87,490	79.92%	86.98%	4.23%	3,704	83,786	66,960
992	PM 3P	7/1/1998	6.5	750.0	6	16,489	98,932	85.55%	84,636	92.08%	9.5	104,988	81.27%	88.28%	4.12%	4,331	100,657	81,801
993	PM 3P	7/1/1999	5.5	750.0	6	16,489	98,932	87.10%	86,174	93.31%	8.5	104,988	82.65%	89.56%	4.02%	4,222	100,766	83,281
994	PM 3P	7/1/2000	4.5	750.0	7	16,489	115,421	88.76%	102,447	94.53%	7.5	122,486	84.07%	90.83%	3.92%	4,798	117,687	98,940
995	PM 3P	7/1/2001	3.5	750.0	9	16,489	148,398	90.17%	133,811	96.13%	6.5	157,481	85.55%	92.08%	4.22%	6,640	150,842	129,045
996	PM 3P	7/1/2002	2.5	750.0	5	16,489	82,444	92.17%	75,989	97.31%	5.5	87,490	87.10%	93.31%	4.11%	3,595	83,895	73,076
997	PM 3P	7/1/2003	1.5	750.0	1	16,489	16,489	94.50%	15,582	98.47%	4.5	17,498	88.76%	94.53%	4.01%	701	16,797	14,909
998	PM 3P	7/1/2004	0.5	750.0	1	16,489	16,489	97.53%	16,081	99.62%	3.5	17,498	90.17%	96.13%	3.51%	614	16,884	15,225
999	PM 3P	7/1/1970	34.5	1,000.0	1	16,489	16,489	50.12%	8,265	47.06%	37.5	17,498	46.76%	40.68%	13.56%	2,373	15,125	7,072
1000	PM 3P	7/1/1978	26.5	1,000.0	1	16,489	16,489	60.15%	9,918	62.19%	29.5	17,498	56.80%	56.33%	9.42%	1,648	15,850	9,002
1001	PM 3P	7/1/1979	25.5	1,000.0	1	16,489	16,489	61.46%	10,134	63.89%	28.5	17,498	58.11%	58.12%	9.03%	1,580	15,918	9,250
1002	PM 3P	7/1/1980	24.5	1,000.0	1	16,489	16,489	62.76%	10,349	65.56%	27.5	17,498	58.83%	60.47%	7.77%	1,359	16,139	9,495
1003	PM 3P	7/1/1983	21.5	1,000.0	1	16,489	16,489	66.64%	10,987	70.39%	24.5	17,498	62.76%	65.56%	6.86%	1,201	16,297	10,228
1004	PM 3P	7/1/1985	19.5	1,000.0	1	16,489	16,489	68.72%	11,330	73.97%	22.5	17,498	65.35%	68.81%	6.98%	1,221	16,277	10,637
1005	PM 3P	7/1/1987	17.5	1,000.0	1	16,489	16,489	71.28%	11,754	76.92%	20.5	17,498	67.92%	71.94%	6.47%	1,132	16,366	11,115
1006	PM 3P	7/1/1988	16.5	1,000.0	2	16,489	32,977	72.56%	23,929	78.36%	19.5	34,996	68.72%	73.97%	5.60%	1,961	33,035	22,700
1007	PM 3P	7/1/1990	14.5	1,000.0	1	16,489	16,489	75.12%	12,387	81.17%	17.5	17,498	71.28%	76.92%	5.23%	915	16,583	11,821
1008	PM 3P	7/1/1991	13.5	1,000.0	3	16,489	49,466	76.41%	37,796	82.54%	16.5	52,494	72.56%	78.36%	5.06%	2,658	49,835	36,162
1009	PM 3P	7/1/1992	12.5	1,000.0	1	16,489	16,489	77.70%	12,812	83.89%	15.5	17,498	73.84%	79.77%	4.91%	859	16,639	12,287
1010	PM 3P	7/1/1994	10.5	1,000.0	1	16,489	16,489	79.92%	13,177	86.98%	13.5	17,498	76.41%	82.54%	5.11%	893	16,605	12,687
1011	PM 3P	7/1/1995	9.5	1,000.0	1	16,489	16,489	81.27%	13,400	88.28%	12.5	17,498	77.70%	83.89%	4.97%	869	16,629	12,921
1012	PM 3P	7/1/1997	7.5	1,000.0	2	16,489	32,977	84.07%	27,724	90.83%	10.5	34,996	79.92%	86.98%	4.23%	1,482	33,514	26,784
1013	PM 3P	7/1/1998	6.5	1,000.0	2	16,489	32,977	85.55%	28,212	92.08%	9.5	34,996	81.27%	88.28%	4.12%	1,444	33,552	27,267
1014	PM 3P	7/1/1999	5.5	1,000.0	1	16,489	16,489	87.10%	14,362	93.31%	8.5	17,498	82.65%	89.56%	4.02%	704	16,794	13,880
1015	PM 3P	7/1/2000	4.5	1,000.0	4	16,489	65,955	88.76%	58,541	94.53%	7.5	69,992	84.07%	90.83%	3.92%	2,742	67,250	56,537
1016	PM 3P	7/1/2001	3.5	1,000.0	4	16,489	65,955	90.17%	59,471	96.13%	6.5	69,992	85.55%	92.08%	4.22%	2,951	67,041	57,353
1017	PM 3P	7/1/2004	0.5	1,000.0	3	16,489	49,466	97.53%	48,244	99.62%	3.5	52,494	90.17%	96.13%	3.51%	1,841	50,653	45,674
1018	PM 3P	7/1/1977	27.5	1,500.0	1	32,404	32,404	58.83%	19,065	60.47%	30.5	34,387	55.48%	54.52%	9.83%	3,382	31,005	17,201
1019	PM 3P	7/1/1986	18.5	1,500.0	1	32,404	32,404	70.00%	22,683	75.46%	21.5	34,387	66.64%	70.39%	6.72%	2,310	32,077	21,375
1020	PM 3P	7/1/1988	16.5	1,500.0	1	32,404	32,404	72.56%	23,513	78.36%	19.5	34,387	68.72%	73.97%	5.60%	1,926	32,460	22,305
1021	PM 3P	7/1/1989	15.5	1,500.0	2	32,404	64,807	73.84%	47,855	79.77%	18.5	68,774	70.00%	75.46%	5.41%	3,721	65,053	45,538
1022	PM 3P	7/1/1990	14.5	1,500.0	2	32,404	64,807	75.12%	48,685	81.17%	17.5	68,774	71.28%	76.92%	5.23%	3,598	65,176	46,459
1023	PM 3P	7/1/1991	13.5	1,500.0	1	32,404	32,404	76.41%	24,759	82.54%	16.5	34,387	72.56%	78.36%	5.06%	1,741	32,645	23,688
1024	PM 3P	7/1/1992	12.5	1,500.0	2	32,404	64,807	77.70%	50,356	83.89%	15.5	68,774	73.84%	79.77%	4.91%	3,376	65,398	48,291
1025	PM 3P	7/1/1997	7.5	1,500.0	3	32,404	97,211	84.07%	81,725	90.83%	10.5	103,161	79.92%	86.98%	4.23%	4,367	98,793	78,954
1026	PM 3P	7/1/1999	5.5	1,500.0	1	32,404	32,404	87.10%	28,225	93.31%	8.5	34,387	82.65%	89.56%	4.02%	1,383	33,004	27,277
1027	PM 3P	7/1/2000	4.5	1,500.0	2	32,404	64,807	88.76%	57,522	94.53%	7.5	68,774	84.07%	90.83%	3.92%	2,694	66,080	55,553
1028	PM 3P	7/1/2001	3.5	1,500.0	1	32,404	32,404	90.17%	29,218	96.13%	6.5	34,387	85.55%	92.08%	4.22%	1,450	32,937	28,178
1029	PM 3P	7/1/2002	2.5	1,500.0	1	32,404	32,404	92.17%	29,867	97.31%	5.5	34,387	87.10%	93.31%	4.11%	1,413	32,974	28,722
1030	PM 3P	7/1/2003	1.5	1,500.0	2	32,404	64,807	94.50%	61,243	98.47%	4.5	68,774	88.76%	94.53%	4.01%	2,755	66,019	58,598
1031	PM 3P	7/1/1994	10.5	2,000.0	2	32,404	64,807	79.92%	51,792	86.98%	13.5	68,774	76.41%	82.54%	5.11%	3,511	65,262	49,866
1032	PM 3P	7/1/1980	24.5	2,500.0	3	32,404	97,211	62.76%	61,011	65.56%	27.5	103,161	58.83%	60.47%	7.77%	8,014	95,146	55,979
1033	PM 3P	7/1/1990	14.5	2,500.0	2	32,404	64,807	75.12%	48,685	81.17%	17.5	68,774	71.28%	76.92%	5.23%	3,598	65,176	46,459
1034	PM 3P	7/1/1991	13.5	2,500.0	2	32,404	64,807	76.41%	49,518	82.54%	16.5	68,774	72.56%	78.36%	5.06%	3,483	65,291	47,376
1035	PM 3P	7/1/1992	12.5	2,500.0	1	32,404	32,404	77.70%	25,178	83.89%	15.5	34,387	73.84%	79.77%	4.91%	1,688	32,699	24,146
1036	PM 3P	7/1/1996	8.5	2,500.0	1	32,404	32,404	82.65%	26,781	89.56%	11.5	34,387	78.59%	85.67%	4.34%	1,494	32,893	25,851

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

	[A]	[B]	[C]		[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004								2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
1037	PM 3P	7/1/1997	7.5	2,500.0	2	32,404	64,807	84.07%	54,483	90.83%	10.5	68,774	79.92%	86.98%	4.23%	2,911	65,862	52,636
1038	PM 3P	7/1/1999	5.5	2,500.0	1	32,404	32,404	87.10%	28,225	93.31%	8.5	34,387	82.65%	89.56%	4.02%	1,383	33,004	27,277
1039	PM 3P	7/1/2000	4.5	2,500.0	1	32,404	32,404	88.76%	28,761	94.53%	7.5	34,387	84.07%	90.83%	3.92%	1,347	33,040	27,777
1040	**Total PM 3P**		14.4	325,204.0	1,123		9,731,197	75.64%	7,360,944	80.46%	17.4	10,326,824	71.62%	75.95%	5.97%	616,796	9,710,028	6,978,806
1041	SS 1P																	
1042	SS 1P	7/1/1973	31.5	25.0	1	7,145	7,145	54.15%	3,869	52.68%	34.5	7,582	50.12%	47.06%	10.68%	809	6,773	3,395
1043	SS 1P	7/1/1976	28.5	25.0	2	7,145	14,290	58.11%	8,304	58.12%	31.5	15,165	54.15%	52.68%	9.36%	1,419	13,746	7,443
1044	SS 1P	7/1/1978	26.5	25.0	1	7,145	7,145	60.15%	4,298	62.19%	29.5	7,582	56.80%	56.33%	9.42%	714	6,868	3,901
1045	SS 1P	7/1/1979	25.5	25.0	1	7,145	7,145	61.46%	4,391	63.89%	28.5	7,582	58.11%	58.12%	9.03%	685	6,898	4,008
1046	SS 1P	7/1/1980	24.5	25.0	2	7,145	14,290	62.76%	8,969	65.56%	27.5	15,165	58.83%	60.47%	7.77%	1,178	13,986	8,229
1047	SS 1P	7/1/1981	23.5	25.0	2	7,145	14,290	64.06%	9,154	67.20%	26.5	15,165	60.15%	62.19%	7.45%	1,130	14,035	8,442
1048	SS 1P	7/1/1982	22.5	25.0	1	7,145	7,145	65.35%	4,669	68.81%	25.5	7,582	61.46%	63.89%	7.15%	542	7,040	4,327
1049	SS 1P	7/1/1984	20.5	25.0	2	7,145	14,290	67.92%	9,705	71.94%	23.5	15,165	64.06%	67.20%	6.60%	1,000	14,164	9,074
1050	SS 1P	7/1/1987	17.5	25.0	4	7,145	28,580	71.28%	20,373	76.92%	20.5	30,329	67.92%	71.94%	6.47%	1,963	28,366	19,265
1051	SS 1P	7/1/1990	14.5	25.0	3	7,145	21,435	75.12%	16,103	81.17%	17.5	22,747	71.28%	76.92%	5.23%	1,190	21,557	15,366
1052	SS 1P	7/1/1991	13.5	25.0	3	7,145	21,435	76.41%	16,378	82.54%	16.5	22,747	72.56%	78.36%	5.06%	1,152	21,595	15,670
1053	SS 1P	7/1/1993	11.5	25.0	3	7,145	21,435	78.59%	16,846	85.67%	14.5	22,747	75.12%	81.17%	5.26%	1,195	21,551	16,190
1054	SS 1P	7/1/1994	10.5	25.0	1	7,145	7,145	79.92%	5,710	86.98%	13.5	7,582	76.41%	82.54%	5.11%	387	7,195	5,498
1055	SS 1P	7/1/1997	7.5	25.0	1	7,145	7,145	84.07%	6,007	90.83%	10.5	7,582	79.92%	86.98%	4.23%	321	7,261	5,803
1056	SS 1P	7/1/2000	4.5	25.0	1	7,145	7,145	88.76%	6,342	94.53%	7.5	7,582	84.07%	90.83%	3.92%	297	7,285	6,125
1057	SS 1P	7/1/2002	2.5	25.0	1	7,145	7,145	92.17%	6,586	97.31%	5.5	7,582	87.10%	93.31%	4.11%	312	7,271	6,333
1058	SS 1P	7/1/1988	16.5	35.0	1	7,145	7,145	72.56%	5,185	78.36%	19.5	7,582	68.72%	73.97%	5.60%	425	7,157	4,918
1059	SS 1P	7/1/1991	13.5	35.0	1	7,145	7,145	76.41%	5,459	82.54%	16.5	7,582	72.56%	78.36%	5.06%	384	7,198	5,223
1060	SS 1P	7/1/1972	32.5	37.5	1	7,145	7,145	52.82%	3,774	50.83%	35.5	7,582	48.76%	45.16%	11.16%	846	6,736	3,285
1061	SS 1P	7/1/1973	31.5	37.5	3	7,145	21,435	54.15%	11,607	52.68%	34.5	22,747	50.12%	47.06%	10.68%	2,428	20,319	10,184
1062	SS 1P	7/1/1978	26.5	37.5	1	7,145	7,145	60.15%	4,298	62.19%	29.5	7,582	56.80%	56.33%	9.42%	714	6,868	3,901
1063	SS 1P	7/1/1979	25.5	37.5	1	7,145	7,145	61.46%	4,391	63.89%	28.5	7,582	58.11%	58.12%	9.03%	685	6,898	4,008
1064	SS 1P	7/1/1980	24.5	37.5	2	7,145	14,290	62.76%	8,969	65.56%	27.5	15,165	58.83%	60.47%	7.77%	1,178	13,986	8,229
1065	SS 1P	7/1/1981	23.5	37.5	2	7,145	14,290	64.06%	9,154	67.20%	26.5	15,165	60.15%	62.19%	7.45%	1,130	14,035	8,442
1066	SS 1P	7/1/1982	22.5	37.5	1	7,145	7,145	65.35%	4,669	68.81%	25.5	7,582	61.46%	63.89%	7.15%	542	7,040	4,327
1067	SS 1P	7/1/1983	21.5	37.5	1	7,145	7,145	66.64%	4,761	70.39%	24.5	7,582	62.76%	65.56%	6.86%	520	7,062	4,432
1068	SS 1P	7/1/1985	19.5	37.5	1	7,145	7,145	68.72%	4,910	73.97%	22.5	7,582	65.35%	68.81%	6.98%	529	7,053	4,609
1069	SS 1P	7/1/1987	17.5	37.5	3	7,145	21,435	71.28%	15,279	76.92%	20.5	22,747	67.92%	71.94%	6.47%	1,472	21,275	14,449
1070	SS 1P	7/1/1988	16.5	37.5	2	7,145	14,290	72.56%	10,369	78.36%	19.5	15,165	68.72%	73.97%	5.60%	850	14,315	9,837
1071	SS 1P	7/1/1990	14.5	37.5	1	7,145	7,145	75.12%	5,368	81.17%	17.5	7,582	71.28%	76.92%	5.23%	397	7,186	5,122
1072	SS 1P	7/1/1992	12.5	37.5	1	7,145	7,145	77.70%	5,552	83.89%	15.5	7,582	73.84%	79.77%	4.91%	372	7,210	5,324
1073	SS 1P	7/1/1993	11.5	37.5	1	7,145	7,145	78.59%	5,615	85.67%	14.5	7,582	75.12%	81.17%	5.26%	398	7,184	5,397
1074	SS 1P	7/1/1965	39.5	50.0	1	7,145	7,145	44.00%	3,144	36.83%	42.5	7,582	39.76%	31.11%	15.54%	1,178	6,404	2,547
1075	SS 1P	7/1/1970	34.5	50.0	2	7,145	14,290	50.12%	7,163	47.06%	37.5	15,165	46.76%	40.68%	13.56%	2,057	13,108	6,129
1076	SS 1P	7/1/1971	33.5	50.0	3	7,145	21,435	51.47%	11,033	48.95%	36.5	22,747	48.12%	42.60%	12.97%	2,951	19,796	9,526
1077	SS 1P	7/1/1972	32.5	50.0	2	7,145	14,290	52.82%	7,547	50.83%	35.5	15,165	48.76%	45.16%	11.16%	1,692	13,473	6,569
1078	SS 1P	7/1/1973	31.5	50.0	8	7,145	57,160	54.15%	30,952	52.68%	34.5	60,658	50.12%	47.06%	10.68%	6,475	54,183	27,158
1079	SS 1P	7/1/1974	30.5	50.0	4	7,145	28,580	55.48%	15,855	54.52%	33.5	30,329	51.47%	48.95%	10.21%	3,097	27,232	14,017
1080	SS 1P	7/1/1975	29.5	50.0	5	7,145	35,725	56.80%	20,290	56.33%	32.5	37,911	52.82%	50.83%	9.78%	3,706	34,205	18,066
1081	SS 1P	7/1/1976	28.5	50.0	2	7,145	14,290	58.11%	8,304	58.12%	31.5	15,165	54.15%	52.68%	9.36%	1,419	13,746	7,443
1082	SS 1P	7/1/1977	27.5	50.0	1	7,145	7,145	58.83%	4,204	60.47%	30.5	7,582	55.48%	54.52%	9.83%	746	6,837	3,793
1083	SS 1P	7/1/1978	26.5	50.0	9	7,145	64,305	60.15%	38,679	62.19%	29.5	68,241	56.80%	56.33%	9.42%	6,428	61,813	35,107
1084	SS 1P	7/1/1979	25.5	50.0	3	7,145	21,435	61.46%	13,174	63.89%	28.5	22,747	58.11%	58.12%	9.03%	2,054	20,693	12,025
1085	SS 1P	7/1/1980	24.5	50.0	12	7,145	85,739	62.76%	53,811	65.56%	27.5	90,987	58.83%	60.47%	7.77%	7,069	83,919	49,374
1086	SS 1P	7/1/1981	23.5	50.0	4	7,145	28,580	64.06%	18,308	67.20%	26.5	30,329	60.15%	62.19%	7.45%	2,259	28,070	16,884
1087	SS 1P	7/1/1982	22.5	50.0	2	7,145	14,290	65.35%	9,338	68.81%	25.5	15,165	61.46%	63.89%	7.15%	1,084	14,080	8,654
1088	SS 1P	7/1/1983	21.5	50.0	4	7,145	28,580	66.64%	19,044	70.39%	24.5	30,329	62.76%	65.56%	6.86%	2,082	28,248	17,729
1089	SS 1P	7/1/1984	20.5	50.0	6	7,145	42,870	67.92%	29,115	71.94%	23.5	45,494	64.06%	67.20%	6.60%	3,001	42,493	27,221
1090	SS 1P	7/1/1985	19.5	50.0	6	7,145	42,870	68.72%	29,458	73.97%	22.5	45,494	65.35%	68.81%	6.98%	3,174	42,319	27,656

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

	[A]	[B]	[C]		[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004								2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
1091	SS 1P	7/1/1986	18.5	50.0	6	7,145	42,870	70.00%	30,009	75.46%	21.5	45,494	66.64%	70.39%	6.72%	3,056	42,438	28,279
1092	SS 1P	7/1/1987	17.5	50.0	9	7,145	64,305	71.28%	45,838	76.92%	20.5	68,241	67.92%	71.94%	6.47%	4,416	63,824	43,347
1093	SS 1P	7/1/1988	16.5	50.0	6	7,145	42,870	72.56%	31,107	78.36%	19.5	45,494	68.72%	73.97%	5.60%	2,549	42,945	29,510
1094	SS 1P	7/1/1989	15.5	50.0	7	7,145	50,015	73.84%	36,932	79.77%	18.5	53,076	70.00%	75.46%	5.41%	2,872	50,204	35,144
1095	SS 1P	7/1/1990	14.5	50.0	16	7,145	114,319	75.12%	85,880	81.17%	17.5	121,316	71.28%	76.92%	5.23%	6,346	114,970	81,954
1096	SS 1P	7/1/1991	13.5	50.0	11	7,145	78,594	76.41%	60,052	82.54%	16.5	83,405	72.56%	78.36%	5.06%	4,224	79,181	57,455
1097	SS 1P	7/1/1992	12.5	50.0	6	7,145	42,870	77.70%	33,310	83.89%	15.5	45,494	73.84%	79.77%	4.91%	2,233	43,260	31,945
1098	SS 1P	7/1/1993	11.5	50.0	1	7,145	7,145	78.59%	5,615	85.67%	14.5	7,582	75.12%	81.17%	5.26%	398	7,184	5,397
1099	SS 1P	7/1/1994	10.5	50.0	1	7,145	7,145	79.92%	5,710	86.98%	13.5	7,582	76.41%	82.54%	5.11%	387	7,195	5,498
1100	SS 1P	7/1/1995	9.5	50.0	2	7,145	14,290	81.27%	11,613	88.28%	12.5	15,165	77.70%	83.89%	4.97%	753	14,411	11,198
1101	SS 1P	7/1/1996	8.5	50.0	2	7,145	14,290	82.65%	11,810	89.56%	11.5	15,165	78.59%	85.67%	4.34%	659	14,506	11,400
1102	SS 1P	7/1/1997	7.5	50.0	2	7,145	14,290	84.07%	12,014	90.83%	10.5	15,165	79.92%	86.98%	4.23%	642	14,523	11,606
1103	SS 1P	7/1/1998	6.5	50.0	1	7,145	7,145	85.55%	6,112	92.08%	9.5	7,582	81.27%	88.28%	4.12%	313	7,270	5,908
1104	SS 1P	7/1/2000	4.5	50.0	1	7,145	7,145	88.76%	6,342	94.53%	7.5	7,582	84.07%	90.83%	3.92%	297	7,285	6,125
1105	SS 1P	7/1/1969	35.5	75.0	2	7,145	14,290	48.76%	6,968	45.16%	38.5	15,165	45.39%	38.75%	14.18%	2,151	13,014	5,907
1106	SS 1P	7/1/1970	34.5	75.0	2	7,145	14,290	50.12%	7,163	47.06%	37.5	15,165	46.76%	40.68%	13.56%	2,057	13,108	6,129
1107	SS 1P	7/1/1971	33.5	75.0	2	7,145	14,290	51.47%	7,355	48.95%	36.5	15,165	48.12%	42.60%	12.97%	1,967	13,197	6,351
1108	SS 1P	7/1/1972	32.5	75.0	4	7,145	28,580	52.82%	15,095	50.83%	35.5	30,329	48.76%	45.16%	11.16%	3,384	26,945	13,139
1109	SS 1P	7/1/1973	31.5	75.0	15	7,145	107,174	54.15%	58,035	52.68%	34.5	113,734	50.12%	47.06%	10.68%	12,141	101,593	50,921
1110	SS 1P	7/1/1974	30.5	75.0	17	7,145	121,464	55.48%	67,385	54.52%	33.5	128,899	51.47%	48.95%	10.21%	13,164	115,734	59,572
1111	SS 1P	7/1/1975	29.5	75.0	16	7,145	114,319	56.80%	64,929	56.33%	32.5	121,316	52.82%	50.83%	9.78%	11,860	109,457	57,811
1112	SS 1P	7/1/1976	28.5	75.0	22	7,145	157,189	58.11%	91,341	58.12%	31.5	166,810	54.15%	52.68%	9.36%	15,607	151,203	81,877
1113	SS 1P	7/1/1977	27.5	75.0	21	7,145	150,044	58.83%	88,278	60.47%	30.5	159,228	55.48%	54.52%	9.83%	15,658	143,570	79,649
1114	SS 1P	7/1/1978	26.5	75.0	17	7,145	121,464	60.15%	73,061	62.19%	29.5	128,899	56.80%	56.33%	9.42%	12,141	116,757	66,313
1115	SS 1P	7/1/1979	25.5	75.0	38	7,145	271,508	61.46%	166,866	63.89%	28.5	288,127	58.11%	58.12%	9.03%	26,013	262,114	152,313
1116	SS 1P	7/1/1980	24.5	75.0	40	7,145	285,798	62.76%	179,372	65.56%	27.5	303,291	58.83%	60.47%	7.77%	23,562	279,729	164,578
1117	SS 1P	7/1/1981	23.5	75.0	21	7,145	150,044	64.06%	96,117	67.20%	26.5	159,228	60.15%	62.19%	7.45%	11,862	147,366	88,641
1118	SS 1P	7/1/1982	22.5	75.0	8	7,145	57,160	65.35%	37,353	68.81%	25.5	60,658	61.46%	63.89%	7.15%	4,336	56,322	34,615
1119	SS 1P	7/1/1983	21.5	75.0	9	7,145	64,305	66.64%	42,850	70.39%	24.5	68,241	62.76%	65.56%	6.86%	4,684	63,557	39,889
1120	SS 1P	7/1/1984	20.5	75.0	24	7,145	171,479	67.92%	116,462	71.94%	23.5	181,975	64.06%	67.20%	6.60%	12,002	169,972	108,883
1121	SS 1P	7/1/1985	19.5	75.0	27	7,145	192,914	68.72%	132,562	73.97%	22.5	204,722	65.35%	68.81%	6.98%	14,284	190,438	124,450
1122	SS 1P	7/1/1986	18.5	75.0	35	7,145	250,073	70.00%	175,055	75.46%	21.5	265,380	66.64%	70.39%	6.72%	17,824	247,556	164,960
1123	SS 1P	7/1/1987	17.5	75.0	33	7,145	235,783	71.28%	168,073	76.92%	20.5	250,215	67.92%	71.94%	6.47%	16,193	234,022	158,939
1124	SS 1P	7/1/1988	16.5	75.0	35	7,145	250,073	72.56%	181,458	78.36%	19.5	265,380	68.72%	73.97%	5.60%	14,868	250,512	172,141
1125	SS 1P	7/1/1989	15.5	75.0	25	7,145	178,624	73.84%	131,900	79.77%	18.5	189,557	70.00%	75.46%	5.41%	10,256	179,301	125,513
1126	SS 1P	7/1/1990	14.5	75.0	26	7,145	185,769	75.12%	139,556	81.17%	17.5	197,139	71.28%	76.92%	5.23%	10,313	186,826	133,175
1127	SS 1P	7/1/1991	13.5	75.0	21	7,145	150,044	76.41%	114,645	82.54%	16.5	159,228	72.56%	78.36%	5.06%	8,064	151,164	109,688
1128	SS 1P	7/1/1992	12.5	75.0	25	7,145	178,624	77.70%	138,793	83.89%	15.5	189,557	73.84%	79.77%	4.91%	9,305	180,252	133,102
1129	SS 1P	7/1/1993	11.5	75.0	11	7,145	78,594	78.59%	61,768	85.67%	14.5	83,405	75.12%	81.17%	5.26%	4,383	79,022	59,364
1130	SS 1P	7/1/1994	10.5	75.0	6	7,145	42,870	79.92%	34,261	86.98%	13.5	45,494	76.41%	82.54%	5.11%	2,323	43,171	32,986
1131	SS 1P	7/1/1995	9.5	75.0	3	7,145	21,435	81.27%	17,419	88.28%	12.5	22,747	77.70%	83.89%	4.97%	1,130	21,617	16,796
1132	SS 1P	7/1/1996	8.5	75.0	1	7,145	7,145	82.65%	5,905	89.56%	11.5	7,582	78.59%	85.67%	4.34%	329	7,253	5,700
1133	SS 1P	7/1/2000	4.5	75.0	1	7,145	7,145	88.76%	6,342	94.53%	7.5	7,582	84.07%	90.83%	3.92%	297	7,285	6,125
1134	SS 1P	7/1/1970	34.5	100.0	1	7,806	7,806	50.12%	3,913	47.06%	37.5	8,284	46.76%	40.68%	13.56%	1,124	7,160	3,348
1135	SS 1P	7/1/1971	33.5	100.0	16	7,806	124,899	51.47%	64,290	48.95%	36.5	132,544	48.12%	42.60%	12.97%	17,197	115,348	55,507
1136	SS 1P	7/1/1972	32.5	100.0	6	7,806	46,837	52.82%	24,738	50.83%	35.5	49,704	48.76%	45.16%	11.16%	5,546	44,158	21,532
1137	SS 1P	7/1/1973	31.5	100.0	23	7,806	179,543	54.15%	97,223	52.68%	34.5	190,532	50.12%	47.06%	10.68%	20,340	170,192	85,305
1138	SS 1P	7/1/1974	30.5	100.0	10	7,806	78,062	55.48%	43,307	54.52%	33.5	82,840	51.47%	48.95%	10.21%	8,460	74,380	38,286
1139	SS 1P	7/1/1975	29.5	100.0	20	7,806	156,124	56.80%	88,672	56.33%	32.5	165,680	52.82%	50.83%	9.78%	16,197	149,483	78,951
1140	SS 1P	7/1/1976	28.5	100.0	34	7,806	265,411	58.11%	154,228	58.12%	31.5	281,656	54.15%	52.68%	9.36%	26,353	255,303	138,248
1141	SS 1P	7/1/1977	27.5	100.0	34	7,806	265,411	58.83%	156,154	60.47%	30.5	281,656	55.48%	54.52%	9.83%	27,697	253,959	140,889
1142	SS 1P	7/1/1978	26.5	100.0	44	7,806	343,473	60.15%	206,600	62.19%	29.5	364,496	56.80%	56.33%	9.42%	34,333	330,163	187,519
1143	SS 1P	7/1/1979	25.5	100.0	32	7,806	249,798	61.46%	153,524	63.89%	28.5	265,088	58.11%	58.12%	9.03%	23,933	241,155	140,134
1144	SS 1P	7/1/1980	24.5	100.0	32	7,806	249,798	62.76%	156,778	65.56%	27.5	265,088	58.83%	60.47%	7.77%	20,594	244,494	143,848
1145	SS 1P	7/1/1981	23.5	100.0	24	7,806	187,349	64.06%	120,014	67.20%	26.5	198,816	60.15%	62.19%	7.45%	14,811	184,005	110,680

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

	[A]	[B]	[C]		[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004								2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
1146	SS 1P	7/1/1982	22.5	100.0	7	7,806	54,643	65.35%	35,709	68.81%	25.5	57,988	61.46%	63.89%	7.15%	4,145	53,843	33,091
1147	SS 1P	7/1/1983	21.5	100.0	14	7,806	109,287	66.64%	72,824	70.39%	24.5	115,976	62.76%	65.56%	6.86%	7,960	108,016	67,793
1148	SS 1P	7/1/1984	20.5	100.0	9	7,806	70,256	67.92%	47,715	71.94%	23.5	74,556	64.06%	67.20%	6.60%	4,917	69,639	44,610
1149	SS 1P	7/1/1985	19.5	100.0	40	7,806	312,248	68.72%	214,564	73.97%	22.5	331,360	65.35%	68.81%	6.98%	23,120	308,240	201,433
1150	SS 1P	7/1/1986	18.5	100.0	23	7,806	179,543	70.00%	125,682	75.46%	21.5	190,532	66.64%	70.39%	6.72%	12,797	177,735	118,435
1151	SS 1P	7/1/1987	17.5	100.0	23	7,806	179,543	71.28%	127,983	76.92%	20.5	190,532	67.92%	71.94%	6.47%	12,331	178,201	121,028
1152	SS 1P	7/1/1988	16.5	100.0	22	7,806	171,736	72.56%	124,615	78.36%	19.5	182,248	68.72%	73.97%	5.60%	10,210	172,038	118,217
1153	SS 1P	7/1/1989	15.5	100.0	18	7,806	140,512	73.84%	103,757	79.77%	18.5	149,112	70.00%	75.46%	5.41%	8,067	141,045	98,733
1154	SS 1P	7/1/1990	14.5	100.0	35	7,806	273,217	75.12%	205,250	81.17%	17.5	289,940	71.28%	76.92%	5.23%	15,168	274,773	195,866
1155	SS 1P	7/1/1991	13.5	100.0	32	7,806	249,798	76.41%	190,866	82.54%	16.5	265,088	72.56%	78.36%	5.06%	13,425	251,663	182,612
1156	SS 1P	7/1/1992	12.5	100.0	20	7,806	156,124	77.70%	121,311	83.89%	15.5	165,680	73.84%	79.77%	4.91%	8,133	157,547	116,337
1157	SS 1P	7/1/1993	11.5	100.0	13	7,806	101,481	78.59%	79,754	85.67%	14.5	107,692	75.12%	81.17%	5.26%	5,659	102,033	76,650
1158	SS 1P	7/1/1994	10.5	100.0	5	7,806	39,031	79.92%	31,193	86.98%	13.5	41,420	76.41%	82.54%	5.11%	2,115	39,305	30,032
1159	SS 1P	7/1/1995	9.5	100.0	10	7,806	78,062	81.27%	63,439	88.28%	12.5	82,840	77.70%	83.89%	4.97%	4,116	78,724	61,170
1160	SS 1P	7/1/1996	8.5	100.0	11	7,806	85,868	82.65%	70,969	89.56%	11.5	91,124	78.59%	85.67%	4.34%	3,958	87,166	68,504
1161	SS 1P	7/1/1997	7.5	100.0	7	7,806	54,643	84.07%	45,939	90.83%	10.5	57,988	79.92%	86.98%	4.23%	2,455	55,533	44,381
1162	SS 1P	7/1/1998	6.5	100.0	9	7,806	70,256	85.55%	60,104	92.08%	9.5	74,556	81.27%	88.28%	4.12%	3,075	71,481	58,090
1163	SS 1P	7/1/1999	5.5	100.0	1	7,806	7,806	87.10%	6,799	93.31%	8.5	8,284	82.65%	89.56%	4.02%	333	7,951	6,571
1164	SS 1P	7/1/2000	4.5	100.0	2	7,806	15,612	88.76%	13,857	94.53%	7.5	16,568	84.07%	90.83%	3.92%	649	15,919	13,383
1165	SS 1P	7/1/2002	2.5	100.0	3	7,806	23,419	92.17%	21,585	97.31%	5.5	24,852	87.10%	93.31%	4.11%	1,021	23,831	20,758
1166	SS 1P	7/1/1980	24.5	112.5	1	7,806	7,806	62.76%	4,899	65.56%	27.5	8,284	58.83%	60.47%	7.77%	644	7,640	4,495
1167	SS 1P	7/1/1971	33.5	167.0	1	7,806	7,806	51.47%	4,018	48.95%	36.5	8,284	48.12%	42.60%	12.97%	1,075	7,209	3,469
1168	SS 1P	7/1/1974	30.5	167.0	1	7,806	7,806	55.48%	4,331	54.52%	33.5	8,284	51.47%	48.95%	10.21%	846	7,438	3,829
1169	SS 1P	7/1/1975	29.5	167.0	3	7,806	23,419	56.80%	13,301	56.33%	32.5	24,852	52.82%	50.83%	9.78%	2,429	22,423	11,843
1170	SS 1P	7/1/1978	26.5	167.0	1	7,806	7,806	60.15%	4,695	62.19%	29.5	8,284	56.80%	56.33%	9.42%	780	7,504	4,262
1171	SS 1P	7/1/1980	24.5	167.0	6	7,806	46,837	62.76%	29,396	65.56%	27.5	49,704	58.83%	60.47%	7.77%	3,861	45,843	26,971
1172	SS 1P	7/1/1981	23.5	167.0	1	7,806	7,806	64.06%	5,001	67.20%	26.5	8,284	60.15%	62.19%	7.45%	617	7,667	4,612
1173	SS 1P	7/1/1982	22.5	167.0	1	7,806	7,806	65.35%	5,101	68.81%	25.5	8,284	61.46%	63.89%	7.15%	592	7,692	4,727
1174	SS 1P	7/1/1986	18.5	167.0	1	7,806	7,806	70.00%	5,464	75.46%	21.5	8,284	66.64%	70.39%	6.72%	556	7,728	5,149
1175	SS 1P	7/1/1989	15.5	167.0	1	7,806	7,806	73.84%	5,764	79.77%	18.5	8,284	70.00%	75.46%	5.41%	448	7,836	5,485
1176	SS 1P	7/1/1990	14.5	167.0	1	7,806	7,806	75.12%	5,864	81.17%	17.5	8,284	71.28%	76.92%	5.23%	433	7,851	5,596
1177	SS 1P	7/1/1993	11.5	167.0	1	7,806	7,806	78.59%	6,135	85.67%	14.5	8,284	75.12%	81.17%	5.26%	435	7,849	5,896
1178	SS 1P	7/1/1996	8.5	167.0	3	7,806	23,419	82.65%	19,355	89.56%	11.5	24,852	78.59%	85.67%	4.34%	1,079	23,773	18,683
1179	SS 1P	7/1/1997	7.5	167.0	2	7,806	15,612	84.07%	13,125	90.83%	10.5	16,568	79.92%	86.98%	4.23%	701	15,867	12,680
1180	SS 1P	7/1/1987	17.5	225.0	1	7,806	7,806	71.28%	5,564	76.92%	20.5	8,284	67.92%	71.94%	6.47%	536	7,748	5,262
1181	**Total SS 1P**		20.9	109,036.0	1,309		9,752,796	67.17%	6,550,565	70.80%	23.9	10,349,745	63.45%	65.80%	7.38%	764,212	9,585,533	6,099,847
1182	SS 3P																	
1183	SS 3P	7/1/1987	17.5	10.0	2	7,145	14,290	71.28%	10,186	76.92%	20.5	15,165	67.92%	71.94%	6.47%	981	14,183	9,633
1184	SS 3P	7/1/1987	17.5	25.0	1	7,145	7,145	71.28%	5,093	76.92%	20.5	7,582	67.92%	71.94%	6.47%	491	7,092	4,816
1185	SS 3P	7/1/1979	25.5	35.0	1	7,145	7,145	61.46%	4,391	63.89%	28.5	7,582	58.11%	58.12%	9.03%	685	6,898	4,008
1186	SS 3P	7/1/1982	22.5	35.0	2	7,145	14,290	65.35%	9,338	68.81%	25.5	15,165	61.46%	63.89%	7.15%	1,084	14,080	8,654
1187	SS 3P	7/1/1986	18.5	35.0	1	7,145	7,145	70.00%	5,002	75.46%	21.5	7,582	66.64%	70.39%	6.72%	509	7,073	4,713
1188	SS 3P	7/1/1987	17.5	35.0	3	7,145	21,435	71.28%	15,279	76.92%	20.5	22,747	67.92%	71.94%	6.47%	1,472	21,275	14,449
1189	SS 3P	7/1/1990	14.5	35.0	2	7,145	14,290	75.12%	10,735	81.17%	17.5	15,165	71.28%	76.92%	5.23%	793	14,371	10,244
1190	SS 3P	7/1/1991	13.5	35.0	1	7,145	7,145	76.41%	5,459	82.54%	16.5	7,582	72.56%	78.36%	5.06%	384	7,198	5,223
1191	SS 3P	7/1/1992	12.5	35.0	2	7,145	14,290	77.70%	11,103	83.89%	15.5	15,165	73.84%	79.77%	4.91%	744	14,420	10,648
1192	SS 3P	7/1/2000	4.5	35.0	1	7,145	7,145	88.76%	6,342	94.53%	7.5	7,582	84.07%	90.83%	3.92%	297	7,285	6,125
1193	SS 3P	7/1/1981	23.5	50.0	1	7,145	7,145	64.06%	4,577	67.20%	26.5	7,582	60.15%	62.19%	7.45%	565	7,017	4,221
1194	SS 3P	7/1/1980	24.5	60.0	1	7,145	7,145	62.76%	4,484	65.56%	27.5	7,582	58.83%	60.47%	7.77%	589	6,993	4,114
1195	SS 3P	7/1/1987	17.5	60.0	1	7,145	7,145	71.28%	5,093	76.92%	20.5	7,582	67.92%	71.94%	6.47%	491	7,092	4,816
1196	SS 3P	7/1/1991	13.5	60.0	2	7,145	14,290	76.41%	10,919	82.54%	16.5	15,165	72.56%	78.36%	5.06%	768	14,397	10,446
1197	SS 3P	7/1/1992	12.5	60.0	1	7,145	7,145	77.70%	5,552	83.89%	15.5	7,582	73.84%	79.77%	4.91%	372	7,210	5,324
1198	SS 3P	7/1/1993	11.5	60.0	1	7,145	7,145	78.59%	5,615	85.67%	14.5	7,582	75.12%	81.17%	5.26%	398	7,184	5,397
1199	SS 3P	7/1/1997	7.5	60.0	2	7,145	14,290	84.07%	12,014	90.83%	10.5	15,165	79.92%	86.98%	4.23%	642	14,523	11,606

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

	[A]	[B]	[C]		[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004								2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
1200	SS 3P	7/1/1983	21.5	75.0	2	7,145	14,290	66.64%	9,522	70.39%	24.5	15,165	62.76%	65.56%	6.86%	1,041	14,124	8,864
1201	SS 3P	7/1/1984	20.5	75.0	1	7,145	7,145	67.92%	4,853	71.94%	23.5	7,582	64.06%	67.20%	6.60%	500	7,082	4,537
1202	SS 3P	7/1/1974	30.5	90.0	1	7,145	7,145	55.48%	3,964	54.52%	33.5	7,582	51.47%	48.95%	10.21%	774	6,808	3,504
1203	SS 3P	7/1/1978	26.5	90.0	1	7,145	7,145	60.15%	4,298	62.19%	29.5	7,582	56.80%	56.33%	9.42%	714	6,868	3,901
1204	SS 3P	7/1/1980	24.5	90.0	2	7,145	14,290	62.76%	8,969	65.56%	27.5	15,165	58.83%	60.47%	7.77%	1,178	13,986	8,229
1205	SS 3P	7/1/1988	16.5	90.0	1	7,145	7,145	72.56%	5,185	78.36%	19.5	7,582	68.72%	73.97%	5.60%	425	7,157	4,918
1206	SS 3P	7/1/1990	14.5	90.0	2	7,145	14,290	75.12%	10,735	81.17%	17.5	15,165	71.28%	76.92%	5.23%	793	14,371	10,244
1207	SS 3P	7/1/1980	24.5	112.5	1	7,806	7,806	62.76%	4,899	65.56%	27.5	8,284	58.83%	60.47%	7.77%	644	7,640	4,495
1208	SS 3P	7/1/1981	23.5	112.5	1	7,806	7,806	64.06%	5,001	67.20%	26.5	8,284	60.15%	62.19%	7.45%	617	7,667	4,612
1209	SS 3P	7/1/1978	26.5	125.0	1	7,806	7,806	60.15%	4,695	62.19%	29.5	8,284	56.80%	56.33%	9.42%	780	7,504	4,262
1210	SS 3P	7/1/1980	24.5	125.0	3	7,806	23,419	62.76%	14,698	65.56%	27.5	24,852	58.83%	60.47%	7.77%	1,931	22,921	13,486
1211	SS 3P	7/1/1981	23.5	125.0	1	7,806	7,806	64.06%	5,001	67.20%	26.5	8,284	60.15%	62.19%	7.45%	617	7,667	4,612
1212	SS 3P	7/1/1982	22.5	125.0	2	7,806	15,612	65.35%	10,203	68.81%	25.5	16,568	61.46%	63.89%	7.15%	1,184	15,384	9,455
1213	SS 3P	7/1/1983	21.5	125.0	1	7,806	7,806	66.64%	5,202	70.39%	24.5	8,284	62.76%	65.56%	6.86%	569	7,715	4,842
1214	SS 3P	7/1/1991	13.5	125.0	1	7,806	7,806	76.41%	5,965	82.54%	16.5	8,284	72.56%	78.36%	5.06%	420	7,864	5,707
1215	SS 3P	7/1/1998	6.5	125.0	2	7,806	15,612	85.55%	13,356	92.08%	9.5	16,568	81.27%	88.28%	4.12%	683	15,885	12,909
1216	SS 3P	7/1/1970	34.5	150.0	1	7,806	7,806	50.12%	3,913	47.06%	37.5	8,284	46.76%	40.68%	13.56%	1,124	7,160	3,348
1217	SS 3P	7/1/1980	24.5	150.0	1	7,806	7,806	62.76%	4,899	65.56%	27.5	8,284	58.83%	60.47%	7.77%	644	7,640	4,495
1218	SS 3P	7/1/1981	23.5	150.0	1	7,806	7,806	64.06%	5,001	67.20%	26.5	8,284	60.15%	62.19%	7.45%	617	7,667	4,612
1219	SS 3P	7/1/1982	22.5	150.0	1	7,806	7,806	65.35%	5,101	68.81%	25.5	8,284	61.46%	63.89%	7.15%	592	7,692	4,727
1220	SS 3P	7/1/1985	19.5	150.0	2	7,806	15,612	68.72%	10,728	73.97%	22.5	16,568	65.35%	68.81%	6.98%	1,156	15,412	10,072
1221	SS 3P	7/1/1987	17.5	150.0	1	7,806	7,806	71.28%	5,564	76.92%	20.5	8,284	67.92%	71.94%	6.47%	536	7,748	5,262
1222	SS 3P	7/1/1991	13.5	150.0	1	7,806	7,806	76.41%	5,965	82.54%	16.5	8,284	72.56%	78.36%	5.06%	420	7,864	5,707
1223	SS 3P	7/1/1992	12.5	150.0	2	7,806	15,612	77.70%	12,131	83.89%	15.5	16,568	73.84%	79.77%	4.91%	813	15,755	11,634
1224	SS 3P	7/1/1973	31.5	225.0	1	7,806	7,806	54.15%	4,227	52.68%	34.5	8,284	50.12%	47.06%	10.68%	884	7,400	3,709
1225	SS 3P	7/1/1977	27.5	225.0	1	7,806	7,806	58.83%	4,593	60.47%	30.5	8,284	55.48%	54.52%	9.83%	815	7,469	4,144
1226	SS 3P	7/1/1996	8.5	225.0	1	7,806	7,806	82.65%	6,452	89.56%	11.5	8,284	78.59%	85.67%	4.34%	360	7,924	6,228
1227	SS 3P	7/1/1976	28.5	300.0	1	7,806	7,806	58.11%	4,536	58.12%	31.5	8,284	54.15%	52.68%	9.36%	775	7,509	4,066
1228	SS 3P	7/1/1977	27.5	300.0	1	7,806	7,806	58.83%	4,593	60.47%	30.5	8,284	55.48%	54.52%	9.83%	815	7,469	4,144
1229	SS 3P	7/1/1980	24.5	300.0	1	7,806	7,806	62.76%	4,899	65.56%	27.5	8,284	58.83%	60.47%	7.77%	644	7,640	4,495
1230	SS 3P	7/1/1981	23.5	300.0	1	7,806	7,806	64.06%	5,001	67.20%	26.5	8,284	60.15%	62.19%	7.45%	617	7,667	4,612
1231	SS 3P	7/1/1989	15.5	300.0	1	7,806	7,806	73.84%	5,764	79.77%	18.5	8,284	70.00%	75.46%	5.41%	448	7,836	5,485
1232	SS 3P	7/1/1991	13.5	300.0	1	7,806	7,806	76.41%	5,965	82.54%	16.5	8,284	72.56%	78.36%	5.06%	420	7,864	5,707
1233	SS 3P	7/1/1994	10.5	300.0	1	7,806	7,806	79.92%	6,239	86.98%	13.5	8,284	76.41%	82.54%	5.11%	423	7,861	6,006
1234	SS 3P	7/1/1996	8.5	300.0	1	7,806	7,806	82.65%	6,452	89.56%	11.5	8,284	78.59%	85.67%	4.34%	360	7,924	6,228
1235	SS 3P	7/1/1997	7.5	300.0	1	7,806	7,806	84.07%	6,563	90.83%	10.5	8,284	79.92%	86.98%	4.23%	351	7,933	6,340
1236	SS 3P	7/1/2002	2.5	300.0	1	7,806	7,806	92.17%	7,195	97.31%	5.5	8,284	87.10%	93.31%	4.11%	340	7,944	6,919
1237	SS 3P	7/1/2003	1.5	300.0	1	7,806	7,806	94.50%	7,377	98.47%	4.5	8,284	88.76%	94.53%	4.01%	332	7,952	7,058
1238	SS 3P	7/1/1976	28.5	500.0	2	7,806	15,612	58.11%	9,072	58.12%	31.5	16,568	54.15%	52.68%	9.36%	1,550	15,018	8,132
1239	SS 3P	7/1/1988	16.5	500.0	1	7,806	7,806	72.56%	5,664	78.36%	19.5	8,284	68.72%	73.97%	5.60%	464	7,820	5,374
1240	SS 3P	7/1/1992	12.5	500.0	1	7,806	7,806	77.70%	6,066	83.89%	15.5	8,284	73.84%	79.77%	4.91%	407	7,877	5,817
1241	SS 3P	7/1/1986	18.5	750.0	1	16,489	16,489	70.00%	11,542	75.46%	21.5	17,498	66.64%	70.39%	6.72%	1,175	16,323	10,877
1242	SS 3P	7/1/1989	15.5	750.0	1	16,489	16,489	73.84%	12,176	79.77%	18.5	17,498	70.00%	75.46%	5.41%	947	16,551	11,586
1243	**Total SS 3P**		18.3	12,460.0	78		603,105	70.54%	425,403	74.94%	21.3	640,020	66.71%	70.19%	6.59%	42,163	597,856	399,797
1244	Street Lights and Not Classified																	
1245	Street Lights	7/1/1970	34.5	5.0	1	1,051	1,051	50.12%	527	47.06%	37.5	1,115	46.76%	40.68%	13.56%	151	964	451
1246	Street Lights	7/1/1972	32.5	5.0	1	1,051	1,051	52.82%	555	50.83%	35.5	1,115	48.76%	45.16%	11.16%	124	991	483
1247	Street Lights	7/1/1973	31.5	5.0	1	1,051	1,051	54.15%	569	52.68%	34.5	1,115	50.12%	47.06%	10.68%	119	996	499
1248	Street Lights	7/1/1974	30.5	5.0	1	1,051	1,051	55.48%	583	54.52%	33.5	1,115	51.47%	48.95%	10.21%	114	1,002	516
1249	Street Lights	7/1/1975	29.5	5.0	1	1,051	1,051	56.80%	597	56.33%	32.5	1,115	52.82%	50.83%	9.78%	109	1,006	532
1250	Street Lights	7/1/1977	27.5	5.0	1	1,051	1,051	58.83%	618	60.47%	30.5	1,115	55.48%	54.52%	9.83%	110	1,006	558
1251	Street Lights	7/1/1979	25.5	5.0	2	1,051	2,102	61.46%	1,292	63.89%	28.5	2,231	58.11%	58.12%	9.03%	201	2,029	1,179
1252	Street Lights	7/1/1981	23.5	5.0	1	1,051	1,051	64.06%	673	67.20%	26.5	1,115	60.15%	62.19%	7.45%	83	1,032	621
1253	Street Lights	7/1/1982	22.5	5.0	2	1,051	2,102	65.35%	1,374	68.81%	25.5	2,231	61.46%	63.89%	7.15%	159	2,071	1,273

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

	[A]	[B]	[C]		[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004								2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
1254	Street Lights	7/1/1985	19.5	5.0	2	1,051	2,102	68.72%	1,445	73.97%	22.5	2,231	65.35%	68.81%	6.98%	156	2,075	1,356
1255	Street Lights	7/1/1986	18.5	5.0	1	1,051	1,051	70.00%	736	75.46%	21.5	1,115	66.64%	70.39%	6.72%	75	1,041	693
1256	Street Lights	7/1/1992	12.5	5.0	3	1,051	3,153	77.70%	2,450	83.89%	15.5	3,346	73.84%	79.77%	4.91%	164	3,182	2,350
1257	Street Lights	7/1/1994	10.5	5.0	1	1,051	1,051	79.92%	840	86.98%	13.5	1,115	76.41%	82.54%	5.11%	57	1,058	809
1258	Street Lights	7/1/1967	37.5	10.0	5	1,051	5,256	46.76%	2,458	40.68%	40.5	5,577	42.61%	34.91%	14.18%	791	4,786	2,039
1259	Street Lights	7/1/1968	36.5	10.0	1	1,051	1,051	48.12%	506	42.60%	39.5	1,115	44.00%	36.83%	13.55%	151	964	424
1260	Street Lights	7/1/1975	29.5	10.0	1	1,051	1,051	56.80%	597	56.33%	32.5	1,115	52.82%	50.83%	9.78%	109	1,006	532
1261	Street Lights	7/1/1979	25.5	10.0	4	1,051	4,204	61.46%	2,584	63.89%	28.5	4,462	58.11%	58.12%	9.03%	403	4,059	2,359
1262	Street Lights	7/1/1981	23.5	10.0	2	1,051	2,102	64.06%	1,347	67.20%	26.5	2,231	60.15%	62.19%	7.45%	166	2,065	1,242
1263	Street Lights	7/1/1985	19.5	10.0	1	1,051	1,051	68.72%	722	73.97%	22.5	1,115	65.35%	68.81%	6.98%	78	1,038	678
1264	Street Lights	7/1/1986	18.5	10.0	1	1,051	1,051	70.00%	736	75.46%	21.5	1,115	66.64%	70.39%	6.72%	75	1,041	693
1265	Street Lights	7/1/1991	13.5	10.0	2	1,051	2,102	76.41%	1,606	82.54%	16.5	2,231	72.56%	78.36%	5.06%	113	2,118	1,537
1266	Street Lights	7/1/1994	10.5	10.0	4	1,051	4,204	79.92%	3,360	86.98%	13.5	4,462	76.41%	82.54%	5.11%	228	4,234	3,235
1267	Street Lights	7/1/1995	9.5	10.0	1	1,051	1,051	81.27%	854	88.28%	12.5	1,115	77.70%	83.89%	4.97%	55	1,060	824
1268	Street Lights	7/1/1996	8.5	10.0	1	1,051	1,051	82.65%	869	89.56%	11.5	1,115	78.59%	85.67%	4.34%	48	1,067	839
1269	Street Lights	7/1/1999	5.5	10.0	1	1,051	1,051	87.10%	916	93.31%	8.5	1,115	82.65%	89.56%	4.02%	45	1,071	885
1270	Street Lights	7/1/2001	3.5	10.0	1	1,051	1,051	90.17%	948	96.13%	6.5	1,115	85.55%	92.08%	4.22%	47	1,068	914
1271	Street Lights	7/1/1978	26.5	15.0	1	1,051	1,051	60.15%	632	62.19%	29.5	1,115	56.80%	56.33%	9.42%	105	1,010	574
1272	Street Lights	7/1/1979	25.5	15.0	1	1,051	1,051	61.46%	646	63.89%	28.5	1,115	58.11%	58.12%	9.03%	101	1,015	590
1273	Street Lights	7/1/1988	16.5	15.0	1	1,051	1,051	72.56%	763	78.36%	19.5	1,115	68.72%	73.97%	5.60%	62	1,053	724
1274	Street Lights	7/1/1995	9.5	15.0	1	1,051	1,051	81.27%	854	88.28%	12.5	1,115	77.70%	83.89%	4.97%	55	1,060	824
1275	Street Lights	7/1/1968	36.5	20.0	2	1,051	2,102	48.12%	1,012	42.60%	39.5	2,231	44.00%	36.83%	13.55%	302	1,929	849
1276	Street Lights	7/1/1964	40.5	25.0	1	1,051	1,051	42.61%	448	34.91%	43.5	1,115	38.32%	29.23%	16.27%	181	934	358
1277	Street Lights	7/1/1992	12.5	25.0	1	1,051	1,051	77.70%	817	83.89%	15.5	1,115	73.84%	79.77%	4.91%	55	1,061	783
1278	Street Lights	7/1/1994	10.5	25.0	1	1,051	1,051	79.92%	840	86.98%	13.5	1,115	76.41%	82.54%	5.11%	57	1,058	809
1279	Street Lights	7/1/1995	9.5	25.0	2	1,051	2,102	81.27%	1,708	88.28%	12.5	2,231	77.70%	83.89%	4.97%	111	2,120	1,647
1280	Street Lights	7/1/1997	7.5	25.0	1	1,051	1,051	84.07%	884	90.83%	10.5	1,115	79.92%	86.98%	4.23%	47	1,068	854
1281	Street Lights	7/1/1971	33.5	30.0	1	1,051	1,051	51.47%	541	48.95%	36.5	1,115	48.12%	42.60%	12.97%	145	971	467
1282	Street Lights	7/1/1979	25.5	30.0	1	1,051	1,051	61.46%	646	63.89%	28.5	1,115	58.11%	58.12%	9.03%	101	1,015	590
1283	Other	7/1/1957	47.5	5.0	1	1,051	1,051	33.23%	349	21.42%	50.5	1,115	28.43%	16.45%	23.19%	259	857	244
1284	Other	7/1/1969	35.5	5.0	1	1,051	1,051	48.76%	513	45.16%	38.5	1,115	45.39%	38.75%	14.18%	158	957	434
1285	Other	7/1/1970	34.5	5.0	1	1,051	1,051	50.12%	527	47.06%	37.5	1,115	46.76%	40.68%	13.56%	151	964	451
1286	Other	7/1/1972	32.5	5.0	2	1,051	2,102	52.82%	1,110	50.83%	35.5	2,231	48.76%	45.16%	11.16%	249	1,982	966
1287	Other	7/1/1974	30.5	5.0	2	1,051	2,102	55.48%	1,166	54.52%	33.5	2,231	51.47%	48.95%	10.21%	228	2,003	1,031
1288	Other	7/1/1975	29.5	5.0	1	1,051	1,051	56.80%	597	56.33%	32.5	1,115	52.82%	50.83%	9.78%	109	1,006	532
1289	Other	7/1/1982	22.5	5.0	1	1,051	1,051	65.35%	687	68.81%	25.5	1,115	61.46%	63.89%	7.15%	80	1,036	637
1290	Other	7/1/1974	30.5	10.0	1	1,051	1,051	55.48%	583	54.52%	33.5	1,115	51.47%	48.95%	10.21%	114	1,002	516
1291	Other	7/1/1980	24.5	10.0	1	1,051	1,051	62.76%	660	65.56%	27.5	1,115	58.83%	60.47%	7.77%	87	1,029	605
1292	Other	7/1/1983	21.5	10.0	1	1,051	1,051	66.64%	700	70.39%	24.5	1,115	62.76%	65.56%	6.86%	77	1,039	652
1293	Other	7/1/1987	17.5	10.0	1	1,051	1,051	71.28%	749	76.92%	20.5	1,115	67.92%	71.94%	6.47%	72	1,043	709
1294	Other	7/1/1991	13.5	10.0	1	1,051	1,051	76.41%	803	82.54%	16.5	1,115	72.56%	78.36%	5.06%	56	1,059	768
1295	Other	7/1/1992	12.5	10.0	1	1,051	1,051	77.70%	817	83.89%	15.5	1,115	73.84%	79.77%	4.91%	55	1,061	783
1296	Other	7/1/1994	10.5	10.0	1	1,051	1,051	79.92%	840	86.98%	13.5	1,115	76.41%	82.54%	5.11%	57	1,058	809
1297	Other	7/1/1997	7.5	10.0	1	1,051	1,051	84.07%	884	90.83%	10.5	1,115	79.92%	86.98%	4.23%	47	1,068	854
1298	Other	7/1/1960	44.5	Unknown	1	1,051	1,051	37.72%	396	26.76%	47.5	1,115	33.23%	21.42%	19.97%	223	893	297
1299	Other	7/1/1963	41.5	Unknown	1	1,051	1,051	41.19%	433	33.00%	44.5	1,115	37.72%	26.76%	18.90%	211	905	341
1300	Other	7/1/1966	38.5	Unknown	1	1,051	1,051	45.39%	477	38.75%	41.5	1,115	41.19%	33.00%	14.84%	166	950	391
1301	Other	7/1/1967	37.5	Unknown	2	1,051	2,102	46.76%	983	40.68%	40.5	2,231	42.61%	34.91%	14.18%	316	1,915	816
1302	Other	7/1/1968	36.5	Unknown	2	1,051	2,102	48.12%	1,012	42.60%	39.5	2,231	44.00%	36.83%	13.55%	302	1,929	849
1303	Other	7/1/1972	32.5	Unknown	1	1,051	1,051	52.82%	555	50.83%	35.5	1,115	48.76%	45.16%	11.16%	124	991	483
1304	Other	7/1/1973	31.5	Unknown	1	1,051	1,051	54.15%	569	52.68%	34.5	1,115	50.12%	47.06%	10.68%	119	996	499
1305	Other	7/1/1982	22.5	Unknown	1	1,051	1,051	65.35%	687	68.81%	25.5	1,115	61.46%	63.89%	7.15%	80	1,036	637
1306	Other	7/1/1986	18.5	Unknown	2	1,051	2,102	70.00%	1,472	75.46%	21.5	2,231	66.64%	70.39%	6.72%	150	2,081	1,387
1307	Other	7/1/1988	16.5	Unknown	1	1,051	1,051	72.56%	763	78.36%	19.5	1,115	68.72%	73.97%	5.60%	62	1,053	724
1308	Other	7/1/1993	11.5	Unknown	1	1,051	1,051	78.59%	826	85.67%	14.5	1,115	75.12%	81.17%	5.26%	59	1,057	794

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Transformers

	[A]	[B]	[C]		[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004								2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	KVA	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.			$	$		$		Yr.	$				$	$	$
1309	Other	7/1/1995	9.5	Unknown	3	1,051	3,153	81.27%	2,563	88.28%	12.5	3,346	77.70%	83.89%	4.97%	166	3,180	2,471
1310	Other	7/1/1996	8.5	Unknown	4	1,051	4,204	82.65%	3,475	89.56%	11.5	4,462	78.59%	85.67%	4.34%	194	4,268	3,354
1311	Other	7/1/1997	7.5	Unknown	1	1,051	1,051	84.07%	884	90.83%	10.5	1,115	79.92%	86.98%	4.23%	47	1,068	854
1312	Other	7/1/1998	6.5	Unknown	1	1,051	1,051	85.55%	899	92.08%	9.5	1,115	81.27%	88.28%	4.12%	46	1,069	869
1313	Other	7/1/1999	5.5	Unknown	1	1,051	1,051	87.10%	916	93.31%	8.5	1,115	82.65%	89.56%	4.02%	45	1,071	885
1314	Other	7/1/2001	3.5	Unknown	1	1,051	1,051	90.17%	948	96.13%	6.5	1,115	85.55%	92.08%	4.22%	47	1,068	914
1315	Other	7/1/2001	3.5	Unknown	1	1,051	1,051	90.17%	948	96.13%	6.5	1,115	85.55%	92.08%	4.22%	47	1,068	914
1316	**Total Street Lights and Other**		21.9	775.0	100		105,110	65.97%	69,340	68.07%	24.9	111,544	62.13%	63.06%	8.48%	9,458	102,086	64,054
1317	**Total OH Transformers**		26.9	178,242.0	5,347		8,094,122	60.65%	4,908,836		29.9	8,589,547				1,087,177	7,502,370	4,458,839
1318	**Total PM Transformers**		13.5	410,157.5	2,104		13,676,504	76.86%	10,511,789		16.5	14,513,615				852,537	13,661,079	9,978,633
1319	**Total SS Transformers**		20.8	121,496.0	1,387		10,355,901	67.36%	6,975,967		23.8	10,989,765				806,375	10,183,390	6,499,644
1320	**GRAND TOTAL**		19.2	709,895.5	8,838		32,126,527	69.71%	22,396,593		22.2	34,092,927				2,746,089	31,346,838	20,937,116

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric
Fair Market Value
RCNLD - Detail
OH Secondary

12/31/2004	= Initial Date of Valuat	365	= FERC Account	R1	= Curve Type
1/1/2008	= Final Date of Valuati	2.00%	= Price Level Increase (2004 - 2008)	37	= ASL
				6.25%	= Interest Rate

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]
		As of 12/31/2004							2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Average Age	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
		Yr.		$	$		$		Yr.	$				$	$	$
		(1)			[C] * [D]	(1)	[E] * [F]	(1)		(2)	(1)	(1)	([H] - [L]) / [H]	[J] * [M]	[J] - [N]	[O] * [K]
1	OH Secondary	17.7	708,884	2.06	1,460,301	75.93%	1,108,850	83.98%	20.7	1,549,683	72.36%	80.37%	4.30%	66,605	1,483,079	1,073,190

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric
Fair Market Value
RCNLD - Detail
UG Secondary

12/31/2004	= Initial Date of Valuat	367	= FERC Account	S3	= Curve Type
1/1/2008	= Final Date of Valuati	2.00%	= Price Level Increase (2004 - 2008)	31	= ASL
				6.25%	= Interest Rate

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]
		As of 12/31/2004							2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Average Age	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
		Yr.		$	$		$		Yr.	$				$	$	$
		(1)			[C] * [D]	(1)	[E] * [F]	(1)		(2)	(1)	(1)	([H] - [L]) / [H]	[J] * [M]	[J] - [N]	[O] * [K]
1	UG Secondary	13.6	1,269,343	4.00	5,077,372	73.18%	3,715,540	99.29%	16.6	5,388,148	65.07%	97.47%	1.83%	98,707	5,289,441	3,441,845

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric
Fair Market Value
RCNLD - Detail
OH Services

12/31/2004	= Initial Date of Valuat	369	= FERC Account	R0.5	= Curve Type
1/1/2008	= Final Date of Valuati	2.00%	= Price Level Increase (2004 - 2008)	41	= ASL
				6.25%	= Interest Rate

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]
		As of 12/31/2004							2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Average Age	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
		Yr.		$	$		$		Yr.	$				$	$	$
		(1)			[C] * [D]	(1)	[E] * [F]	(1)		(2)	(1)	(1)	([H] - [L]) / [H]	[J] * [M]	[J] - [N]	[O] * [K]
1	OH Services	17.7	45,017	280	12,604,760	79.35%	10,001,638	82.54%	20.7	13,376,272	77.22%	78.83%	4.49%	600,594	12,775,678	9,865,439

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric
Fair Market Value
RCNLD - Detail
UG Services

12/31/2004 = Initial Date of Valuation
1/1/2008 = Final Date of Valuation
369 = FERC Account
2.00% = Price Level Increase (2004 - 2008)
R4 = Curve Type
44 = ASL
6.25% = Interest Rate

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]
		As of 12/31/2004							2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Average Age	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
		Yr.		$	$		$		Yr.	$				$	$	$
		(1)			[C] * [D]	(1)	[E] * [F]	(1)		(2)	(1)	(1)	([H] - [L]) / [H]	[J] * [M]	[J] - [N]	[O] * [K]
1	UG services	13.6	24,239	350.00	8,483,650	88.26%	7,487,748	99.73%	16.6	9,002,917	84.38%	99.43%	0.31%	27,478	8,975,439	7,573,657
2	UG Svc. Conduct (Ft.) Pvt.	13.6	1,211,950	0.93	1,127,114	88.26%	994,801	99.73%	16.6	1,196,102	84.38%	99.43%	0.31%	3,651	1,192,451	1,006,214
3	UG Svc. Cond/Trench (Ft.) Fran.	13.6	329,650	45.92	15,137,528	88.26%	13,360,523	99.73%	16.6	16,064,066	84.38%	99.43%	0.31%	49,030	16,015,036	13,513,811
4	**Total UG Services**				24,748,292		21,843,072			26,263,085				80,159	26,182,926	22,093,683

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric
Fair Market Value
RCNLD - Detail
Meters

12/31/2004	= Initial Date of Valuation	370	= FERC Account	R2	= Curve Type
1/1/2008	= Final Date of Valuation	2.00%	= Price Level Increase (2004 - 2008)	32	= ASL
				6.25%	= Interest Rate

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]
		As of 12/31/2004							2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Average Age	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
		Yr.		$	$		$		Yr.	$				$	$	$
		(1)			[C] * [D]	(1)	[E] * [F]	(1)		(2)	(1)	(1)	([H] - [L]) / [H]	[J] * [M]	[J] - [N]	[O] * [K]
1	Residential/Sm Comm. Meters	16.0	65,938	60	3,956,280	71.70%	2,836,461	89.90%	19.0	4,198,436	65.92%	86.10%	4.22%	177,264	4,021,172	2,650,826
2	Commerical Meters	16.0	4,059	775	3,145,725	71.70%	2,255,332	89.90%	19.0	3,338,269	65.92%	86.10%	4.22%	140,946	3,197,322	2,107,730
3	Industrial Meters	16.0	3	80,000	240,000	71.70%	172,068	89.90%	19.0	254,690	65.92%	86.10%	4.22%	10,753	243,937	160,807
4	**Total Meters**		70,000		7,342,005		5,263,861			7,791,394				328,963	7,462,431	4,919,363

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric
Fair Market Value
RCNLD - Detail
OH Switch Detail

12/31/2004 = Initial Date of Valuation
1/1/2008 = Final Date of Valuation

365 = FERC Account
2.00% = Price Level Increase (2004 - 2008)

R1 = Curve Type
37 = ASL
6.25% = Interest Rate

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004							2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.		$	$		$		Yr.	$				$	$	$
						[D] * [E]	(1)	[F] * [G]	(1)		(2)	(1)	(1)	([I] - [M]) / [I]	[K] * [N]	[K] - [O]	[P] * [L]
1	OH Switch	7/1/1954	50.5	1	15,000	15,000	34.83%	5,225	25.22%	53.5	15,918	30.80%	19.51%	22.63%	3,603	12,315	3,793
2	OH Switch	7/1/1959	45.5	1	15,000	15,000	40.82%	6,123	35.94%	48.5	15,918	37.83%	28.97%	19.38%	3,086	12,833	4,854
3	OH Switch	7/1/1961	43.5	2	15,000	30,000	43.76%	13,127	39.85%	46.5	31,836	39.81%	33.59%	15.70%	5,000	26,837	10,684
4	OH Switch	7/1/1962	42.5	5	15,000	75,000	44.77%	33,580	42.20%	45.5	79,591	40.82%	35.94%	14.84%	11,814	67,776	27,666
5	OH Switch	7/1/1963	41.5	3	15,000	45,000	46.64%	20,989	43.76%	44.5	47,754	42.75%	37.50%	14.30%	6,828	40,927	17,495
6	OH Switch	7/1/1964	40.5	1	15,000	15,000	47.66%	7,149	46.08%	43.5	15,918	43.76%	39.85%	13.52%	2,152	13,766	6,024
7	OH Switch	7/1/1965	39.5	4	15,000	60,000	48.69%	29,212	48.38%	42.5	63,672	44.77%	42.20%	12.78%	8,138	55,535	24,865
8	OH Switch	7/1/1966	38.5	2	15,000	30,000	50.50%	15,149	49.90%	41.5	31,836	46.64%	43.76%	12.31%	3,920	27,917	13,021
9	OH Switch	7/1/1967	37.5	6	15,000	90,000	51.52%	46,372	52.15%	40.5	95,509	47.66%	46.08%	11.64%	11,118	84,390	40,220
10	OH Switch	7/1/1968	36.5	5	15,000	75,000	52.56%	39,422	54.37%	39.5	79,591	48.69%	48.38%	11.01%	8,760	70,831	34,485
11	OH Switch	7/1/1969	35.5	7	15,000	105,000	53.61%	56,291	56.54%	38.5	111,427	50.50%	49.90%	11.74%	13,080	98,347	49,661
12	OH Switch	7/1/1970	34.5	3	15,000	45,000	55.35%	24,909	57.96%	37.5	47,754	51.52%	52.15%	10.02%	4,786	42,968	22,139
13	OH Switch	7/1/1971	33.5	6	15,000	90,000	56.40%	50,761	60.06%	36.5	95,509	52.56%	54.37%	9.47%	9,047	86,461	45,446
14	OH Switch	7/1/1972	32.5	15	15,000	225,000	57.46%	129,280	62.10%	35.5	238,772	53.61%	56.54%	8.95%	21,377	217,395	116,546
15	OH Switch	7/1/1973	31.5	15	15,000	225,000	59.15%	133,078	63.43%	34.5	238,772	55.35%	57.96%	8.62%	20,587	218,185	120,773
16	OH Switch	7/1/1974	30.5	15	15,000	225,000	60.20%	135,452	65.38%	33.5	238,772	56.40%	60.06%	8.15%	19,454	219,318	123,698
17	OH Switch	7/1/1975	29.5	12	15,000	180,000	61.26%	110,275	67.28%	32.5	191,017	57.46%	62.10%	7.70%	14,706	176,311	101,305
18	OH Switch	7/1/1976	28.5	3	15,000	45,000	62.90%	28,304	68.51%	31.5	47,754	59.15%	63.43%	7.41%	3,540	44,214	26,151
19	OH Switch	7/1/1977	27.5	3	15,000	45,000	63.96%	28,780	70.31%	30.5	47,754	60.20%	65.38%	7.01%	3,345	44,409	26,735
20	OH Switch	7/1/1978	26.5	4	15,000	60,000	65.02%	39,013	72.05%	29.5	63,672	61.26%	67.28%	6.62%	4,216	59,457	36,425
21	OH Switch	7/1/1979	25.5	5	15,000	75,000	66.09%	49,569	73.73%	28.5	79,591	62.90%	68.51%	7.08%	5,636	73,955	46,515
22	OH Switch	7/1/1980	24.5	8	15,000	120,000	67.66%	81,193	74.82%	27.5	127,345	63.96%	70.31%	6.03%	7,678	119,667	76,534
23	OH Switch	7/1/1981	23.5	3	15,000	45,000	68.72%	30,926	76.41%	26.5	47,754	65.02%	72.05%	5.70%	2,724	45,031	29,280
24	OH Switch	7/1/1982	22.5	1	15,000	15,000	69.79%	10,468	77.94%	25.5	15,918	66.09%	73.73%	5.40%	859	15,059	9,953
25	OH Switch	7/1/1983	21.5	3	15,000	45,000	71.31%	32,087	78.93%	24.5	47,754	67.66%	74.82%	5.21%	2,486	45,269	30,629
26	OH Switch	7/1/1984	20.5	4	15,000	60,000	72.36%	43,417	80.37%	23.5	63,672	68.72%	76.41%	4.93%	3,141	60,531	41,600
27	OH Switch	7/1/1985	19.5	5	15,000	75,000	73.42%	55,065	81.76%	22.5	79,591	69.79%	77.94%	4.68%	3,725	75,866	52,947
28	OH Switch	7/1/1986	18.5	6	15,000	90,000	74.89%	67,397	82.67%	21.5	95,509	71.31%	78.93%	4.52%	4,318	91,191	65,024
29	OH Switch	7/1/1987	17.5	8	15,000	120,000	75.93%	91,120	83.98%	20.5	127,345	72.36%	80.37%	4.30%	5,473	121,872	88,189
30	OH Switch	7/1/1988	16.5	4	15,000	60,000	76.98%	46,188	85.25%	19.5	63,672	73.42%	81.76%	4.09%	2,605	61,067	44,835
31	OH Switch	7/1/1989	15.5	1	15,000	15,000	78.03%	11,704	86.48%	18.5	15,918	74.89%	82.67%	4.41%	703	15,215	11,394
32	OH Switch	7/1/1990	14.5	1	15,000	15,000	79.44%	11,916	87.28%	17.5	15,918	75.93%	83.98%	3.78%	602	15,316	11,630
33	OH Switch	7/1/1991	13.5	3	15,000	45,000	80.49%	36,219	88.45%	16.5	47,754	76.98%	85.25%	3.62%	1,728	46,026	35,431
34	OH Switch	7/1/1992	12.5	3	15,000	45,000	81.53%	36,689	89.59%	15.5	47,754	78.03%	86.48%	3.47%	1,655	46,099	35,970
35	OH Switch	7/1/1993	11.5	4	15,000	60,000	82.92%	49,755	90.33%	14.5	63,672	79.44%	87.28%	3.37%	2,147	61,526	48,878
36	OH Switch	7/1/1994	10.5	3	15,000	45,000	83.98%	37,791	91.41%	13.5	47,754	80.49%	88.45%	3.24%	1,546	46,209	37,191
37	OH Switch	7/1/1995	9.5	8	15,000	120,000	85.05%	102,060	92.46%	12.5	127,345	81.53%	89.59%	3.11%	3,960	123,385	100,597
38	OH Switch	7/1/1996	8.5	9	15,000	135,000	86.14%	116,287	93.49%	11.5	143,263	82.92%	90.33%	3.38%	4,839	138,424	114,787
39	OH Switch	7/1/1997	7.5	7	15,000	105,000	87.57%	91,952	94.15%	10.5	111,427	83.98%	91.41%	2.91%	3,241	108,186	90,855
40	OH Switch	7/1/1998	6.5	8	15,000	120,000	88.72%	106,469	95.12%	9.5	127,345	85.05%	92.46%	2.79%	3,554	123,791	105,284
41	OH Switch	7/1/1999	5.5	4	15,000	60,000	89.92%	53,954	96.06%	8.5	63,672	86.14%	93.49%	2.68%	1,704	61,969	53,379
42	OH Switch	7/1/2000	4.5	8	15,000	120,000	91.48%	109,779	96.66%	7.5	127,345	87.57%	94.15%	2.60%	3,311	124,034	108,620
43	OH Switch	7/1/2001	3.5	2	15,000	30,000	92.83%	27,850	97.55%	6.5	31,836	88.72%	95.12%	2.49%	792	31,044	27,544
44	OH Switch	7/1/2002	2.5	6	15,000	90,000	94.31%	84,880	98.40%	5.5	95,509	89.92%	96.06%	2.38%	2,272	93,237	83,841
45	OH Switch	7/1/2003	1.5	5	15,000	75,000	96.27%	72,199	98.95%	4.5	79,591	91.48%	96.66%	2.31%	1,836	77,754	71,132
46	OH Switch	7/1/2004	0.5	3	15,000	45,000	98.38%	44,271	99.74%	3.5	47,754	92.83%	97.55%	2.20%	1,051	46,703	43,357
47	OH Switch-Unknown Vintage	7/1/1982	22.5	40	15,000	600,000	69.79%	418,739	77.94%	25.5	636,725	66.09%	73.73%	5.40%	34,369	602,356	398,107
48	**Total OH Switch**		22.6	275		4,125,000	69.63%	2,872,433	75.14%	25.6	4,377,483	65.89%	70.75%	6.55%	286,511	4,090,972	2,715,489

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric
Fair Market Value
RCNLD - Detail
UG Switch Detail

12/31/2004 = Initial Date of Valuation	367	= FERC Account	S3	= Curve Type
1/1/2008 = Final Date of Valuation	2.00%	= Price Level Increase (2004 - 2008)	31	= ASL
			6.25%	= Interest Rate

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004							2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.		$	$		$		Yr.	$				$	$	$
						[D] * [E]	(1)	[F] * [G]	(1)		(2)	(1)	(1)	([I] - [M]) / [I]	[K] * [N]	[K] - [O]	[P] * [L]
1	PM Switch	7/1/1969	35.5	1	35,000	35,000	24.04%	8,416	29.10%	38.5	37,142	20.47%	17.03%	41.49%	15,409	21,733	4,449
2	PM Switch	7/1/1970	34.5	1	35,000	35,000	25.75%	9,012	33.30%	37.5	37,142	20.77%	21.46%	35.56%	13,206	23,936	4,972
3	PM Switch	7/1/1972	32.5	1	35,000	35,000	28.25%	9,886	43.78%	35.5	37,142	24.04%	29.10%	33.54%	12,456	24,686	5,936
4	PM Switch	7/1/1974	30.5	1	35,000	35,000	32.10%	11,237	53.12%	33.5	37,142	27.50%	37.69%	29.04%	10,786	26,356	7,247
5	PM Switch	7/1/1975	29.5	1	35,000	35,000	34.12%	11,943	57.76%	32.5	37,142	28.25%	43.78%	24.21%	8,991	28,151	7,952
6	PM Switch	7/1/1982	22.5	1	35,000	35,000	49.00%	17,149	86.83%	25.5	37,142	42.14%	76.12%	12.33%	4,580	32,563	13,721
7	PM Switch	7/1/1984	20.5	1	35,000	35,000	54.31%	19,007	91.49%	23.5	37,142	46.42%	83.99%	8.20%	3,045	34,098	15,827
8	PM Switch	7/1/1985	19.5	1	35,000	35,000	56.68%	19,839	93.89%	22.5	37,142	49.00%	86.83%	7.52%	2,794	34,348	16,829
9	PM Switch	7/1/1988	16.5	1	35,000	35,000	65.07%	22,775	97.47%	19.5	37,142	56.68%	93.89%	3.68%	1,366	35,776	20,279
10	PM Switch	7/1/1989	15.5	1	35,000	35,000	67.84%	23,745	98.21%	18.5	37,142	59.47%	95.34%	2.92%	1,085	36,057	21,445
11	PM Switch	7/1/1990	14.5	1	35,000	35,000	70.47%	24,664	98.92%	17.5	37,142	62.28%	96.53%	2.42%	899	36,243	22,570
12	PM Switch	7/1/1991	13.5	11	35,000	385,000	73.18%	281,737	99.29%	16.5	408,565	65.07%	97.47%	1.83%	7,485	401,080	260,983
13	PM Switch	7/1/1992	12.5	7	35,000	245,000	75.81%	185,744	99.55%	15.5	259,996	67.84%	98.21%	1.35%	3,507	256,489	174,010
14	PM Switch	7/1/1993	11.5	2	35,000	70,000	78.36%	54,854	99.73%	14.5	74,285	70.47%	98.92%	0.81%	602	73,682	51,923
15	PM Switch	7/1/1994	10.5	1	35,000	35,000	80.79%	28,276	99.87%	13.5	37,142	73.18%	99.29%	0.58%	216	36,926	27,022
16	PM Switch	7/1/1995	9.5	6	35,000	210,000	83.14%	174,599	99.93%	12.5	222,854	75.81%	99.55%	0.38%	847	222,007	168,312
17	PM Switch	7/1/1996	8.5	2	35,000	70,000	85.38%	59,766	99.97%	11.5	74,285	78.36%	99.73%	0.24%	176	74,109	58,073
18	PM Switch	7/1/1997	7.5	9	35,000	315,000	87.50%	275,630	99.99%	10.5	334,281	80.79%	99.87%	0.11%	372	333,908	269,763
19	PM Switch	7/1/1998	6.5	5	35,000	175,000	89.51%	156,635	100.00%	9.5	185,711	83.14%	99.93%	0.06%	115	185,597	154,309
20	PM Switch	7/1/1999	5.5	3	35,000	105,000	91.40%	95,969	100.00%	8.5	111,427	85.38%	99.97%	0.03%	34	111,393	95,107
21	PM Switch	7/1/2000	4.5	15	35,000	525,000	93.18%	489,208	100.00%	7.5	557,134	87.50%	99.99%	0.01%	75	557,059	487,435
22	PM Switch	7/1/2001	3.5	19	35,000	665,000	94.86%	630,832	100.00%	6.5	705,703	89.51%	100.00%	0.00%	26	705,677	631,621
23	PM Switch	7/1/2002	2.5	14	35,000	490,000	96.44%	472,570	100.00%	5.5	519,992	91.40%	100.00%	0.00%	6	519,986	475,261
24	PM Switch	7/1/2003	1.5	19	35,000	665,000	97.93%	651,239	100.00%	4.5	705,703	93.18%	100.00%	0.00%	2	705,701	657,591
25	PM Switch	7/1/2004	0.5	5	35,000	175,000	99.33%	173,829	100.00%	3.5	185,711	94.86%	100.00%	0.00%	0	185,711	176,169
26	PM Switch-Unknown Vintage	7/1/1998	6.5	1	35,000	35,000	89.51%	31,327	100.00%	9.5	37,142	83.14%	99.93%	0.06%	23	37,119	30,862
27	**Total PM Switch**		7.2	130		4,550,000	86.59%	3,939,885	97.47%	10.2	4,828,496	80.56%	96.41%	1.82%	88,103	4,740,393	3,859,669
28	SS Switch	7/1/1968	36.5	1	15,000	15,000	22.39%	3,358	25.14%	39.5	15,918	18.97%	14.08%	43.99%	7,002	8,916	1,691
29	SS Switch	7/1/1969	35.5	3	15,000	45,000	24.04%	10,820	29.10%	38.5	47,754	20.47%	17.03%	41.49%	19,812	27,942	5,720
30	SS Switch	7/1/1970	34.5	2	15,000	30,000	25.75%	7,724	33.30%	37.5	31,836	20.77%	21.46%	35.56%	11,319	20,517	4,262
31	SS Switch	7/1/1971	33.5	7	15,000	105,000	27.50%	28,873	37.69%	36.5	111,427	22.39%	25.14%	33.31%	37,112	74,315	16,637
32	SS Switch	7/1/1972	32.5	9	15,000	135,000	28.25%	38,132	43.78%	35.5	143,263	24.04%	29.10%	33.54%	48,044	95,219	22,895
33	SS Switch	7/1/1973	31.5	15	15,000	225,000	30.15%	67,829	48.44%	34.5	238,772	25.75%	33.30%	31.26%	74,644	164,128	42,259
34	SS Switch	7/1/1974	30.5	10	15,000	150,000	32.10%	48,157	53.12%	33.5	159,181	27.50%	37.69%	29.04%	46,226	112,955	31,060
35	SS Switch	7/1/1975	29.5	15	15,000	225,000	34.12%	76,777	57.76%	32.5	238,772	28.25%	43.78%	24.21%	57,798	180,973	51,117
36	SS Switch	7/1/1976	28.5	21	15,000	315,000	35.34%	111,324	63.79%	31.5	334,281	30.15%	48.44%	24.07%	80,448	253,832	76,520
37	SS Switch	7/1/1977	27.5	18	15,000	270,000	37.54%	101,358	68.13%	30.5	286,526	32.10%	53.12%	22.03%	63,121	223,405	71,723
38	SS Switch	7/1/1978	26.5	21	15,000	315,000	39.81%	125,388	72.25%	29.5	334,281	34.12%	57.76%	20.06%	67,041	267,239	91,191
39	SS Switch	7/1/1979	25.5	28	15,000	420,000	42.14%	176,978	76.12%	28.5	445,707	35.34%	63.79%	16.20%	72,189	373,518	132,004
40	SS Switch	7/1/1980	24.5	26	15,000	390,000	44.53%	173,686	79.70%	27.5	413,871	37.54%	68.13%	14.52%	60,107	353,764	132,803
41	SS Switch	7/1/1981	23.5	17	15,000	255,000	46.42%	118,365	83.99%	26.5	270,608	39.81%	72.25%	13.98%	37,830	232,778	92,659
42	SS Switch	7/1/1982	22.5	10	15,000	150,000	49.00%	73,495	86.83%	25.5	159,181	42.14%	76.12%	12.33%	19,627	139,554	58,805
43	SS Switch	7/1/1983	21.5	11	15,000	165,000	51.63%	85,187	89.32%	24.5	175,099	44.53%	79.70%	10.77%	18,860	156,239	69,581
44	SS Switch	7/1/1984	20.5	15	15,000	225,000	54.31%	122,189	91.49%	23.5	238,772	46.42%	83.99%	8.20%	19,572	219,200	101,748
45	SS Switch	7/1/1985	19.5	24	15,000	360,000	56.68%	204,055	93.89%	22.5	382,035	49.00%	86.83%	7.52%	28,743	353,291	173,100
46	SS Switch	7/1/1986	18.5	12	15,000	180,000	59.47%	107,054	95.34%	21.5	191,017	51.63%	89.32%	6.31%	12,059	178,958	92,393
47	SS Switch	7/1/1987	17.5	30	15,000	450,000	62.28%	280,239	96.53%	20.5	477,544	54.31%	91.49%	5.22%	24,917	452,627	245,804
48	SS Switch	7/1/1988	16.5	29	15,000	435,000	65.07%	283,055	97.47%	19.5	461,625	56.68%	93.89%	3.68%	16,977	444,648	252,036
49	SS Switch	7/1/1989	15.5	19	15,000	285,000	67.84%	193,353	98.21%	18.5	302,444	59.47%	95.34%	2.92%	8,833	293,611	174,623
50	SS Switch	7/1/1990	14.5	25	15,000	375,000	70.47%	264,257	98.92%	17.5	397,953	62.28%	96.53%	2.42%	9,634	388,319	241,827
51	SS Switch	7/1/1991	13.5	28	15,000	420,000	73.18%	307,349	99.29%	16.5	445,707	65.07%	97.47%	1.83%	8,165	437,542	284,709
52	SS Switch	7/1/1992	12.5	13	15,000	195,000	75.81%	147,837	99.55%	15.5	206,936	67.84%	98.21%	1.35%	2,792	204,144	138,498
53	SS Switch	7/1/1993	11.5	14	15,000	210,000	78.36%	164,561	99.73%	14.5	222,854	70.47%	98.92%	0.81%	1,806	221,047	155,769
54	SS Switch	7/1/1994	10.5	6	15,000	90,000	80.79%	72,711	99.87%	13.5	95,509	73.18%	99.29%	0.58%	556	94,953	69,485
55	SS Switch	7/1/1995	9.5	21	15,000	315,000	83.14%	261,898	99.93%	12.5	334,281	75.81%	99.55%	0.38%	1,271	333,010	252,468
56	SS Switch	7/1/1996	8.5	26	15,000	390,000	85.38%	332,982	99.97%	11.5	413,871	78.36%	99.73%	0.24%	979	412,892	323,551
57	SS Switch	7/1/1997	7.5	27	15,000	405,000	87.50%	354,381	99.99%	10.5	429,789	80.79%	99.87%	0.11%	479	429,310	346,838
58	SS Switch	7/1/1998	6.5	21	15,000	315,000	89.51%	281,943	100.00%	9.5	334,281	83.14%	99.93%	0.06%	206	334,074	277,756
59	SS Switch	7/1/1999	5.5	17	15,000	255,000	91.40%	233,067	100.00%	8.5	270,608	85.38%	99.97%	0.03%	82	270,526	230,975
60	SS Switch	7/1/2000	4.5	20	15,000	300,000	93.18%	279,548	100.00%	7.5	318,362	87.50%	99.99%	0.01%	43	318,319	278,534
61	SS Switch	7/1/2001	3.5	9	15,000	135,000	94.86%	128,064	100.00%	6.5	143,263	89.51%	100.00%	0.00%	5	143,258	128,224
62	SS Switch	7/1/2002	2.5	10	15,000	150,000	96.44%	144,664	100.00%	5.5	159,181	91.40%	100.00%	0.00%	2	159,179	145,488
63	SS Switch	7/1/2003	1.5	15	15,000	225,000	97.93%	220,344	100.00%	4.5	238,772	93.18%	100.00%	0.00%	1	238,771	222,493
64	SS Switch	7/1/2004	0.5	7	15,000	105,000	99.33%	104,298	100.00%	3.5	111,427	94.86%	100.00%	0.00%	0	111,427	105,702
65	**Total SS Switch**		17.1	602		9,030,000	63.51%	5,735,297	87.58%	20.1	9,582,708	56.78%	81.50%	8.96%	858,304	8,724,404	5,142,949
66	**Total UG Switches**			732		13,580,000		9,675,183			14,411,205				946,407	13,464,798	9,002,618

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric
Fair Market Value
RCNLD - Detail
OH Recloser Detail

12/31/2004 = Initial Date of Valuation
1/1/2008 = Final Date of Valuation

365 = FERC Account
2.00% = Price Level Increase (2004 - 2008)

R1 = Curve Type
37 = ASL
6.25% = Interest Rate

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004							2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.		$	$		$		Yr.	$				$	$	$
						[D] * [E]	(1)	[F] * [G]	(1)		(2)	(1)	(1)	([I] - [M]) / [I]	[K] * [N]	[K] - [O]	[P] * [L]
1	OH Recloser	7/1/1975	29.5	1	50,000	50,000	61.26%	30,632	67.28%	32.5	53,060	57.46%	62.10%	7.70%	4,085	48,975	28,140
2	OH Recloser	7/1/1976	28.5	1	50,000	50,000	62.90%	31,448	68.51%	31.5	53,060	59.15%	63.43%	7.41%	3,934	49,127	29,056
3	OH Recloser	7/1/1981	23.5	2	50,000	100,000	68.72%	68,724	76.41%	26.5	106,121	65.02%	72.05%	5.70%	6,052	100,068	65,066
4	OH Recloser	7/1/1983	21.5	1	50,000	50,000	71.31%	35,653	78.93%	24.5	53,060	67.66%	74.82%	5.21%	2,762	50,298	34,032
5	OH Recloser	7/1/1985	19.5	1	50,000	50,000	73.42%	36,710	81.76%	22.5	53,060	69.79%	77.94%	4.68%	2,483	50,577	35,298
6	OH Recloser	7/1/1988	16.5	4	50,000	200,000	76.98%	153,961	85.25%	19.5	212,242	73.42%	81.76%	4.09%	8,685	203,557	149,451
7	OH Recloser	7/1/1991	13.5	2	50,000	100,000	80.49%	80,486	88.45%	16.5	106,121	76.98%	85.25%	3.62%	3,840	102,281	78,736
8	OH Recloser	7/1/1994	10.5	4	50,000	200,000	83.98%	167,960	91.41%	13.5	212,242	80.49%	88.45%	3.24%	6,870	205,372	165,295
9	OH Recloser	7/1/1997	7.5	7	50,000	350,000	87.57%	306,505	94.15%	10.5	371,423	83.98%	91.41%	2.91%	10,802	360,620	302,850
10	OH Recloser	7/1/1998	6.5	3	50,000	150,000	88.72%	133,086	95.12%	9.5	159,181	85.05%	92.46%	2.79%	4,443	154,739	131,605
11	OH Recloser	7/1/2000	4.5	1	50,000	50,000	91.48%	45,741	96.66%	7.5	53,060	87.57%	94.15%	2.60%	1,380	51,681	45,258
12	OH Recloser	7/1/2002	2.5	3	50,000	150,000	94.31%	141,467	98.40%	5.5	159,181	89.92%	96.06%	2.38%	3,787	155,395	139,735
13	**Total Reclosers**		12.2	30		1,500,000	82.16%	1,232,374	88.97%	15.2	1,591,812	78.47%	85.78%	3.71%	59,122	1,532,690	1,204,523

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric
Fair Market Value
RCNLD - Detail
OH Capacitor Detail

12/31/2004 = Initial Date of Valuation
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R1 = Curve Type
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6.25% = Interest Rate

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004							2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.		$	$		$		Yr.	$				$	$	$
						[D] * [E]	(1)	[F] * [G]	(1)		(2)	(1)	(1)	([I] - [M]) / [I]	[K] * [N]	[K] - [O]	[P] * [L]
1	OH Capacitor	7/1/1978	26.5	1	16,000	16,000	65.02%	10,403	72.05%	29.5	16,979	61.26%	67.28%	6.62%	1,124	15,855	9,713
2	OH Capacitor	7/1/1979	25.5	2	16,000	32,000	66.09%	21,149	73.73%	28.5	33,959	62.90%	68.51%	7.08%	2,405	31,554	19,847
3	OH Capacitor	7/1/1980	24.5	2	16,000	32,000	67.66%	21,651	74.82%	27.5	33,959	63.96%	70.31%	6.03%	2,048	31,911	20,409
4	OH Capacitor	7/1/1981	23.5	32	16,000	512,000	68.72%	351,866	76.41%	26.5	543,338	65.02%	72.05%	5.70%	30,988	512,350	333,139
5	OH Capacitor	7/1/1982	22.5	7	16,000	112,000	69.79%	78,165	77.94%	25.5	118,855	66.09%	73.73%	5.40%	6,416	112,440	74,313
6	OH Capacitor	7/1/1983	21.5	15	16,000	240,000	71.31%	171,133	78.93%	24.5	254,690	67.66%	74.82%	5.21%	13,258	241,432	163,354
7	OH Capacitor	7/1/1984	20.5	24	16,000	384,000	72.36%	277,871	80.37%	23.5	407,504	68.72%	76.41%	4.93%	20,102	387,402	266,237
8	OH Capacitor	7/1/1985	19.5	7	16,000	112,000	73.42%	82,230	81.76%	22.5	118,855	69.79%	77.94%	4.68%	5,562	113,293	79,067
9	OH Capacitor	7/1/1986	18.5	9	16,000	144,000	74.89%	107,834	82.67%	21.5	152,814	71.31%	78.93%	4.52%	6,909	145,905	104,038
10	OH Capacitor	7/1/1987	17.5	3	16,000	48,000	75.93%	36,448	83.98%	20.5	50,938	72.36%	80.37%	4.30%	2,189	48,749	35,276
11	OH Capacitor	7/1/1988	16.5	2	16,000	32,000	76.98%	24,634	85.25%	19.5	33,959	73.42%	81.76%	4.09%	1,390	32,569	23,912
12	OH Capacitor	7/1/1989	15.5	17	16,000	272,000	78.03%	212,236	86.48%	18.5	288,649	74.89%	82.67%	4.41%	12,743	275,906	206,612
13	OH Capacitor	7/1/1990	14.5	2	16,000	32,000	79.44%	25,422	87.28%	17.5	33,959	75.93%	83.98%	3.78%	1,285	32,674	24,810
14	OH Capacitor	7/1/1991	13.5	4	16,000	64,000	80.49%	51,511	88.45%	16.5	67,917	76.98%	85.25%	3.62%	2,458	65,460	50,391
15	OH Capacitor	7/1/1992	12.5	13	16,000	208,000	81.53%	169,585	89.59%	15.5	220,731	78.03%	86.48%	3.47%	7,651	213,080	166,262
16	OH Capacitor	7/1/1993	11.5	6	16,000	96,000	82.92%	79,608	90.33%	14.5	101,876	79.44%	87.28%	3.37%	3,435	98,441	78,205
17	OH Capacitor	7/1/1994	10.5	7	16,000	112,000	83.98%	94,058	91.41%	13.5	118,855	80.49%	88.45%	3.24%	3,847	115,008	92,565
18	OH Capacitor	7/1/1995	9.5	12	16,000	192,000	85.05%	163,295	92.46%	12.5	203,752	81.53%	89.59%	3.11%	6,337	197,415	160,955
19	OH Capacitor	7/1/1996	8.5	6	16,000	96,000	86.14%	82,693	93.49%	11.5	101,876	82.92%	90.33%	3.38%	3,441	98,435	81,626
20	OH Capacitor	7/1/1997	7.5	4	16,000	64,000	87.57%	56,047	94.15%	10.5	67,917	83.98%	91.41%	2.91%	1,975	65,942	55,378
21	OH Capacitor	7/1/1998	6.5	5	16,000	80,000	88.72%	70,979	95.12%	9.5	84,897	85.05%	92.46%	2.79%	2,369	82,527	70,189
22	OH Capacitor	7/1/1999	5.5	4	16,000	64,000	89.92%	57,551	96.06%	8.5	67,917	86.14%	93.49%	2.68%	1,817	66,100	56,938
23	OH Capacitor	7/1/2000	4.5	5	16,000	80,000	91.48%	73,186	96.66%	7.5	84,897	87.57%	94.15%	2.60%	2,207	82,689	72,413
24	OH Capacitor	7/1/2001	3.5	12	16,000	192,000	92.83%	178,242	97.55%	6.5	203,752	88.72%	95.12%	2.49%	5,070	198,682	176,279
25	OH Capacitor	7/1/2002	2.5	3	16,000	48,000	94.31%	45,270	98.40%	5.5	50,938	89.92%	96.06%	2.38%	1,212	49,726	44,715
26	OH Capacitor	7/1/2004	0.5	1	16,000	16,000	98.38%	15,741	99.74%	3.5	16,979	92.83%	97.55%	2.20%	374	16,606	15,416
27	**Total OH Capacitors**		15.7	205		3,280,000	78.01%	2,558,808	85.42%	18.7	3,480,762	74.39%	81.86%	4.27%	148,611	3,332,152	2,482,061

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric
Fair Market Value
RCNLD - Detail
UG Capacitor Detail

12/31/2004 = Initial Date of Valuation
1/1/2008 = Final Date of Valuation

367 = FERC Account
2.00% = Price Level Increase (2004 - 2008)

S3 = Curve Type
31 = ASL
6.25% = Interest Rate

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004							2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.		$	$		$		Yr.	$				$	$	$
						[D] * [E]	(1)	[F] * [G]	(1)		(2)	(1)	(1)	([I] - [M]) / [I]	[K] * [N]	[K] - [O]	[P] * [L]
1	PM Capacitor	7/1/1998	6.5	1	30,000	30,000	89.51%	26,852	100.00%	9.5	31,836	83.14%	99.93%	0.06%	20	31,817	26,453
2	PM Capacitor	7/1/2002	2.5	4	30,000	120,000	96.44%	115,731	100.00%	5.5	127,345	91.40%	100.00%	0.00%	1	127,344	116,391
3	**Total PM Capacitors**		3.3	5		150,000	95.06%	142,583	100.00%	6.3	159,181	89.75%	99.99%	0.01%	21	159,160	142,844
4	SS Capacitor	7/1/2002	2.5	2	30,000	60,000	96.44%	57,866	100.00%	5.5	63,672	91.40%	100.00%	0.00%	1	63,672	58,195
5	**Total Capacitors**			**7**		**210,000**		**200,449**			**222,854**				**22**	**222,832**	**201,039**

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric
Fair Market Value
RCNLD - Detail
OH Regulator Detail

12/31/2004 = Initial Date of Valuation
1/1/2008 = Final Date of Valuation

365 = FERC Account
2.00% = Price Level Increase (2004 - 2008)

R1 = Curve Type
37 = ASL
6.25% = Interest Rate

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004							2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.		$	$		$		Yr.	$				$	$	$
						[D] * [E]	(1)	[F] * [G]	(1)		(2)	(1)	(1)	([I] - [M]) / [I]	[K] * [N]	[K] - [O]	[P] * [L]
1	OH Regulator	7/1/1980	24.5	1	50,000	50,000	67.66%	33,830	74.82%	27.5	53,060	63.96%	70.31%	6.03%	3,199	49,861	31,889
2	OH Regulator	7/1/1986	18.5	1	50,000	50,000	74.89%	37,443	82.67%	21.5	53,060	71.31%	78.93%	4.52%	2,399	50,661	36,124
3	OH Regulator	7/1/1993	11.5	1	50,000	50,000	82.92%	41,462	90.33%	14.5	53,060	79.44%	87.28%	3.37%	1,789	51,272	40,732
4	OH Regulator	7/1/1996	8.5	1	50,000	50,000	86.14%	43,069	93.49%	11.5	53,060	82.92%	90.33%	3.38%	1,792	51,268	42,514
5	OH Regulator	7/1/2002	2.5	1	50,000	50,000	94.31%	47,156	98.40%	5.5	53,060	89.92%	96.06%	2.38%	1,262	51,798	46,578
6	**Total OH Regulator**		13.1	5		250,000	81.18%	202,960	87.94%	16.1	265,302	77.51%	84.58%	3.94%	10,442	254,860	197,838

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric
Fair Market Value
RCNLD - Detail
OH Booster Detail

12/31/2004 = Initial Date of Valuation
1/1/2008 = Final Date of Valuation

362 = FERC Account
2.00% = Price Level Increase (2004 - 2008)

R1 = Curve Type
37 = ASL
6.25% = Interest Rate

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004							2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.		$	$		$		Yr.	$				$	$	$
						[D] * [E]	(1)	[F] * [G]	(1)		(2)	(1)	(1)	([I] - [M]) / [I]	[K] * [N]	[K] - [O]	[P] * [L]
1	OH Booster	7/1/1975	29.5	2	6,000	12,000	61.26%	7,352	67.28%	32.5	12,734	57.46%	62.10%	7.70%	980	11,754	6,754
2	OH Booster	7/1/1977	27.5	4	6,000	24,000	63.96%	15,350	70.31%	30.5	25,469	60.20%	65.38%	7.01%	1,784	23,685	14,258
3	OH Booster	7/1/1987	17.5	2	6,000	12,000	75.93%	9,112	83.98%	20.5	12,734	72.36%	80.37%	4.30%	547	12,187	8,819
4	OH Booster	7/1/1996	8.5	2	6,000	12,000	86.14%	10,337	93.49%	11.5	12,734	82.92%	90.33%	3.38%	430	12,304	10,203
5	**Total Boosters**		22.1	10		60,000	70.25%	42,150	77.07%	25.1	63,672	66.63%	72.71%	5.88%	3,742	59,930	40,034

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric
Fair Market Value
RCNLD - Detail
OH Fuse Detail

12/31/2004 = Initial Date of Valuation
1/1/2008 = Final Date of Valuation

365 = FERC Account
2.00% = Price Level Increase (2004 - 2008)

R1 = Curve Type
37 = ASL
6.25% = Interest Rate

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004							2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.		$	$		$		Yr.	$				$	$	$
						[D] * [E]	(1)	[F] * [G]	(1)		(2)	(1)	(1)	([I] - [M]) / [I]	[K] * [N]	[K] - [O]	[P] * [L]
1	OH Fuse	7/1/1958	46.5	1	4,000	4,000	39.81%	1,592	33.59%	49.5	4,245	35.82%	27.45%	18.27%	776	3,469	1,243
2	OH Fuse	7/1/1961	43.5	2	4,000	8,000	43.76%	3,500	39.85%	46.5	8,490	39.81%	33.59%	15.70%	1,333	7,156	2,849
3	OH Fuse	7/1/1962	42.5	1	4,000	4,000	44.77%	1,791	42.20%	45.5	4,245	40.82%	35.94%	14.84%	630	3,615	1,475
4	OH Fuse	7/1/1963	41.5	2	4,000	8,000	46.64%	3,731	43.76%	44.5	8,490	42.75%	37.50%	14.30%	1,214	7,276	3,110
5	OH Fuse	7/1/1964	40.5	2	4,000	8,000	47.66%	3,813	46.08%	43.5	8,490	43.76%	39.85%	13.52%	1,148	7,342	3,213
6	OH Fuse	7/1/1965	39.5	7	4,000	28,000	48.69%	13,632	48.38%	42.5	29,714	44.77%	42.20%	12.78%	3,798	25,916	11,603
7	OH Fuse	7/1/1966	38.5	9	4,000	36,000	50.50%	18,179	49.90%	41.5	38,203	46.64%	43.76%	12.31%	4,704	33,500	15,625
8	OH Fuse	7/1/1967	37.5	7	4,000	28,000	51.52%	14,427	52.15%	40.5	29,714	47.66%	46.08%	11.64%	3,459	26,255	12,513
9	OH Fuse	7/1/1968	36.5	6	4,000	24,000	52.56%	12,615	54.37%	39.5	25,469	48.69%	48.38%	11.01%	2,803	22,666	11,035
10	OH Fuse	7/1/1969	35.5	11	4,000	44,000	53.61%	23,589	56.54%	38.5	46,693	50.50%	49.90%	11.74%	5,481	41,212	20,810
11	OH Fuse	7/1/1970	34.5	7	4,000	28,000	55.35%	15,499	57.96%	37.5	29,714	51.52%	52.15%	10.02%	2,978	26,736	13,776
12	OH Fuse	7/1/1971	33.5	6	4,000	24,000	56.40%	13,536	60.06%	36.5	25,469	52.56%	54.37%	9.47%	2,413	23,056	12,119
13	OH Fuse	7/1/1972	32.5	17	4,000	68,000	57.46%	39,071	62.10%	35.5	72,162	53.61%	56.54%	8.95%	6,461	65,701	35,223
14	OH Fuse	7/1/1973	31.5	33	4,000	132,000	59.15%	78,072	63.43%	34.5	140,079	55.35%	57.96%	8.62%	12,077	128,002	70,854
15	OH Fuse	7/1/1974	30.5	28	4,000	112,000	60.20%	67,425	65.38%	33.5	118,855	56.40%	60.06%	8.15%	9,684	109,172	61,574
16	OH Fuse	7/1/1975	29.5	38	4,000	152,000	61.26%	93,121	67.28%	32.5	161,304	57.46%	62.10%	7.70%	12,418	148,885	85,546
17	OH Fuse	7/1/1976	28.5	23	4,000	92,000	62.90%	57,865	68.51%	31.5	97,631	59.15%	63.43%	7.41%	7,238	90,393	53,464
18	OH Fuse	7/1/1977	27.5	14	4,000	56,000	63.96%	35,816	70.31%	30.5	59,428	60.20%	65.38%	7.01%	4,163	55,264	33,270
19	OH Fuse	7/1/1978	26.5	49	4,000	196,000	65.02%	127,442	72.05%	29.5	207,997	61.26%	67.28%	6.62%	13,771	194,225	118,990
20	OH Fuse	7/1/1979	25.5	39	4,000	156,000	66.09%	103,103	73.73%	28.5	165,548	62.90%	68.51%	7.08%	11,722	153,826	96,752
21	OH Fuse	7/1/1980	24.5	32	4,000	128,000	67.66%	86,605	74.82%	27.5	135,835	63.96%	70.31%	6.03%	8,190	127,644	81,637
22	OH Fuse	7/1/1981	23.5	31	4,000	124,000	68.72%	85,218	76.41%	26.5	131,590	65.02%	72.05%	5.70%	7,505	124,085	80,682
23	OH Fuse	7/1/1982	22.5	14	4,000	56,000	69.79%	39,082	77.94%	25.5	59,428	66.09%	73.73%	5.40%	3,208	56,220	37,157
24	OH Fuse	7/1/1983	21.5	19	4,000	76,000	71.31%	54,192	78.93%	24.5	80,652	67.66%	74.82%	5.21%	4,198	76,454	51,729
25	OH Fuse	7/1/1984	20.5	51	4,000	204,000	72.36%	147,619	80.37%	23.5	216,486	68.72%	76.41%	4.93%	10,679	205,807	141,439
26	OH Fuse	7/1/1985	19.5	26	4,000	104,000	73.42%	76,357	81.76%	22.5	110,366	69.79%	77.94%	4.68%	5,165	105,201	73,420
27	OH Fuse	7/1/1986	18.5	34	4,000	136,000	74.89%	101,844	82.67%	21.5	144,324	71.31%	78.93%	4.52%	6,525	137,799	98,258
28	OH Fuse	7/1/1987	17.5	42	4,000	168,000	75.93%	127,567	83.98%	20.5	178,283	72.36%	80.37%	4.30%	7,663	170,620	123,465
29	OH Fuse	7/1/1988	16.5	22	4,000	88,000	76.98%	67,743	85.25%	19.5	93,386	73.42%	81.76%	4.09%	3,821	89,565	65,759
30	OH Fuse	7/1/1989	15.5	20	4,000	80,000	78.03%	62,422	86.48%	18.5	84,897	74.89%	82.67%	4.41%	3,748	81,149	60,768
31	OH Fuse	7/1/1990	14.5	30	4,000	120,000	79.44%	95,332	87.28%	17.5	127,345	75.93%	83.98%	3.78%	4,819	122,526	93,038
32	OH Fuse	7/1/1991	13.5	12	4,000	48,000	80.49%	38,633	88.45%	16.5	50,938	76.98%	85.25%	3.62%	1,843	49,095	37,793
33	OH Fuse	7/1/1992	12.5	29	4,000	116,000	81.53%	94,576	89.59%	15.5	123,100	78.03%	86.48%	3.47%	4,267	118,833	92,723
34	OH Fuse	7/1/1993	11.5	48	4,000	192,000	82.92%	159,215	90.33%	14.5	203,752	79.44%	87.28%	3.37%	6,869	196,883	156,410
35	OH Fuse	7/1/1994	10.5	26	4,000	104,000	83.98%	87,339	91.41%	13.5	110,366	80.49%	88.45%	3.24%	3,572	106,793	85,953
36	OH Fuse	7/1/1995	9.5	8	4,000	32,000	85.05%	27,216	92.46%	12.5	33,959	81.53%	89.59%	3.11%	1,056	32,903	26,826
37	OH Fuse	7/1/1996	8.5	42	4,000	168,000	86.14%	144,713	93.49%	11.5	178,283	82.92%	90.33%	3.38%	6,022	172,261	142,846
38	OH Fuse	7/1/1997	7.5	42	4,000	168,000	87.57%	147,122	94.15%	10.5	178,283	83.98%	91.41%	2.91%	5,185	173,098	145,368
39	OH Fuse	7/1/1998	6.5	28	4,000	112,000	88.72%	99,371	95.12%	9.5	118,855	85.05%	92.46%	2.79%	3,317	115,538	98,265
40	OH Fuse	7/1/1999	5.5	12	4,000	48,000	89.92%	43,163	96.06%	8.5	50,938	86.14%	93.49%	2.68%	1,363	49,575	42,703
41	OH Fuse	7/1/2000	4.5	22	4,000	88,000	91.48%	80,505	96.66%	7.5	93,386	87.57%	94.15%	2.60%	2,428	90,958	79,655
42	OH Fuse	7/1/2001	3.5	15	4,000	60,000	92.83%	55,701	97.55%	6.5	63,672	88.72%	95.12%	2.49%	1,584	62,088	55,087
43	OH Fuse	7/1/2002	2.5	19	4,000	76,000	94.31%	71,677	98.40%	5.5	80,652	89.92%	96.06%	2.38%	1,919	78,733	70,799
44	OH Fuse	7/1/2003	1.5	30	4,000	120,000	96.27%	115,518	98.95%	4.5	127,345	91.48%	96.66%	2.31%	2,938	124,407	113,811
45	OH Fuse	7/1/2004	0.5	12	4,000	48,000	98.38%	47,222	99.74%	3.5	50,938	92.83%	97.55%	2.20%	1,121	49,817	46,247
46	OH Fuse Unknown Vintage	7/1/1986	18.5	23	4,000	92,000	74.89%	68,894	82.67%	21.5	97,631	71.31%	78.93%	4.52%	4,414	93,217	66,469
47	**Total OH Fuse**		18.6	991		3,964,000	74.49%	2,952,667	80.91%	21.6	4,206,629	70.80%	76.96%	5.27%	221,691	3,984,938	2,833,349

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric
Fair Market Value
RCNLD - Detail
UG Fuse Detail

12/31/2004	= Initial Date of Valuation	367	= FERC Account	S3	= Curve Type
1/1/2008	= Final Date of Valuation	2.00%	= Price Level Increase (2004 - 2008)	31	= ASL
				6.25%	= Interest Rate

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004							2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.		$	$		$		Yr.	$				$	$	$
						[D] * [E]	(1)	[F] * [G]	(1)		(2)	(1)	(1)	([I] - [M]) / [I]	[K] * [N]	[K] - [O]	[P] * [L]
1	PM Fuse	7/1/1988	16.5	7	25,000	175,000	65.07%	113,873	97.47%	19.5	185,711	56.68%	93.89%	3.68%	6,830	178,882	101,394
2	PM Fuse	7/1/1989	15.5	2	25,000	50,000	67.84%	33,922	98.21%	18.5	53,060	59.47%	95.34%	2.92%	1,550	51,511	30,636
3	PM Fuse	7/1/1990	14.5	6	25,000	150,000	70.47%	105,703	98.92%	17.5	159,181	62.28%	96.53%	2.42%	3,854	155,328	96,731
4	PM Fuse	7/1/1991	13.5	6	25,000	150,000	73.18%	109,768	99.29%	16.5	159,181	65.07%	97.47%	1.83%	2,916	156,265	101,682
5	PM Fuse	7/1/1992	12.5	8	25,000	200,000	75.81%	151,628	99.55%	15.5	212,242	67.84%	98.21%	1.35%	2,863	209,379	142,049
6	PM Fuse	7/1/1993	11.5	1	25,000	25,000	78.36%	19,591	99.73%	14.5	26,530	70.47%	98.92%	0.81%	215	26,315	18,544
7	PM Fuse	7/1/1994	10.5	1	25,000	25,000	80.79%	20,197	99.87%	13.5	26,530	73.18%	99.29%	0.58%	154	26,376	19,301
8	PM Fuse	7/1/1995	9.5	17	25,000	425,000	83.14%	353,354	99.93%	12.5	451,013	75.81%	99.55%	0.38%	1,714	449,299	340,632
9	PM Fuse	7/1/1996	8.5	5	25,000	125,000	85.38%	106,725	99.97%	11.5	132,651	78.36%	99.73%	0.24%	314	132,337	103,702
10	PM Fuse	7/1/1997	7.5	13	25,000	325,000	87.50%	284,380	99.99%	10.5	344,893	80.79%	99.87%	0.11%	384	344,508	278,326
11	PM Fuse	7/1/1998	6.5	12	25,000	300,000	89.51%	268,517	100.00%	9.5	318,362	83.14%	99.93%	0.06%	197	318,166	264,530
12	PM Fuse	7/1/1999	5.5	14	25,000	350,000	91.40%	319,896	100.00%	8.5	371,423	85.38%	99.97%	0.03%	113	371,310	317,025
13	PM Fuse	7/1/2000	4.5	16	25,000	400,000	93.18%	372,730	100.00%	7.5	424,483	87.50%	99.99%	0.01%	57	424,426	371,379
14	PM Fuse	7/1/2001	3.5	13	25,000	325,000	94.86%	308,301	100.00%	6.5	344,893	89.51%	100.00%	0.00%	13	344,880	308,687
15	PM Fuse	7/1/2002	2.5	16	25,000	400,000	96.44%	385,771	100.00%	5.5	424,483	91.40%	100.00%	0.00%	5	424,478	387,968
16	PM Fuse	7/1/2003	1.5	19	25,000	475,000	97.93%	465,171	100.00%	4.5	504,074	93.18%	100.00%	0.00%	1	504,072	469,708
17	PM Fuse	7/1/2004	0.5	3	25,000	75,000	99.33%	74,498	100.00%	3.5	79,591	94.86%	100.00%	0.00%	0	79,591	75,501
18	**Total PM Fuse**		6.8	159		3,975,000	87.90%	3,494,025	99.76%	9.8	4,218,302	81.58%	99.27%	0.50%	21,180	4,197,122	3,427,794
19	SS Fuse	7/1/1989	15.5	2	35,000	70,000	67.84%	47,490	98.21%	18.5	74,285	59.47%	95.34%	2.92%	2,170	72,115	42,890
20	SS Fuse	7/1/1990	14.5	4	35,000	140,000	70.47%	98,656	98.92%	17.5	148,569	62.28%	96.53%	2.42%	3,597	144,972	90,282
21	SS Fuse	7/1/1991	13.5	4	35,000	140,000	73.18%	102,450	99.29%	16.5	148,569	65.07%	97.47%	1.83%	2,722	145,847	94,903
22	SS Fuse	7/1/1993	11.5	1	35,000	35,000	78.36%	27,427	99.73%	14.5	37,142	70.47%	98.92%	0.81%	301	36,841	25,962
23	SS Fuse	7/1/1997	7.5	6	35,000	210,000	87.50%	183,753	99.99%	10.5	222,854	80.79%	99.87%	0.11%	248	222,605	179,842
24	SS Fuse	7/1/1998	6.5	3	35,000	105,000	89.51%	93,981	100.00%	9.5	111,427	83.14%	99.93%	0.06%	69	111,358	92,585
25	SS Fuse	7/1/2002	2.5	2	35,000	70,000	96.44%	67,510	100.00%	5.5	74,285	91.40%	100.00%	0.00%	1	74,284	67,894
26	SS Fuse	7/1/2003	1.5	5	35,000	175,000	97.93%	171,379	100.00%	4.5	185,711	93.18%	100.00%	0.00%	1	185,711	173,050
27	**Total SS Fuse**		8.6	27		945,000	83.88%	792,645	99.59%	11.6	1,002,842	77.10%	98.69%	0.91%	9,107	993,734	767,408
28	**Total Fuses**			186		4,920,000		4,286,670			5,221,143				30,288	5,190,856	4,195,202

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric
Fair Market Value
RCNLD - Detail
Interruptor Detail

12/31/2004 = Initial Date of Valuation
1/1/2008 = Final Date of Valuation
367 = FERC Account
2.00% = Price Level Increase (2004 - 2008)
S3 = Curve Type
31 = ASL
6.25% = Interest Rate

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
			As of 12/31/2004							2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Age	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.		$	$		$		Yr.	$				$	$	$
						[D] * [E]	(1)	[F] * [G]	(1)		(2)	(1)	(1)	([I] - [M]) / [I]	[K] * [N]	[K] - [O]	[P] * [L]
1	Interruptor	7/1/1987	17.5	1	75,000	75,000	62.28%	46,706	96.53%	20.5	79,591	54.31%	91.49%	5.22%	4,153	75,438	40,967
2	Interruptor	7/1/1997	7.5	2	75,000	150,000	87.50%	131,252	99.99%	10.5	159,181	80.79%	99.87%	0.11%	177	159,004	128,458
3	Interruptor	7/1/1998	6.5	2	75,000	150,000	89.51%	134,258	100.00%	9.5	159,181	83.14%	99.93%	0.06%	98	159,083	132,265
4	Interruptor	7/1/2003	1.5	1	75,000	75,000	97.93%	73,448	100.00%	4.5	79,591	93.18%	100.00%	0.00%	0	79,590	74,164
5	**Total Interruptors**		7.8	6		450,000	85.70%	385,665	99.42%	10.8	477,544	79.23%	98.52%	0.93%	4,429	473,115	375,855

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Pacific Gas and Electric
Fair Market Value
RCNLD - Detail
J Box Detail

12/31/2004 = Initial Date of Valuation
1/1/2008 = Final Date of Valuation
367 = FERC Account
2.00% = Price Level Increase (2004 - 2008)
S3 = Curve Type
31 = ASL
6.25% = Interest Rate

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]	[P]	[Q]
		Average	As of 12/31/2004							2004 Plant as of 1/1/2008				2004 - 2008		2004 Survivors in 2008	
Line No.	Description	Install Date	Average Age	Units	Unit Cost	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.		$	$		$		Yr.	$				$	$	$
						[D] * [E]	(1)	[F] * [G]	(1)		(2)	(1)	(1)	([I] - [M]) / [I]	[K] * [N]	[K] - [O]	[P] * [L]
1	J Box	7/1/1996	8.5	359	6,000	2,154,000	85.38%	1,839,088	99.97%	11.5	2,285,842	78.36%	99.73%	0.24%	5,408	2,280,434	1,786,998

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Appendix 5.1.1 Future Capital Additions

Pacific Gas and Electric Company
Fair Market Value
RCNLD - Detail
Future Capital Additions

12/31/2004	= Initial Date of Valuation		= FERC Account	S2 = Curve Type
1/1/2008	= Final Date of Valuation	2.00%	= Price Level Increase (2004 - 2008)	35 = ASL
				6.25% = Interest Rate

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]
			As of Install Date					Additions as of 1/1/2008						Survivors in 2008	
Line No.	Description	Install Date	Age	RCN	Condition	RCNLD	Survivors	Age	RCN	Condition	Survivors	Retirements		RCN	RCNLD
			Yr.	$		$		Yr.	$				$	$	$
			(1)		(1)	[D] * [E]	(1)		(2)	(1)	(1)	([G] - [K]) / [G]	[I] * [L]	[I] - [M]	[N] * [J]
	2005														
1	New Business	7/1/2005	0	4,000,000	100.00%	4,000,000	100.00%	2.5	4,203,010	96.78%	99.9989%	0.0011%	46	4,202,964	4,067,555
2	Service Reliability	7/1/2005	0	1,130,000	100.00%	1,130,000	100.00%	2.5	1,187,350	96.78%	99.9989%	0.0011%	13	1,187,337	1,149,084
3	Emergency Distribution	7/1/2005	0	1,500,000	100.00%	1,500,000	100.00%	2.5	1,576,129	96.78%	99.9989%	0.0011%	17	1,576,111	1,525,333
4	Transmission	7/1/2005	0	9,082,000	100.00%	9,082,000	100.00%	2.5	9,542,934	96.78%	99.9989%	0.0011%	105	9,542,829	9,235,383
5	Budgeted Additions	7/1/2005	0	1,900,000	100.00%	1,900,000	100.00%	2.5	1,996,430	96.78%	99.9989%	0.0011%	22	1,996,408	1,932,088
6	2006														
7	New Business	7/1/2006	0	4,080,000	100.00%	4,080,000	100.00%	1.5	4,203,010	98.13%	99.9999%	0.0001%	3	4,203,007	4,124,206
8	Service Reliability	7/1/2006	0	2,000,000	100.00%	2,000,000	100.00%	1.5	2,060,299	98.13%	99.9999%	0.0001%	2	2,060,297	2,021,670
9	Emergency Distribution	7/1/2006	0	1,500,000	100.00%	1,500,000	100.00%	1.5	1,545,224	98.13%	99.9999%	0.0001%	1	1,545,223	1,516,252
10	Transmission	7/1/2006	0	7,616,000	100.00%	7,616,000	100.00%	1.5	7,845,619	98.13%	99.9999%	0.0001%	6	7,845,612	7,698,517
11	Budgeted Additions	7/1/2006	0	1,900,000	100.00%	1,900,000	100.00%	1.5	1,957,284	98.13%	99.9999%	0.0001%	2	1,957,282	1,920,586
12	2007														
13	New Business	7/1/2007	0	4,161,600	100.00%	4,161,600	100.00%	0.5	4,203,010	99.39%	100.0000%	0.0000%	-	4,203,010	4,177,534
14	Service Reliability	7/1/2007	0	2,510,000	100.00%	2,510,000	100.00%	0.5	2,534,976	99.39%	100.0000%	0.0000%	-	2,534,976	2,519,610
15	Emergency Distribution	7/1/2007	0	1,500,000	100.00%	1,500,000	100.00%	0.5	1,514,926	99.39%	100.0000%	0.0000%	-	1,514,926	1,505,743
16	Transmission	7/1/2007	0	694,000	100.00%	694,000	100.00%	0.5	700,906	99.39%	100.0000%	0.0000%	-	700,906	696,657
17	Budgeted Additions	7/1/2007	0	-	100.00%	-	100.00%	0.5	-	99.39%	100.0000%	0.0000%	-	-	-
18			-	43,573,600	100.00%	43,573,600	100.00%	1.7	45,071,106	97.82%	99.9995%	0.0005%	218	45,070,888	44,090,218

(1) From applicable survivor/condition percent curve
(2) Increased @ 2% per year

Appendix 7.2 Adjustment for Net Salvage

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Transmission OH Conductor

12/31/2004 = Initial Date of Valuation
1/1/2008 = Final Date of Valuation
1/1/2005 = Date of Most Recent HW Value

356 = FERC Account
2.0% = Price Level Increase (2004 - 2008)
491 = 1/1/2008 HW Index Value

L4 = Curve Type
48 = ASL
6.25% = Interest Rate

-31.0% = Net Salvage %
6.25% = Discount Factor

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
					(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
	Not Stranded											
1	OH Conductors and Devices	7/1/1965	42.5	2,950,740	69	491	13.94%	411,445	(127,548)	52.9	10.4	(67,789)
2	OH Conductors and Devices	7/1/1966	41.5	1,781,209	72	491	14.55%	259,245	(80,366)	52.4	10.9	(41,505)
3	OH Conductors and Devices	7/1/1968	39.5	771,274	77	491	15.57%	120,105	(37,232)	51.5	12.0	(17,993)
4	OH Conductors and Devices	7/1/1969	38.5	2,045,190	85	491	17.20%	351,788	(109,054)	51.1	12.6	(50,767)
5	OH Conductors and Devices	7/1/1976	31.5	916,196	180	491	36.54%	334,767	(103,778)	49.2	17.7	(35,490)
6	OH Conductors and Devices	7/1/1979	28.5	323,996	207	491	42.03%	136,192	(42,219)	48.7	20.2	(12,386)
7	OH Conductors and Devices	7/1/1980	27.5	4,556	231	491	46.92%	2,138	(663)	48.6	21.1	(184)
8	OH Conductors and Devices	7/1/1989	18.5	113,128	320	491	65.14%	73,691	(22,844)	48.0	29.5	(3,814)
9	**Total Not Stranded**		39.2	8,906,290	93	491	18.98%	1,689,370	(523,705)	51.7	12.5	(229,928)
10												
11	**Stranded**											
12	OH Conductors and Devices	7/1/1965	42.5	233,537	69	491	13.94%	32,564	(10,095)	52.9	10.4	(5,365)
13	OH Conductors and Devices	7/1/1968	39.5	2,517,437	77	491	15.57%	392,022	(121,527)	51.5	12.0	(58,728)
14	OH Conductors and Devices	7/1/1969	38.5	4,857,469	85	491	17.20%	835,520	(259,011)	51.1	12.6	(120,575)
15	**Total Stranded**		39.0	7,608,444	81	491	16.56%	1,260,106	(390,633)	51.3	12.3	(184,668)
16												
17	**Total OH Conductors and Devices**		39.1	16,514,734	88	491	17.85%	2,949,476	(914,338)	51.5	12.4	(414,596)

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Transmission Poles

12/31/2004	= Initial Date of Valuation	355	= FERC Account	R3	= Curve Type	-50.0%	= Net Salvage %
1/1/2008	= Final Date of Valuation	2.0%	= Price Level Increase (2004 - 2008)	37	= ASL	6.25%	= Discount Factor
1/1/2005	= Date of Most Recent HW Value	517	= 1/1/2008 HW Index Value	6.25%	= Interest Rate		

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
					(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
	Not Stranded											
1	Poles and Fixtures	7/1/1965	42.5	1,010,874	60	517	11.51%	116,401	(58,200)	47.3	4.8	(43,516)
2	Poles and Fixtures	7/1/1966	41.5	356,061	62	517	12.00%	42,723	(21,361)	46.8	5.3	(15,469)
3	Poles and Fixtures	7/1/1969	38.5	453,333	73	517	14.03%	63,606	(31,803)	45.1	6.6	(21,362)
4	Poles and Fixtures	7/1/1975	32.5	313,754	147	517	28.45%	89,258	(44,629)	42.1	9.6	(25,004)
5	Poles and Fixtures	7/1/1976	31.5	1,770,799	155	517	30.00%	531,182	(265,591)	41.8	10.3	(142,533)
6	Poles and Fixtures	7/1/1979	28.5	213,553	200	517	38.71%	82,657	(41,328)	40.7	12.2	(19,697)
7	Poles and Fixtures	7/1/1980	27.5	20,162	222	517	42.96%	8,662	(4,331)	40.4	12.9	(1,984)
8	Poles and Fixtures	7/1/1989	18.5	83,584	301	517	58.25%	48,689	(24,344)	38.3	19.8	(7,338)
9	Poles and Fixtures	7/1/1990	17.5	220,486	309	517	59.80%	131,851	(65,925)	38.2	20.7	(18,835)
10	Poles and Fixtures	7/1/1994	13.5	227,518	376	517	72.77%	165,557	(82,778)	37.7	24.2	(19,144)
11	Poles and Fixtures	7/1/1995	12.5	68,896	392	517	75.86%	52,266	(26,133)	37.5	25.0	(5,726)
12	**Not Stranded**		33.2	4,739,019	145	517	28.13%	1,332,850	(666,425)	43.1	10.0	(320,608)
13												
14	**Stranded**			-				-	-			-
15												
16	**Total Poles and Fixtures**		33.2	4,739,019	145	517	28.13%	1,332,850	(666,425)	43.1	10.0	(320,608)

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Transmission Towers

12/31/2004 = Initial Date of Valuation	354 = FERC Account	S2 = Curve Type	-40.0% = Net Salvage %
1/1/2008 = Final Date of Valuation	2.0% = Price Level Increase (2004 - 2008)	65 = ASL	6.25% = Discount Factor
1/1/2005 = Date of Most Recent HW Value	460 = 1/1/2008 HW Index Value	6.25% = Interest Rate	

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
					(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
	Not Stranded											
1	Tower and Fixtures	7/1/1951	56.5	1,867,835	38	460	8.25%	154,136	(61,654)	76.0	19.5	(18,927)
2	Tower and Fixtures	7/1/1959	48.5	1,645,375	54	460	11.73%	192,948	(77,179)	72.3	23.8	(18,276)
3	Tower and Fixtures	7/1/1965	42.5	11,229,393	65	460	14.12%	1,585,079	(634,032)	69.9	27.4	(120,093)
4	Tower and Fixtures	7/1/1968	39.5	1,479,676	76	460	16.50%	244,209	(97,684)	68.9	29.4	(16,483)
5	Tower and Fixtures	7/1/1969	38.5	2,121,470	80	460	17.37%	368,560	(147,424)	68.7	30.2	(23,700)
6	Tower and Fixtures	7/1/1976	31.5	834,791	152	460	33.01%	275,551	(110,221)	66.8	35.3	(12,947)
7	Tower and Fixtures	7/1/1990	17.5	235,496	290	460	62.98%	148,307	(59,323)	65.2	47.7	(3,297)
8	Tower and Fixtures	7/1/1995	12.5	530,213	321	460	69.71%	369,604	(147,842)	65.0	52.5	(6,115)
9	**Not Stranded**		42.1	19,944,248	77	460	16.74%	3,338,395	(1,335,358)	70.2	28.1	(219,838)
10												
11	**Stranded**											
12	Tower and Fixtures	7/1/1951	56.5	1,494,268	38	460	8.25%	123,309	(49,323)	76.0	19.5	(15,142)
13	Tower and Fixtures	7/1/1965	42.5	2,245,879	65	460	14.12%	317,016	(126,806)	69.9	27.4	(24,019)
14	Tower and Fixtures	7/1/1968	39.5	4,829,664	76	460	16.50%	797,098	(318,839)	68.9	29.4	(53,800)
15	Tower and Fixtures	7/1/1969	38.5	23,686,314	80	460	17.37%	4,114,991	(1,645,996)	68.7	30.2	(264,611)
16	**Total Stranded**		39.8	32,256,124	76	460	16.59%	5,352,414	(2,140,966)	69.1	29.3	(357,571)
17												
18	**Total Tower and Fixtures**		40.7	52,200,373	77	460	16.66%	8,690,809	(3,476,324)	69.5	28.9	(577,409)

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Pacific Gas and Electric Company
Fair Market Value
Adjustment for Net Salvage
Substations

12/31/2004 = Initial Date of Valuation	362 = FERC Account	L0 = Curve Type	0.0% = Net Salvage %
1/1/2008 = Final Date of Valuation	2.0% = Price Level Increase (2004 - 2008)	43 = ASL	6.25% = Discount Factor
1/1/2005 = Date of Most Recent HW Value	489 = 1/1/2008 HW Index Value	6.25% = Interest Rate	

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	7/1/2004 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
1	**West Sacramento**				(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
2	Transformers											
3	3 Ph. 115/12 kV 30 MVA	7/1/1984	23.5	1,169,247	244	489	49.88%	583,266	-	54.2	30.7	-
4	3 Ph. 115/12 kV 45 MVA	7/1/1984	23.5	673,910	244	489	49.88%	336,172	-	54.2	30.7	-
5	3-Breaker 115kV Bays	7/1/1976	31.5	3,964,289	157	489	32.10%	1,272,434	-	59.4	27.9	-
6	12 kV Vacuum Ciruit Breakers	7/1/1976	31.5	274,725	157	489	32.10%	88,180	-	59.4	27.9	-
7	115 kv Cap banks 30K/MVAR	7/1/1976	31.5	1,982,144	157	489	32.10%	636,217	-	59.4	27.9	-
8	115 kV Disconnect Switch	7/1/1976	31.5	242,317	157	489	32.10%	77,778	-	59.4	27.9	-
9	Batteries											
10	80AH, 48VDC Lead Selenium	7/1/1976	31.5	54,321	157	489	32.10%	17,436	-	59.4	27.9	-
11	Battery Pan, and Cables	7/1/1976	31.5	12,131	157	489	32.10%	3,894	-	59.4	27.9	-
12	12A, 48VDC, 120VAC Battery	7/1/1976	31.5	28,008	157	489	32.10%	8,990	-	59.4	27.9	-
13	Civil Foundations											
14	Inspector mobilization	7/1/1969	38.5	1,061	89	489	18.09%	192	-	64.1	25.6	-
15	Concrete Foundation	7/1/1969	38.5	664,523	89	489	18.09%	120,233	-	64.1	25.6	-
16	Piers - Dead-end Structure (3)	7/1/1969	38.5	35,208	89	489	18.09%	6,370	-	64.1	25.6	-
17	Concrete Slabs	7/1/1969	38.5	359,738	89	489	18.09%	65,088	-	64.1	25.6	-
18	Wall, Fence, Gates and Lands	7/1/1969	38.5	350,032	89	489	18.09%	63,332	-	64.1	25.6	-
19	Grading, Surfacing, and Draina	7/1/1969	38.5	425,221	89	489	18.09%	76,936	-	64.1	25.6	-
20	Steel Support Structure Large											
21	115 kV Dead-end and Pull-off	7/1/1969	38.5	129,828	89	489	18.09%	23,490	-	64.1	25.6	-
22	115 kV Switch Structures	7/1/1969	38.5	83,932	89	489	18.09%	15,186	-	64.1	25.6	-
23	115 kV Bus Support Structures	7/1/1969	38.5	38,665	89	489	18.09%	6,996	-	64.1	25.6	-
24	115 kV Support Structures	7/1/1969	38.5	271,915	89	489	18.09%	49,198	-	64.1	25.6	-
25	Bus and Conn. - 115 kV Bus	7/1/1969	38.5	511,610	89	489	18.09%	92,566	-	64.1	25.6	-
26	Bus and Conn. - 115 kV Switch	7/1/1969	38.5	179,731	89	489	18.09%	32,519	-	64.1	25.6	-
27	Bus and Conn. - 115/21 kV Tra	7/1/1969	38.5	74,737	89	489	18.09%	13,522	-	64.1	25.6	-
28	Bus and Conn. - 115 kV CCVT	7/1/1969	38.5	16,562	89	489	18.09%	2,997	-	64.1	25.6	-
29	Steel Support Structure Small											
30	12 kV Bus Support Pole	7/1/1976	31.5	457,875	157	489	32.10%	146,966	-	59.4	27.9	-
31	Neutral Reactor Structures	7/1/1976	31.5	36,392	157	489	32.10%	11,681	-	59.4	27.9	-
32	Bus and Conn. - 12 kV Switchg	7/1/1976	31.5	90,624	157	489	32.10%	29,088	-	59.4	27.9	-
33	Install 12 kV Switchgear	7/1/1976	31.5	769,548	157	489	32.10%	247,005	-	59.4	27.9	-
34	Neutral Grounding Reactor	7/1/1976	31.5	30,089	157	489	32.10%	9,658	-	59.4	27.9	-
35	Bus and Conn. - Neutral Grour	7/1/1976	31.5	12,408	157	489	32.10%	3,983	-	59.4	27.9	-
36	Pre-Cast Pull Boxes	7/1/1969	38.5	178,238	89	489	18.09%	32,249	-	64.1	25.6	-

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	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	7/1/2004 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
37	Junction Boxes	7/1/1969	38.5	214,074	89	489	18.09%	38,733	-	64.1	25.6	-
38	Conduits	7/1/1969	38.5	46,151	89	489	18.09%	8,350	-	64.1	25.6	-
39	Pull Cable and Control Wiring t	7/1/1969	38.5	167,707	89	489	18.09%	30,343	-	64.1	25.6	-
40	Terminate Cable & Control Wi	7/1/1969	38.5	34,107	89	489	18.09%	6,171	-	64.1	25.6	-
41	Ground Grid Related Work	7/1/1969	38.5	129,121	89	489	18.09%	23,362	-	64.1	25.6	-
42	Conductor	7/1/1969	38.5	224,517	89	489	18.09%	40,622	-	64.1	25.6	-
43	Per Substation Site											
44	G.O. 131D Certification	7/1/1969	38.5	3,175	89	489	18.09%	574	-	64.1	25.6	-
45	Permits / Planning	7/1/1969	38.5	229,478	89	489	18.09%	41,520	-	64.1	25.6	-
46	GIS Services	7/1/1969	38.5	13,619	89	489	18.09%	2,464	-	64.1	25.6	-
47	Survey/Profile	7/1/1969	38.5	61,739	89	489	18.09%	11,171	-	64.1	25.6	-
48	Environmental Monitoring, Insp	7/1/1969	38.5	24,182	89	489	18.09%	4,375	-	64.1	25.6	-
49	**West Sacramento Total**		32.7	14,266,899				4,281,303		60.2	27.6	
50	**Deepwater**											
51	Transformers											
52	3 Ph. 115/12 kV 16 MVA	7/1/1984	23.5	458,760	244	489	49.88%	228,847	-	54.2	30.7	-
53	12 kV Vacuum Ciruit Breakers	7/1/1976	31.5	64,776	157	489	32.10%	20,792	-	59.4	27.9	-
54	115 kV Disconnect Switch	7/1/1976	31.5	42,517	157	489	32.10%	13,647	-	59.4	27.9	-
55	Batteries											
56	80AH, 48VDC Lead Selenium	7/1/1984	23.5	54,848	244	489	49.88%	27,360	-	54.2	30.7	-
57	Battery Pan, and Cables	7/1/1984	23.5	12,249	244	489	49.88%	6,110	-	54.2	30.7	-
58	12A, 48VDC, 120VAC Battery	7/1/1984	23.5	28,280	244	489	49.88%	14,107	-	54.2	30.7	-
59	CIVIL FOUNDATIONS											
60	Inspector mobilization	7/1/1976	31.5	1,070	157	489	32.10%	344	-	59.4	27.9	-
61	Concrete Foundation	7/1/1976	31.5	163,111	157	489	32.10%	52,354	-	59.4	27.9	-
62	Piers - Dead-end Structure (3)	7/1/1976	31.5	11,195	157	489	32.10%	3,593	-	59.4	27.9	-
63	Concrete Slabs	7/1/1976	31.5	104,855	157	489	32.10%	33,656	-	59.4	27.9	-
64	Wall, Fence, Gates and Lands	7/1/1976	31.5	179,701	157	489	32.10%	57,679	-	59.4	27.9	-
65	Grading, Surfacing, and Draina	7/1/1976	31.5	141,585	157	489	32.10%	45,445	-	59.4	27.9	-
66	Substation Building	7/1/1976	31.5	644,197	157	489	32.10%	206,770	-	59.4	27.9	-
67	Steel Support Structure Large											
68	115 kV Dead-end and Pull-off	7/1/1976	31.5	130,980	157	489	32.10%	42,041	-	59.4	27.9	-
69	115 kV Switch Structures	7/1/1976	31.5	84,677	157	489	32.10%	27,179	-	59.4	27.9	-
70	115 kV Bus Support Structures	7/1/1976	31.5	39,009	157	489	32.10%	12,521	-	59.4	27.9	-
71	115 kV Support Structures	7/1/1976	31.5	91,464	157	489	32.10%	29,358	-	59.4	27.9	-
72	Bus and Conn. - 115 kV Bus	7/1/1976	31.5	143,904	157	489	32.10%	46,189	-	59.4	27.9	-
73	Bus and Conn. - 115 kV Switch	7/1/1976	31.5	48,800	157	489	32.10%	15,664	-	59.4	27.9	-

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	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
					7/1/2004	1/1/2008	Trend	Original		Probable Life	Remaining	Present
Line No.	Description	Install Date	Age	RCN	HW Index	HW Index	Factor	Cost	Net Salvage	at Age	Life	Worth
			Yr.	$				$	$	Yr.	Yr.	$
74	Bus and Conn. - 115 kV CCVT	7/1/1976	31.5	16,709	157	489	32.10%	5,363	-	59.4	27.9	-
75	Steel Support Structure Small											
76	12 kV Bus Support Pole	7/1/1976	31.5	80,396	157	489	32.10%	25,805	-	59.4	27.9	-
77	Neutral Reactor Structures	7/1/1976	31.5	10,585	157	489	32.10%	3,397	-	59.4	27.9	-
78	Bus and Conn. - 12 kV Switchç	7/1/1976	31.5	90,624	157	489	32.10%	29,088	-	59.4	27.9	-
79	Install 12 kV Switchgear	7/1/1976	31.5	88,324	157	489	32.10%	28,350	-	59.4	27.9	-
80	Neutral Grounding Reactor	7/1/1976	31.5	30,089	157	489	32.10%	9,658	-	59.4	27.9	-
81	Bus and Conn. - Neutral Grour	7/1/1976	31.5	12,408	157	489	32.10%	3,983	-	59.4	27.9	-
82	Pre-Cast Pull Boxes	7/1/1976	31.5	74,687	157	489	32.10%	23,973	-	59.4	27.9	-
83	Junction Boxes	7/1/1976	31.5	62,319	157	489	32.10%	20,003	-	59.4	27.9	-
84	Conduits	7/1/1976	31.5	5,867	157	489	32.10%	1,883	-	59.4	27.9	-
85	Pull Cable and Control Wiring t	7/1/1976	31.5	36,590	157	489	32.10%	11,745	-	59.4	27.9	-
86	Terminate Cable & Control Wi	7/1/1976	31.5	2,894	157	489	32.10%	929	-	59.4	27.9	-
87	Ground Grid Related Work	7/1/1976	31.5	21,149	157	489	32.10%	6,788	-	59.4	27.9	-
88	Conductor	7/1/1976	31.5	25,887	157	489	32.10%	8,309	-	59.4	27.9	-
89	Per Substation Site											
90	G.O. 131D Certification	7/1/1976	31.5	3,203	157	489	32.10%	1,028	-	59.4	27.9	-
91	Permits / Planning	7/1/1976	31.5	231,514	157	489	32.10%	74,310	-	59.4	27.9	-
92	GIS Services	7/1/1976	31.5	13,740	157	489	32.10%	4,410	-	59.4	27.9	-
93	Survey/Profile	7/1/1976	31.5	62,287	157	489	32.10%	19,992	-	59.4	27.9	-
94	Environmental Monitoring, Insp	7/1/1976	31.5	24,396	157	489	32.10%	7,831	-	59.4	27.9	-
95	**Deepwater Total**		30.2	3,339,648				1,170,501		58.6	28.4	
96	**Davis**											
97	Transformers											
98	3 Ph. 115/12 kV 45 MVA (Dav	7/1/1994	13.5	2,034,608	338	489	69.10%	1,405,943	-	48.3	34.8	-
99	12 kV Vacuum Ciruit Breakers	7/1/1976	31.5	388,659	157	489	32.10%	124,749	-	59.4	27.9	-
100	115 kV Circuit Breakers	7/1/1976	31.5	1,169,663	157	489	32.10%	375,432	-	59.4	27.9	-
101	3-Breaker 115kV Bays	7/1/1976	31.5	1,982,144	157	489	32.10%	636,217	-	59.4	27.9	-
102	115 kV Disconnect Switch	7/1/1976	31.5	85,034	157	489	32.10%	27,294	-	59.4	27.9	-
103	Batteries											
104	80AH, 48VDC Lead Selenium	7/1/1976	31.5	44,509	157	489	32.10%	14,286	-	59.4	27.9	-
105	Battery Pan, and Cables	7/1/1976	31.5	10,347	157	489	32.10%	3,321	-	59.4	27.9	-
106	12A, 48VDC, 120VAC Battery	7/1/1976	31.5	20,426	157	489	32.10%	6,556	-	59.4	27.9	-
107	CIVIL FOUNDATIONS											
108	Inspector mobilization	7/1/1974	33.5	1,068	133	489	27.09%	289	-	60.6	27.1	-
109	Concrete Foundation	7/1/1974	33.5	451,158	133	489	27.09%	122,212	-	60.6	27.1	-
110	Piers - Dead-end Structure	7/1/1974	33.5	11,492	133	489	27.09%	3,113	-	60.6	27.1	-

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	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	7/1/2004 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
111	Concrete Slabs	7/1/1974	33.5	209,752	133	489	27.09%	56,819	-	60.6	27.1	-
112	Wall, Fence, Gates and Lands	7/1/1974	33.5	168,774	133	489	27.09%	45,718	-	60.6	27.1	-
113	Grading, Surfacing, and Draina	7/1/1974	33.5	220,634	133	489	27.09%	59,767	-	60.6	27.1	-
114	Steel Support Structure Large											
115	115 kV Dead-end and Pull-off	7/1/1974	33.5	42,564	133	489	27.09%	11,530	-	60.6	27.1	-
116	115 kV Switch Structures	7/1/1974	33.5	27,058	133	489	27.09%	7,330	-	60.6	27.1	-
117	115 kV Bus Support Structures	7/1/1974	33.5	38,925	133	489	27.09%	10,544	-	60.6	27.1	-
118	115 kV Support Structures	7/1/1974	33.5	146,016	133	489	27.09%	39,554	-	60.6	27.1	-
119	Bus and Conn. - 115 kV Bus	7/1/1974	33.5	143,595	133	489	27.09%	38,898	-	60.6	27.1	-
120	Bus and Conn. - 115 kV Switch	7/1/1974	33.5	48,696	133	489	27.09%	13,191	-	60.6	27.1	-
121	Bus and Conn. - 115/21 kV Tra	7/1/1974	33.5	26,227	133	489	27.09%	7,104	-	60.6	27.1	-
122	Bus and Conn. - 115 kV CCVT	7/1/1974	33.5	16,674	133	489	27.09%	4,517	-	60.6	27.1	-
123	Steel Support Structure Small											
124	12 kV Bus Support Pole	7/1/1974	33.5	80,223	133	489	27.09%	21,731	-	60.6	27.1	-
125	Neutral Reactor Structures	7/1/1974	33.5	21,539	133	489	27.09%	5,835	-	60.6	27.1	-
126	Bus and Conn. - 12 kV Switchg	7/1/1974	33.5	30,024	133	489	27.09%	8,133	-	60.6	27.1	-
127	Install 12 kV Switchgear	7/1/1974	33.5	524,656	133	489	27.09%	142,122	-	60.6	27.1	-
128	Neutral Grounding Reactor	7/1/1974	33.5	30,024	133	489	27.09%	8,133	-	60.6	27.1	-
129	Bus and Conn. - Neutral Grour	7/1/1974	33.5	12,382	133	489	27.09%	3,354	-	60.6	27.1	-
130	Pre-Cast Pull Boxes	7/1/1974	33.5	74,527	133	489	27.09%	20,188	-	60.6	27.1	-
131	Junction Boxes	7/1/1974	33.5	62,185	133	489	27.09%	16,845	-	60.6	27.1	-
132	Conduits	7/1/1974	33.5	46,204	133	489	27.09%	12,516	-	60.6	27.1	-
133	Pull Cable and Control Wiring t	7/1/1974	33.5	168,833	133	489	27.09%	45,734	-	60.6	27.1	-
134	Terminate Cable & Control Wi	7/1/1974	33.5	34,336	133	489	27.09%	9,301	-	60.6	27.1	-
135	Ground Grid Related Work	7/1/1974	33.5	129,987	133	489	27.09%	35,212	-	60.6	27.1	-
136	Conductor	7/1/1974	33.5	161,446	133	489	27.09%	43,733	-	60.6	27.1	-
137	Per Substation Site											
138	G.O. 131D Certification	7/1/1974	33.5	2,400	133	489	27.09%	650	-	60.6	27.1	-
139	Permits / Planning	7/1/1974	33.5	86,633	133	489	27.09%	23,468	-	60.6	27.1	-
140	GIS Services	7/1/1974	33.5	5,142	133	489	27.09%	1,393	-	60.6	27.1	-
141	Survey/Profile	7/1/1974	33.5	23,308	133	489	27.09%	6,314	-	60.6	27.1	-
142	Environmental Monitoring, Insp	7/1/1974	33.5	9,128	133	489	27.09%	2,473	-	60.6	27.1	-
143	**Davis Total**		28.0	8,791,000				3,421,519		57.3	29.2	
144	**Woodland**											
145	Transformers											
146	3 Ph. 115/12 kV 45 MVA (Woo	7/1/1995	12.5	1,348,259	357	489	72.99%	984,038	-	47.8	35.3	-
147	3 Ph. 115/12 kV 30 MVA (Woo	7/1/1984	23.5	584,624	244	489	49.88%	291,633	-	54.2	30.7	-
148	3-Breaker 115kV Bays	7/1/1976	31.5	1,982,144	157	489	32.10%	636,217	-	59.4	27.9	-

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	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	7/1/2004 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
149	12 kV Vacuum Ciruit Breakers	7/1/1966	41.5	319,725	79	489	16.15%	51,638	-	66.2	24.7	-
150	115 kV Circuit Breakers	7/1/1976	31.5	779,776	157	489	32.10%	250,288	-	59.4	27.9	-
151	115 kV Disconnect Switch	7/1/1976	31.5	85,034	157	489	32.10%	27,294	-	59.4	27.9	-
152	Batteries											
153	80AH, 48VDC Lead Selenium	7/1/1966	41.5	43,938	79	489	16.15%	7,096	-	66.2	24.7	-
154	Battery Pan, and Cables	7/1/1966	41.5	10,214	79	489	16.15%	1,650	-	66.2	24.7	-
155	12A, 48VDC, 120VAC Battery	7/1/1966	41.5	20,164	79	489	16.15%	3,257	-	66.2	24.7	-
156	CIVIL FOUNDATIONS											
157	Inspector mobilization	7/1/1966	41.5	1,057	79	489	16.15%	171	-	66.2	24.7	-
158	Concrete Foundation	7/1/1966	41.5	446,323	79	489	16.15%	72,085	-	66.2	24.7	-
159	Piers - Dead-end Structure	7/1/1966	41.5	11,368	79	489	16.15%	1,836	-	66.2	24.7	-
160	Concrete Slabs	7/1/1966	41.5	207,504	79	489	16.15%	33,514	-	66.2	24.7	-
161	Wall, Fence, Gates and Lands	7/1/1966	41.5	166,965	79	489	16.15%	26,966	-	66.2	24.7	-
162	Grading, Surfacing, and Draina	7/1/1966	41.5	218,270	79	489	16.15%	35,253	-	66.2	24.7	-
163	Substation Building (Woodlan	7/1/1974	33.5	741,710	133	489	27.09%	200,919	-	60.6	27.1	-
164	Steel Support Structure Large											
165	115 kV Dead-end and Pull-off S	7/1/1974	33.5	42,564	133	489	27.09%	11,530	-	60.6	27.1	-
166	115 kV Switch Structures	7/1/1974	33.5	27,058	133	489	27.09%	7,330	-	60.6	27.1	-
167	115 kV Bus Support Structures	7/1/1974	33.5	38,925	133	489	27.09%	10,544	-	60.6	27.1	-
168	115 kV Support Structures	7/1/1974	33.5	146,016	133	489	27.09%	39,554	-	60.6	27.1	-
169	Bus and Conn. - 115 kV Bus	7/1/1974	33.5	143,595	133	489	27.09%	38,898	-	60.6	27.1	-
170	Bus and Conn. - 115 kV Switch	7/1/1974	33.5	48,696	133	489	27.09%	13,191	-	60.6	27.1	-
171	Bus and Conn. - 115/21 kV Tra	7/1/1974	33.5	26,227	133	489	27.09%	7,104	-	60.6	27.1	-
172	Bus and Conn. - 115 kV CCVT	7/1/1974	33.5	16,674	133	489	27.09%	4,517	-	60.6	27.1	-
173	Steel Support Structure Small											
174	12 kV Bus Support Pole	7/1/1974	33.5	38,292	133	489	27.09%	10,373	-	60.6	27.1	-
175	Neutral Reactor Structures	7/1/1974	33.5	21,539	133	489	27.09%	5,835	-	60.6	27.1	-
176	Bus and Conn. - 12 kV Switchg	7/1/1974	33.5	30,024	133	489	27.09%	8,133	-	60.6	27.1	-
177	Install 12 kV Switchgear	7/1/1974	33.5	524,656	133	489	27.09%	142,122	-	60.6	27.1	-
178	Neutral Grounding Reactor	7/1/1974	33.5	30,024	133	489	27.09%	8,133	-	60.6	27.1	-
179	Bus and Conn. - Neutral Grour	7/1/1974	33.5	12,382	133	489	27.09%	3,354	-	60.6	27.1	-
180	Pre-Cast Pull Boxes	7/1/1966	41.5	73,728	79	489	16.15%	11,908	-	66.2	24.7	-
181	Junction Boxes	7/1/1966	41.5	61,519	79	489	16.15%	9,936	-	66.2	24.7	-
182	Conduits	7/1/1966	41.5	45,708	79	489	16.15%	7,382	-	66.2	24.7	-
183	Pull Cable and Control Wiring t	7/1/1966	41.5	167,024	79	489	16.15%	26,976	-	66.2	24.7	-
184	Terminate Cable & Control Wi	7/1/1966	41.5	33,968	79	489	16.15%	5,486	-	66.2	24.7	-
185	Ground Grid Related Work	7/1/1966	41.5	128,594	79	489	16.15%	20,769	-	66.2	24.7	-
186	Conductor	7/1/1966	41.5	159,716	79	489	16.15%	25,796	-	66.2	24.7	-

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	7/1/2004 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
187	Per Substation Site											
188	G.O. 131D Certification	7/1/1966	41.5	2,374	79	489	16.15%	383	-	66.2	24.7	-
189	Permits / Planning	7/1/1966	41.5	85,705	79	489	16.15%	13,842	-	66.2	24.7	-
190	GIS Services	7/1/1966	41.5	5,087	79	489	16.15%	822	-	66.2	24.7	-
191	Survey/Profile	7/1/1966	41.5	23,058	79	489	16.15%	3,724	-	66.2	24.7	-
192	Environmental Monitoring, Insp	7/1/1966	41.5	9,031	79	489	16.15%	1,459	-	66.2	24.7	-
193	**Woodland Total**		31.0	8,909,257				3,062,953		59.3	28.2	
194	**Plainfield**											
195	Transformers											
196	3 Ph. 115/12 kV 10 MVA (Woo	7/1/1984	23.5	393,915	244	489	49.88%	196,500	-	54.2	30.7	-
197	12 kV Vacuum Ciruit Breakers	7/1/1969	38.5	108,766	89	489	18.09%	19,679	-	64.1	25.6	-
198	Batteries											
199	80AH, 48VDC Lead Selenium	7/1/1966	41.5	43,938	79	489	16.15%	7,096	-	66.2	24.7	-
200	Battery Pan, and Cables	7/1/1966	41.5	10,214	79	489	16.15%	1,650	-	66.2	24.7	-
201	12A, 48VDC, 120VAC Battery	7/1/1966	41.5	20,164	79	489	16.15%	3,257	-	66.2	24.7	-
202	CIVIL FOUNDATIONS											
203	Inspector mobilization	7/1/1969	38.5	1,061	89	489	18.09%	192	-	64.1	25.6	-
204	Concrete Foundation	7/1/1969	38.5	52,300	89	489	18.09%	9,463	-	64.1	25.6	-
205	Piers - Dead-end Structure	7/1/1969	38.5	9,372	89	489	18.09%	1,696	-	64.1	25.6	-
206	Concrete Slabs	7/1/1969	38.5	52,300	89	489	18.09%	9,463	-	64.1	25.6	-
207	Wall, Fence, Gates and Lands	7/1/1969	38.5	35,031	89	489	18.09%	6,338	-	64.1	25.6	-
208	Grading, Surfacing, and Draina	7/1/1969	38.5	41,603	89	489	18.09%	7,527	-	64.1	25.6	-
209	Steel Support Structure Small											
210	12 kV Bus Support Pole	7/1/1969	38.5	11,474	89	489	18.09%	2,076	-	64.1	25.6	-
211	Neutral Reactor Structures	7/1/1969	38.5	3,356	89	489	18.09%	607	-	64.1	25.6	-
212	Bus and Conn. - 12 kV Switchg	7/1/1969	38.5	29,824	89	489	18.09%	5,396	-	64.1	25.6	-
213	Neutral Grounding Reactor	7/1/1969	38.5	11,140	89	489	18.09%	2,016	-	64.1	25.6	-
214	Bus and Conn. - Neutral Grour	7/1/1969	38.5	3,320	89	489	18.09%	601	-	64.1	25.6	-
215	Pre-Cast Pull Boxes	7/1/1969	38.5	33,243	89	489	18.09%	6,015	-	64.1	25.6	-
216	Junction Boxes	7/1/1969	38.5	13,910	89	489	18.09%	2,517	-	64.1	25.6	-
217	Conduits	7/1/1969	38.5	15,403	89	489	18.09%	2,787	-	64.1	25.6	-
218	Terminate Cable & Control Wi	7/1/1969	38.5	9,509	89	489	18.09%	1,721	-	64.1	25.6	-
219	Ground Grid Related Work	7/1/1969	38.5	41,927	89	489	18.09%	7,586	-	64.1	25.6	-
220	Conductor	7/1/1969	38.5	12,830	89	489	18.09%	2,321	-	64.1	25.6	-
221	Per Substation Site											
222	G.O. 131D Certification	7/1/1969	38.5	795	89	489	18.09%	144	-	64.1	25.6	-

Pacific Gas and Electric Company
Fair Market Value
Adjustment for Net Salvage
Substations

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	7/1/2004 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
223	Permits / Planning	7/1/1969	38.5	67,979	89	489	18.09%	12,300	-	64.1	25.6	-
224	GIS Services	7/1/1969	38.5	1,703	89	489	18.09%	308	-	64.1	25.6	-
225	Survey/Profile	7/1/1969	38.5	7,717	89	489	18.09%	1,396	-	64.1	25.6	-
226	Environmental Monitoring, Insp	7/1/1969	38.5	3,023	89	489	18.09%	547	-	64.1	25.6	-
227	**Plainfield Total**		33.0	1,035,815				311,196		60.5	27.5	
228	**Substation Total**		30.9	36,342,619				12,247,472		59.1	28.2	

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
OH Feeders

12/31/2004 = Initial Date of Valuation
1/1/2008 = Final Date of Valuation
1/1/2005 = Date of Most Recent HW Value

365 = FERC Account
2.0% = Price Level Increase (2004 - 2008)
526 = 1/1/2008 HW Index Value

R1 = Curve Type
37 = ASL
6.25% = Interest Rate

-49.0% = Net Salvage %
6.25% = Discount Factor

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	7/1/2004 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
					(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
1	Feeders - OH	7/1/1900	107.5	-	12	526	2.28%	-	-	74.0	-	-
2	Feeders - OH	7/1/1911	96.5	-	12	526	2.28%	-	-	74.0	-	-
3	Feeders - OH	7/1/1947	60.5	40,833	29	526	5.51%	2,250	(1,103)	64.5	4.0	(866)
4	Feeders - OH	7/1/1956	51.5	16,873	48	526	9.03%	1,523	(746)	58.6	7.1	(484)
5	Feeders - OH	7/1/1957	50.5	87	48	526	9.03%	8	(4)	58.0	7.5	(2)
6	Feeders - OH	7/1/1960	47.5	12,881	53	526	9.98%	1,285	(630)	56.2	8.7	(373)
7	Feeders - OH	7/1/1961	46.5	8,651	53	526	10.07%	871	(427)	55.5	9.0	(247)
8	Feeders - OH	7/1/1962	45.5	3,220	54	526	10.26%	330	(162)	54.8	9.3	(92)
9	Feeders - OH	7/1/1964	43.5	22,049	59	526	11.12%	2,451	(1,201)	53.8	10.3	(644)
10	Feeders - OH	7/1/1965	42.5	4,523	62	526	11.69%	529	(259)	53.2	10.7	(136)
11	Feeders - OH	7/1/1966	41.5	10,733	65	526	12.35%	1,326	(650)	52.8	11.3	(328)
12	Feeders - OH	7/1/1967	40.5	18,538	69	526	13.11%	2,430	(1,191)	52.1	11.6	(588)
13	Feeders - OH	7/1/1968	39.5	12,595	75	526	14.16%	1,783	(874)	51.6	12.1	(421)
14	Feeders - OH	7/1/1969	38.5	35,280	83	526	15.68%	5,531	(2,710)	51.2	12.7	(1,258)
15	Feeders - OH	7/1/1970	37.5	169,624	91	526	17.29%	29,330	(14,372)	50.6	13.1	(6,501)
16	Feeders - OH	7/1/1971	36.5	114,327	97	526	18.34%	20,964	(10,272)	50.0	13.5	(4,525)
17	Feeders - OH	7/1/1972	35.5	155,803	99	526	18.81%	29,309	(14,361)	49.5	14.0	(6,158)
18	Feeders - OH	7/1/1973	34.5	221,129	108	526	20.43%	45,169	(22,133)	49.1	14.6	(9,130)
19	Feeders - OH	7/1/1974	33.5	108,906	129	526	24.51%	26,695	(13,081)	48.6	15.1	(5,246)
20	Feeders - OH	7/1/1975	32.5	84,858	155	526	29.36%	24,912	(12,207)	48.0	15.5	(4,756)
21	Feeders - OH	7/1/1976	31.5	135,582	175	526	33.16%	44,956	(22,028)	47.7	16.2	(8,246)
22	Feeders - OH	7/1/1977	30.5	84,390	182	526	34.58%	29,185	(14,300)	47.2	16.7	(5,195)
23	Feeders - OH	7/1/1978	29.5	122,367	189	526	35.82%	43,830	(21,476)	46.7	17.2	(7,564)
24	Feeders - OH	7/1/1979	28.5	9,737	209	526	39.62%	3,858	(1,890)	46.4	17.9	(639)
25	Feeders - OH	7/1/1980	27.5	50,100	232	526	44.08%	22,086	(10,822)	45.9	18.4	(3,543)
26	Feeders - OH	7/1/1981	26.5	87,202	252	526	47.88%	41,756	(20,460)	45.5	19.0	(6,483)
27	Feeders - OH	7/1/1982	25.5	15,943	268	526	50.83%	8,104	(3,971)	45.0	19.5	(1,217)
28	Feeders - OH	7/1/1983	24.5	62,418	274	526	51.97%	32,438	(15,895)	44.7	20.2	(4,667)
29	Feeders - OH	7/1/1984	23.5	26,857	269	526	51.02%	13,702	(6,714)	44.3	20.8	(1,905)
30	Feeders - OH	7/1/1985	22.5	246,342	264	526	50.07%	123,341	(60,437)	43.9	21.4	(16,555)
31	Feeders - OH	7/1/1986	21.5	1,425,317	262	526	49.69%	708,227	(347,031)	43.6	22.1	(90,979)
32	Feeders - OH	7/1/1987	20.5	2,192,655	268	526	50.92%	1,116,592	(547,130)	43.2	22.7	(138,368)
33	Feeders - OH	7/1/1988	19.5	1,318,164	310	526	58.90%	776,463	(380,467)	42.8	23.3	(92,769)
34	Feeders - OH	7/1/1989	18.5	9,521,802	312	526	59.28%	5,644,991	(2,766,045)	42.4	23.9	(649,930)
35	Feeders - OH	7/1/1990	17.5	2,309,063	319	526	60.62%	1,399,639	(685,823)	42.1	24.6	(154,032)
36	Feeders - OH	7/1/1991	16.5	168,482	336	526	63.85%	107,568	(52,708)	41.8	25.3	(11,399)
37	Feeders - OH	7/1/1992	15.5	315,680	312	526	59.28%	187,150	(91,704)	41.4	25.9	(19,090)
38	Feeders - OH	7/1/1993	14.5	292,868	329	526	62.52%	183,087	(89,713)	41.1	26.6	(17,838)
39	Feeders - OH	7/1/1994	13.5	154,034	338	526	64.23%	98,929	(48,475)	40.8	27.3	(9,272)
40	Feeders - OH	7/1/1995	12.5	115,109	367	526	69.74%	80,272	(39,333)	40.4	27.9	(7,235)
41	Feeders - OH	7/1/1996	11.5	143,945	371	526	70.50%	101,475	(49,723)	40.2	28.7	(8,731)
42	Feeders - OH	7/1/1997	10.5	142,651	377	526	71.64%	102,190	(50,073)	39.8	29.3	(8,451)
43	Feeders - OH	7/1/1998	9.5	125,580	391	526	74.30%	93,301	(45,718)	39.5	30.0	(7,414)
44	Feeders - OH	7/1/1999	8.5	93,734	377	526	71.64%	67,147	(32,902)	39.2	30.7	(5,125)
45	Feeders - OH	7/1/2000	7.5	8,997	410	526	77.91%	7,009	(3,434)	38.9	31.4	(510)
46	Feeders - OH	7/1/2001	6.5	10,282	416	526	79.05%	8,127	(3,982)	38.6	32.1	(568)
47	Feeders - OH	7/1/2002	5.5	105	437	526	83.04%	88	(43)	38.3	32.8	(6)
48	**Total OH Feeders**		19.8	20,220,318				11,242,206	(5,508,681)	43.0	23.2	(1,319,484)

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Poles

12/31/2004	= Initial Date of Valuation	364	= FERC Account	L0	= Curve Type
1/1/2008	= Final Date of Valuation	2.0%	= Price Level Increase (2004 - 2008)	37	= ASL
1/1/2005	= Date of Most Recent HW Value	494	= 1/1/2008 HW Index Value	6.25%	= Interest Rate

-35.0% = Net Salvage %
6.25% = Discount Factor

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
					(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
1	25 ft. Wood	7/1/1941	66.5	1,101	18	494	3.54%	39	(14)	79.8	13.3	(6)
2	25 ft. Wood	7/1/1947	60.5	2,238	31	494	6.17%	138	(48)	75.2	14.7	(20)
3	25 ft. Wood	7/1/1948	59.5	561	32	494	6.47%	36	(13)	74.4	14.9	(5)
4	25 ft. Wood	7/1/1950	57.5	1,127	34	494	6.88%	78	(27)	72.9	15.4	(11)
5	25 ft. Wood	7/1/1951	56.5	4,522	36	494	7.28%	329	(115)	72.1	15.6	(45)
6	25 ft. Wood	7/1/1952	55.5	4,457	38	494	7.69%	343	(120)	71.2	15.7	(46)
7	25 ft. Wood	7/1/1953	54.5	3,407	40	494	7.99%	272	(95)	70.7	16.2	(36)
8	25 ft. Wood	7/1/1954	53.5	3,416	41	494	8.29%	283	(99)	69.8	16.3	(37)
9	25 ft. Wood	7/1/1955	52.5	7,420	44	494	8.80%	653	(228)	69.0	16.5	(84)
10	25 ft. Wood	7/1/1956	51.5	2,859	46	494	9.30%	266	(93)	68.5	17.0	(33)
11	25 ft. Wood	7/1/1957	50.5	4,012	48	494	9.61%	385	(135)	67.6	17.1	(48)
12	25 ft. Wood	7/1/1958	49.5	7,469	49	494	9.91%	740	(259)	66.8	17.3	(91)
13	25 ft. Wood	7/1/1959	48.5	3,971	51	494	10.31%	410	(143)	66.2	17.7	(49)
14	25 ft. Wood	7/1/1960	47.5	10,961	53	494	10.62%	1,164	(407)	65.4	17.9	(137)
15	25 ft. Wood	7/1/1961	46.5	6,361	54	494	10.82%	688	(241)	64.6	18.1	(80)
16	25 ft. Wood	7/1/1962	45.5	5,796	55	494	11.02%	639	(224)	63.8	18.3	(74)
17	25 ft. Wood	7/1/1963	44.5	11,029	56	494	11.22%	1,238	(433)	63.3	18.8	(139)
18	25 ft. Wood	7/1/1964	43.5	12,218	57	494	11.53%	1,409	(493)	62.4	18.9	(156)
19	25 ft. Wood	7/1/1965	42.5	14,578	60	494	12.03%	1,754	(614)	61.6	19.1	(192)
20	25 ft. Wood	7/1/1966	41.5	8,760	62	494	12.54%	1,098	(384)	61.1	19.6	(117)
21	25 ft. Wood	7/1/1967	40.5	7,608	64	494	12.94%	985	(345)	60.3	19.8	(104)
22	25 ft. Wood	7/1/1968	39.5	6,452	67	494	13.55%	874	(306)	59.5	20.0	(91)
23	25 ft. Wood	7/1/1969	38.5	2,322	73	494	14.66%	340	(119)	59.0	20.5	(34)
24	25 ft. Wood	7/1/1970	37.5	4,120	79	494	15.98%	658	(230)	58.2	20.7	(66)
25	25 ft. Wood	7/1/1971	36.5	5,308	85	494	17.19%	913	(319)	57.4	20.9	(90)
26	25 ft. Wood	7/1/1972	35.5	9,456	94	494	19.01%	1,798	(629)	56.7	21.2	(174)
27	25 ft. Wood	7/1/1973	34.5	7,693	112	494	22.65%	1,743	(610)	56.2	21.7	(164)
28	25 ft. Wood	7/1/1974	33.5	9,487	135	494	27.30%	2,590	(907)	55.4	21.9	(241)
29	25 ft. Wood	7/1/1975	32.5	4,753	149	494	30.14%	1,432	(501)	54.6	22.1	(131)
30	25 ft. Wood	7/1/1976	31.5	4,164	158	494	31.85%	1,326	(464)	54.1	22.6	(118)
31	25 ft. Wood	7/1/1977	30.5	8,940	169	494	34.18%	3,056	(1,070)	53.4	22.9	(267)
32	25 ft. Wood	7/1/1978	29.5	4,777	186	494	37.62%	1,797	(629)	52.6	23.1	(155)
33	25 ft. Wood	7/1/1979	28.5	4,737	209	494	42.17%	1,998	(699)	52.1	23.6	(167)
34	25 ft. Wood	7/1/1980	27.5	5,990	231	494	46.72%	2,798	(979)	51.4	23.9	(230)
35	25 ft. Wood	7/1/1981	26.5	7,201	251	494	50.76%	3,655	(1,279)	50.7	24.2	(296)
36	25 ft. Wood	7/1/1982	25.5	601	263	494	53.09%	319	(112)	49.9	24.4	(25)
37	25 ft. Wood	7/1/1983	24.5	7,824	266	494	53.70%	4,201	(1,470)	49.5	25.0	(324)
38	25 ft. Wood	7/1/1984	23.5	1,809	265	494	53.49%	968	(339)	48.7	25.2	(73)
39	25 ft. Wood	7/1/1985	22.5	3,624	264	494	53.29%	1,931	(676)	48.0	25.5	(144)

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
40	25 ft. Wood	7/1/1986	21.5	5,442	265	494	53.49%	2,911	(1,019)	47.6	26.1	(210)
41	25 ft. Wood	7/1/1987	20.5	3,634	267	494	53.90%	1,959	(686)	46.9	26.4	(139)
42	25 ft. Wood	7/1/1988	19.5	4,247	276	494	55.82%	2,371	(830)	46.2	26.7	(165)
43	25 ft. Wood	7/1/1989	18.5	6,027	285	494	57.64%	3,474	(1,216)	45.5	27.0	(237)
44	25 ft. Wood	7/1/1990	17.5	6,085	294	494	59.46%	3,618	(1,266)	45.0	27.5	(239)
45	25 ft. Wood	7/1/1991	16.5	3,658	308	494	62.29%	2,279	(798)	44.4	27.9	(147)
46	25 ft. Wood	7/1/1992	15.5	4,888	323	494	65.33%	3,193	(1,118)	43.7	28.2	(202)
47	25 ft. Wood	7/1/1993	14.5	2,447	331	494	66.94%	1,638	(573)	43.3	28.8	(100)
48	25 ft. Wood	7/1/1994	13.5	4,293	350	494	70.79%	3,039	(1,064)	42.6	29.1	(182)
49	25 ft. Wood	7/1/1995	12.5	3,688	364	494	73.62%	2,715	(950)	42.0	29.5	(159)
50	25 ft. Wood	7/1/1996	11.5	2,448	371	494	75.03%	1,837	(643)	41.6	30.1	(104)
51	25 ft. Wood	7/1/1997	10.5	617	382	494	77.26%	477	(167)	41.0	30.5	(26)
52	30 ft. Wood	7/1/1935	72.5	583	13	494	2.53%	15	(5)	84.5	12.0	(2)
53	30 ft. Wood	7/1/1937	70.5	1,760	15	494	3.03%	53	(19)	83.1	12.6	(9)
54	30 ft. Wood	7/1/1939	68.5	590	15	494	3.03%	18	(6)	81.6	13.1	(3)
55	30 ft. Wood	7/1/1940	67.5	592	16	494	3.24%	19	(7)	80.7	13.2	(3)
56	30 ft. Wood	7/1/1943	64.5	597	20	494	4.04%	24	(8)	78.4	13.9	(4)
57	30 ft. Wood	7/1/1946	61.5	4,214	27	494	5.36%	226	(79)	76.1	14.6	(33)
58	30 ft. Wood	7/1/1947	60.5	3,019	31	494	6.17%	186	(65)	75.2	14.7	(27)
59	30 ft. Wood	7/1/1948	59.5	4,239	32	494	6.47%	274	(96)	74.4	14.9	(39)
60	30 ft. Wood	7/1/1950	57.5	9,125	34	494	6.88%	628	(220)	72.9	15.4	(86)
61	30 ft. Wood	7/1/1951	56.5	12,201	36	494	7.28%	888	(311)	72.1	15.6	(121)
62	30 ft. Wood	7/1/1952	55.5	7,215	38	494	7.69%	554	(194)	71.2	15.7	(75)
63	30 ft. Wood	7/1/1953	54.5	10,417	40	494	7.99%	832	(291)	70.7	16.2	(109)
64	30 ft. Wood	7/1/1954	53.5	13,517	41	494	8.29%	1,121	(392)	69.8	16.3	(146)
65	30 ft. Wood	7/1/1955	52.5	6,160	44	494	8.80%	542	(190)	69.0	16.5	(70)
66	30 ft. Wood	7/1/1956	51.5	11,724	46	494	9.30%	1,091	(382)	68.5	17.0	(137)
67	30 ft. Wood	7/1/1957	50.5	8,660	48	494	9.61%	832	(291)	67.6	17.1	(103)
68	30 ft. Wood	7/1/1958	49.5	8,061	49	494	9.91%	799	(280)	66.8	17.3	(98)
69	30 ft. Wood	7/1/1959	48.5	12,245	51	494	10.31%	1,263	(442)	66.2	17.7	(151)
70	30 ft. Wood	7/1/1960	47.5	22,414	53	494	10.62%	2,380	(833)	65.4	17.9	(281)
71	30 ft. Wood	7/1/1961	46.5	14,978	54	494	10.82%	1,621	(567)	64.6	18.1	(189)
72	30 ft. Wood	7/1/1962	45.5	13,137	55	494	11.02%	1,448	(507)	63.8	18.3	(167)
73	30 ft. Wood	7/1/1963	44.5	18,795	56	494	11.22%	2,110	(738)	63.3	18.8	(237)
74	30 ft. Wood	7/1/1964	43.5	13,187	57	494	11.53%	1,520	(532)	62.4	18.9	(169)
75	30 ft. Wood	7/1/1965	42.5	15,104	60	494	12.03%	1,818	(636)	61.6	19.1	(199)
76	30 ft. Wood	7/1/1966	41.5	13,236	62	494	12.54%	1,660	(581)	61.1	19.6	(177)
77	30 ft. Wood	7/1/1967	40.5	8,211	64	494	12.94%	1,063	(372)	60.3	19.8	(112)
78	30 ft. Wood	7/1/1968	39.5	9,495	67	494	13.55%	1,287	(450)	59.5	20.0	(134)
79	30 ft. Wood	7/1/1969	38.5	1,879	73	494	14.66%	276	(96)	59.0	20.5	(28)
80	30 ft. Wood	7/1/1970	37.5	4,447	79	494	15.98%	710	(249)	58.2	20.7	(71)
81	30 ft. Wood	7/1/1971	36.5	8,912	85	494	17.19%	1,532	(536)	57.4	20.9	(151)
82	30 ft. Wood	7/1/1972	35.5	1,914	94	494	19.01%	364	(127)	56.7	21.2	(35)
83	30 ft. Wood	7/1/1973	34.5	8,303	112	494	22.65%	1,881	(658)	56.2	21.7	(177)
84	30 ft. Wood	7/1/1974	33.5	8,319	135	494	27.30%	2,272	(795)	55.4	21.9	(211)
85	30 ft. Wood	7/1/1975	32.5	5,130	149	494	30.14%	1,546	(541)	54.6	22.1	(141)

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
86	30 ft. Wood	7/1/1976	31.5	5,136	158	494	31.85%	1,636	(573)	54.1	22.6	(145)
87	30 ft. Wood	7/1/1977	30.5	9,006	169	494	34.18%	3,078	(1,077)	53.4	22.9	(269)
88	30 ft. Wood	7/1/1978	29.5	9,023	186	494	37.62%	3,394	(1,188)	52.6	23.1	(292)
89	30 ft. Wood	7/1/1979	28.5	3,195	209	494	42.17%	1,347	(472)	52.1	23.6	(113)
90	30 ft. Wood	7/1/1980	27.5	15,515	231	494	46.72%	7,249	(2,537)	51.4	23.9	(596)
91	30 ft. Wood	7/1/1981	26.5	10,362	251	494	50.76%	5,260	(1,841)	50.7	24.2	(426)
92	30 ft. Wood	7/1/1982	25.5	5,190	263	494	53.09%	2,756	(964)	49.9	24.4	(219)
93	30 ft. Wood	7/1/1983	24.5	5,846	266	494	53.70%	3,139	(1,099)	49.5	25.0	(242)
94	30 ft. Wood	7/1/1984	23.5	5,206	265	494	53.49%	2,785	(975)	48.7	25.2	(211)
95	30 ft. Wood	7/1/1985	22.5	22,814	264	494	53.29%	12,158	(4,255)	48.0	25.5	(905)
96	30 ft. Wood	7/1/1986	21.5	13,051	265	494	53.49%	6,982	(2,444)	47.6	26.1	(503)
97	30 ft. Wood	7/1/1987	20.5	4,576	267	494	53.90%	2,466	(863)	46.9	26.4	(175)
98	30 ft. Wood	7/1/1988	19.5	5,893	276	494	55.82%	3,290	(1,151)	46.2	26.7	(229)
99	30 ft. Wood	7/1/1989	18.5	5,855	285	494	57.64%	3,375	(1,181)	45.5	27.0	(230)
100	30 ft. Wood	7/1/1990	17.5	9,195	294	494	59.46%	5,467	(1,914)	45.0	27.5	(361)
101	30 ft. Wood	7/1/1991	16.5	3,290	308	494	62.29%	2,050	(717)	44.4	27.9	(133)
102	30 ft. Wood	7/1/1992	15.5	1,319	323	494	65.33%	862	(302)	43.7	28.2	(55)
103	30 ft. Wood	7/1/1993	14.5	1,321	331	494	66.94%	884	(309)	43.3	28.8	(54)
104	30 ft. Wood	7/1/1994	13.5	3,971	350	494	70.79%	2,811	(984)	42.6	29.1	(168)
105	30 ft. Wood	7/1/1995	12.5	6,634	364	494	73.62%	4,884	(1,709)	42.0	29.5	(286)
106	30 ft. Wood	7/1/1996	11.5	5,285	371	494	75.03%	3,966	(1,388)	41.6	30.1	(224)
107	30 ft. Wood	7/1/1997	10.5	1,333	382	494	77.26%	1,029	(360)	41.0	30.5	(57)
108	35 ft. Wood	7/1/1928	79.5	705	13	494	2.63%	19	(6)	90.2	10.7	(3)
109	35 ft. Wood	7/1/1929	78.5	1,414	13	494	2.63%	37	(13)	89.6	11.1	(7)
110	35 ft. Wood	7/1/1931	76.5	2,851	12	494	2.33%	66	(23)	87.8	11.3	(12)
111	35 ft. Wood	7/1/1934	73.5	3,600	12	494	2.43%	87	(31)	85.4	11.9	(15)
112	35 ft. Wood	7/1/1935	72.5	723	13	494	2.53%	18	(6)	84.5	12.0	(3)
113	35 ft. Wood	7/1/1936	71.5	1,449	14	494	2.83%	41	(14)	84.0	12.5	(7)
114	35 ft. Wood	7/1/1937	70.5	2,181	15	494	3.03%	66	(23)	83.1	12.6	(11)
115	35 ft. Wood	7/1/1938	69.5	1,459	15	494	3.03%	44	(15)	82.2	12.7	(7)
116	35 ft. Wood	7/1/1939	68.5	3,655	15	494	3.03%	111	(39)	81.6	13.1	(18)
117	35 ft. Wood	7/1/1941	66.5	6,622	18	494	3.54%	234	(82)	79.8	13.3	(37)
118	35 ft. Wood	7/1/1943	64.5	740	20	494	4.04%	30	(10)	78.4	13.9	(5)
119	35 ft. Wood	7/1/1944	63.5	5,194	22	494	4.35%	226	(79)	77.5	14.0	(34)
120	35 ft. Wood	7/1/1945	62.5	4,465	23	494	4.65%	208	(73)	76.7	14.2	(31)
121	35 ft. Wood	7/1/1946	61.5	38,032	27	494	5.36%	2,038	(713)	76.1	14.6	(295)
122	35 ft. Wood	7/1/1947	60.5	27,673	31	494	6.17%	1,707	(597)	75.2	14.7	(245)
123	35 ft. Wood	7/1/1948	59.5	18,002	32	494	6.47%	1,165	(408)	74.4	14.9	(166)
124	35 ft. Wood	7/1/1949	58.5	8,266	33	494	6.57%	543	(190)	73.8	15.3	(75)
125	35 ft. Wood	7/1/1950	57.5	39,187	34	494	6.88%	2,695	(943)	72.9	15.4	(370)
126	35 ft. Wood	7/1/1951	56.5	35,517	36	494	7.28%	2,586	(905)	72.1	15.6	(352)
127	35 ft. Wood	7/1/1952	55.5	14,896	38	494	7.69%	1,145	(401)	71.2	15.7	(154)
128	35 ft. Wood	7/1/1953	54.5	37,953	40	494	7.99%	3,032	(1,061)	70.7	16.2	(398)
129	35 ft. Wood	7/1/1954	53.5	65,452	41	494	8.29%	5,427	(1,900)	69.8	16.3	(705)
130	35 ft. Wood	7/1/1955	52.5	83,934	44	494	8.80%	7,384	(2,585)	69.0	16.5	(950)
131	35 ft. Wood	7/1/1956	51.5	70,318	46	494	9.30%	6,542	(2,290)	68.5	17.0	(819)

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
132	35 ft. Wood	7/1/1957	50.5	45,209	48	494	9.61%	4,343	(1,520)	67.6	17.1	(538)
133	35 ft. Wood	7/1/1958	49.5	29,958	49	494	9.91%	2,969	(1,039)	66.8	17.3	(364)
134	35 ft. Wood	7/1/1959	48.5	84,944	51	494	10.31%	8,762	(3,067)	66.2	17.7	(1,046)
135	35 ft. Wood	7/1/1960	47.5	90,237	53	494	10.62%	9,581	(3,353)	65.4	17.9	(1,131)
136	35 ft. Wood	7/1/1961	46.5	38,654	54	494	10.82%	4,182	(1,464)	64.6	18.1	(488)
137	35 ft. Wood	7/1/1962	45.5	92,211	55	494	11.02%	10,164	(3,557)	63.8	18.3	(1,174)
138	35 ft. Wood	7/1/1963	44.5	48,893	56	494	11.22%	5,488	(1,921)	63.3	18.8	(616)
139	35 ft. Wood	7/1/1964	43.5	99,564	57	494	11.53%	11,478	(4,017)	62.4	18.9	(1,274)
140	35 ft. Wood	7/1/1965	42.5	105,244	60	494	12.03%	12,665	(4,433)	61.6	19.1	(1,389)
141	35 ft. Wood	7/1/1966	41.5	82,757	62	494	12.54%	10,377	(3,632)	61.1	19.6	(1,106)
142	35 ft. Wood	7/1/1967	40.5	60,248	64	494	12.94%	7,798	(2,729)	60.3	19.8	(821)
143	35 ft. Wood	7/1/1968	39.5	43,911	67	494	13.55%	5,950	(2,083)	59.5	20.0	(619)
144	35 ft. Wood	7/1/1969	38.5	10,088	73	494	14.66%	1,479	(518)	59.0	20.5	(149)
145	35 ft. Wood	7/1/1970	37.5	18,098	79	494	15.98%	2,892	(1,012)	58.2	20.7	(288)
146	35 ft. Wood	7/1/1971	36.5	19,713	85	494	17.19%	3,389	(1,186)	57.4	20.9	(333)
147	35 ft. Wood	7/1/1972	35.5	25,283	94	494	19.01%	4,807	(1,682)	56.7	21.2	(466)
148	35 ft. Wood	7/1/1973	34.5	12,659	112	494	22.65%	2,867	(1,004)	56.2	21.7	(270)
149	35 ft. Wood	7/1/1974	33.5	10,306	135	494	27.30%	2,814	(985)	55.4	21.9	(261)
150	35 ft. Wood	7/1/1975	32.5	15,092	149	494	30.14%	4,548	(1,592)	54.6	22.1	(416)
151	35 ft. Wood	7/1/1976	31.5	10,339	158	494	31.85%	3,293	(1,153)	54.1	22.6	(292)
152	35 ft. Wood	7/1/1977	30.5	10,359	169	494	34.18%	3,541	(1,239)	53.4	22.9	(310)
153	35 ft. Wood	7/1/1978	29.5	8,782	186	494	37.62%	3,304	(1,156)	52.6	23.1	(285)
154	35 ft. Wood	7/1/1979	28.5	8,708	209	494	42.17%	3,672	(1,285)	52.1	23.6	(307)
155	35 ft. Wood	7/1/1980	27.5	14,414	231	494	46.72%	6,734	(2,357)	51.4	23.9	(554)
156	35 ft. Wood	7/1/1981	26.5	16,045	251	494	50.76%	8,145	(2,851)	50.7	24.2	(659)
157	35 ft. Wood	7/1/1982	25.5	12,859	263	494	53.09%	6,827	(2,389)	49.9	24.4	(543)
158	35 ft. Wood	7/1/1983	24.5	10,460	266	494	53.70%	5,617	(1,966)	49.5	25.0	(433)
159	35 ft. Wood	7/1/1984	23.5	3,224	265	494	53.49%	1,725	(604)	48.7	25.2	(131)
160	35 ft. Wood	7/1/1985	22.5	12,112	264	494	53.29%	6,455	(2,259)	48.0	25.5	(481)
161	35 ft. Wood	7/1/1986	21.5	14,550	265	494	53.49%	7,784	(2,724)	47.6	26.1	(561)
162	35 ft. Wood	7/1/1987	20.5	4,858	267	494	53.90%	2,619	(917)	46.9	26.4	(185)
163	35 ft. Wood	7/1/1988	19.5	11,355	276	494	55.82%	6,339	(2,219)	46.2	26.7	(440)
164	35 ft. Wood	7/1/1989	18.5	9,670	285	494	57.64%	5,574	(1,951)	45.5	27.0	(380)
165	35 ft. Wood	7/1/1990	17.5	6,509	294	494	59.46%	3,870	(1,355)	45.0	27.5	(255)
166	35 ft. Wood	7/1/1991	16.5	6,521	308	494	62.29%	4,062	(1,422)	44.4	27.9	(263)
167	35 ft. Wood	7/1/1992	15.5	11,436	323	494	65.33%	7,471	(2,615)	43.7	28.2	(473)
168	35 ft. Wood	7/1/1993	14.5	4,090	331	494	66.94%	2,738	(958)	43.3	28.8	(168)
169	35 ft. Wood	7/1/1994	13.5	6,559	350	494	70.79%	4,643	(1,625)	42.6	29.1	(278)
170	35 ft. Wood	7/1/1995	12.5	7,396	364	494	73.62%	5,445	(1,906)	42.0	29.5	(319)
171	35 ft. Wood	7/1/1996	11.5	9,002	371	494	75.03%	6,755	(2,364)	41.6	30.1	(382)
172	35 ft. Wood	7/1/1997	10.5	7,428	382	494	77.26%	5,739	(2,009)	41.0	30.5	(317)
173	35 ft. Wood	7/1/1998	9.5	828	387	494	78.27%	648	(227)	40.4	30.9	(35)
174	35 ft. Wood	7/1/1999	8.5	830	391	494	79.08%	656	(230)	39.8	31.3	(34)
175	40 ft. Wood	7/1/1927	80.5	783	13	494	2.63%	21	(7)	91.1	10.6	(4)
176	40 ft. Wood	7/1/1929	78.5	788	13	494	2.63%	21	(7)	89.6	11.1	(4)
177	40 ft. Wood	7/1/1931	76.5	4,767	12	494	2.33%	111	(39)	87.8	11.3	(20)

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
178	40 ft. Wood	7/1/1932	75.5	778	12	494	2.33%	18	(6)	87.2	11.7	(3)
179	40 ft. Wood	7/1/1934	73.5	1,605	12	494	2.43%	39	(14)	85.4	11.9	(7)
180	40 ft. Wood	7/1/1935	72.5	3,222	13	494	2.53%	81	(29)	84.5	12.0	(14)
181	40 ft. Wood	7/1/1938	69.5	1,626	15	494	3.03%	49	(17)	82.2	12.7	(8)
182	40 ft. Wood	7/1/1939	68.5	1,629	15	494	3.03%	49	(17)	81.6	13.1	(8)
183	40 ft. Wood	7/1/1940	67.5	4,087	16	494	3.24%	132	(46)	80.7	13.2	(21)
184	40 ft. Wood	7/1/1941	66.5	7,381	18	494	3.54%	261	(91)	79.8	13.3	(41)
185	40 ft. Wood	7/1/1942	65.5	3,224	19	494	3.74%	121	(42)	79.3	13.8	(18)
186	40 ft. Wood	7/1/1943	64.5	824	20	494	4.04%	33	(12)	78.4	13.9	(5)
187	40 ft. Wood	7/1/1945	62.5	16,590	23	494	4.65%	772	(270)	76.7	14.2	(114)
188	40 ft. Wood	7/1/1946	61.5	39,064	27	494	5.36%	2,094	(733)	76.1	14.6	(303)
189	40 ft. Wood	7/1/1947	60.5	57,518	31	494	6.17%	3,548	(1,242)	75.2	14.7	(509)
190	40 ft. Wood	7/1/1948	59.5	65,208	32	494	6.47%	4,220	(1,477)	74.4	14.9	(600)
191	40 ft. Wood	7/1/1949	58.5	52,768	33	494	6.57%	3,468	(1,214)	73.8	15.3	(480)
192	40 ft. Wood	7/1/1950	57.5	63,835	34	494	6.88%	4,390	(1,536)	72.9	15.4	(602)
193	40 ft. Wood	7/1/1951	56.5	105,280	36	494	7.28%	7,665	(2,683)	72.1	15.6	(1,042)
194	40 ft. Wood	7/1/1952	55.5	62,257	38	494	7.69%	4,785	(1,675)	71.2	15.7	(645)
195	40 ft. Wood	7/1/1953	54.5	112,521	40	494	7.99%	8,989	(3,146)	70.7	16.2	(1,179)
196	40 ft. Wood	7/1/1954	53.5	136,568	41	494	8.29%	11,324	(3,964)	69.8	16.3	(1,471)
197	40 ft. Wood	7/1/1955	52.5	161,584	44	494	8.80%	14,216	(4,976)	69.0	16.5	(1,829)
198	40 ft. Wood	7/1/1956	51.5	132,043	46	494	9.30%	12,284	(4,300)	68.5	17.0	(1,538)
199	40 ft. Wood	7/1/1957	50.5	52,096	48	494	9.61%	5,005	(1,752)	67.6	17.1	(620)
200	40 ft. Wood	7/1/1958	49.5	166,948	49	494	9.91%	16,545	(5,791)	66.8	17.3	(2,029)
201	40 ft. Wood	7/1/1959	48.5	122,571	51	494	10.31%	12,643	(4,425)	66.2	17.7	(1,509)
202	40 ft. Wood	7/1/1960	47.5	173,640	53	494	10.62%	18,437	(6,453)	65.4	17.9	(2,177)
203	40 ft. Wood	7/1/1961	46.5	126,661	54	494	10.82%	13,705	(4,797)	64.6	18.1	(1,600)
204	40 ft. Wood	7/1/1962	45.5	167,549	55	494	11.02%	18,468	(6,464)	63.8	18.3	(2,132)
205	40 ft. Wood	7/1/1963	44.5	96,878	56	494	11.22%	10,874	(3,806)	63.3	18.8	(1,221)
206	40 ft. Wood	7/1/1964	43.5	83,227	57	494	11.53%	9,595	(3,358)	62.4	18.9	(1,065)
207	40 ft. Wood	7/1/1965	42.5	122,513	60	494	12.03%	14,743	(5,160)	61.6	19.1	(1,617)
208	40 ft. Wood	7/1/1966	41.5	114,862	62	494	12.54%	14,403	(5,041)	61.1	19.6	(1,535)
209	40 ft. Wood	7/1/1967	40.5	88,951	64	494	12.94%	11,514	(4,030)	60.3	19.8	(1,212)
210	40 ft. Wood	7/1/1968	39.5	70,789	67	494	13.55%	9,592	(3,357)	59.5	20.0	(997)
211	40 ft. Wood	7/1/1969	38.5	43,243	73	494	14.66%	6,341	(2,219)	59.0	20.5	(640)
212	40 ft. Wood	7/1/1970	37.5	45,605	79	494	15.98%	7,287	(2,550)	58.2	20.7	(726)
213	40 ft. Wood	7/1/1971	36.5	80,852	85	494	17.19%	13,899	(4,865)	57.4	20.9	(1,367)
214	40 ft. Wood	7/1/1972	35.5	86,301	94	494	19.01%	16,407	(5,742)	56.7	21.2	(1,592)
215	40 ft. Wood	7/1/1973	34.5	94,352	112	494	22.65%	21,373	(7,480)	56.2	21.7	(2,013)
216	40 ft. Wood	7/1/1974	33.5	68,917	135	494	27.30%	18,817	(6,586)	55.4	21.9	(1,747)
217	40 ft. Wood	7/1/1975	32.5	38,952	149	494	30.14%	11,738	(4,108)	54.6	22.1	(1,074)
218	40 ft. Wood	7/1/1976	31.5	46,981	158	494	31.85%	14,965	(5,238)	54.1	22.6	(1,329)
219	40 ft. Wood	7/1/1977	30.5	40,854	169	494	34.18%	13,964	(4,887)	53.4	22.9	(1,221)
220	40 ft. Wood	7/1/1978	29.5	40,041	186	494	37.62%	15,063	(5,272)	52.6	23.1	(1,298)
221	40 ft. Wood	7/1/1979	28.5	67,055	209	494	42.17%	28,276	(9,897)	52.1	23.6	(2,362)
222	40 ft. Wood	7/1/1980	27.5	89,254	231	494	46.72%	41,699	(14,595)	51.4	23.9	(3,428)
223	40 ft. Wood	7/1/1981	26.5	74,215	251	494	50.76%	37,675	(13,186)	50.7	24.2	(3,048)

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
224	40 ft. Wood	7/1/1982	25.5	38,518	263	494	53.09%	20,449	(7,157)	49.9	24.4	(1,627)
225	40 ft. Wood	7/1/1983	24.5	34,976	266	494	53.70%	18,781	(6,573)	49.5	25.0	(1,448)
226	40 ft. Wood	7/1/1984	23.5	27,850	265	494	53.49%	14,898	(5,214)	48.7	25.2	(1,129)
227	40 ft. Wood	7/1/1985	22.5	61,196	264	494	53.29%	32,613	(11,414)	48.0	25.5	(2,428)
228	40 ft. Wood	7/1/1986	21.5	39,642	265	494	53.49%	21,206	(7,422)	47.6	26.1	(1,529)
229	40 ft. Wood	7/1/1987	20.5	34,294	267	494	53.90%	18,484	(6,470)	46.9	26.4	(1,309)
230	40 ft. Wood	7/1/1988	19.5	21,697	276	494	55.82%	12,111	(4,239)	46.2	26.7	(842)
231	40 ft. Wood	7/1/1989	18.5	34,129	285	494	57.64%	19,672	(6,885)	45.5	27.0	(1,341)
232	40 ft. Wood	7/1/1990	17.5	22,669	294	494	59.46%	13,479	(4,718)	45.0	27.5	(889)
233	40 ft. Wood	7/1/1991	16.5	34,525	308	494	62.29%	21,506	(7,527)	44.4	27.9	(1,391)
234	40 ft. Wood	7/1/1992	15.5	36,417	323	494	65.33%	23,790	(8,327)	43.7	28.2	(1,507)
235	40 ft. Wood	7/1/1993	14.5	15,500	331	494	66.94%	10,376	(3,632)	43.3	28.8	(635)
236	40 ft. Wood	7/1/1994	13.5	10,052	350	494	70.79%	7,115	(2,490)	42.6	29.1	(426)
237	40 ft. Wood	7/1/1995	12.5	22,899	364	494	73.62%	16,858	(5,900)	42.0	29.5	(988)
238	40 ft. Wood	7/1/1996	11.5	35,572	371	494	75.03%	26,691	(9,342)	41.6	30.1	(1,509)
239	40 ft. Wood	7/1/1997	10.5	8,279	382	494	77.26%	6,396	(2,239)	41.0	30.5	(353)
240	40 ft. Wood	7/1/1998	9.5	2,767	387	494	78.27%	2,166	(758)	40.4	30.9	(117)
241	45 ft. Wood	7/1/1931	76.5	1,915	12	494	2.33%	45	(16)	87.8	11.3	(8)
242	45 ft. Wood	7/1/1932	75.5	938	12	494	2.33%	22	(8)	87.2	11.7	(4)
243	45 ft. Wood	7/1/1934	73.5	967	12	494	2.43%	23	(8)	85.4	11.9	(4)
244	45 ft. Wood	7/1/1938	69.5	980	15	494	3.03%	30	(10)	82.2	12.7	(5)
245	45 ft. Wood	7/1/1939	68.5	982	15	494	3.03%	30	(10)	81.6	13.1	(5)
246	45 ft. Wood	7/1/1940	67.5	2,956	16	494	3.24%	96	(33)	80.7	13.2	(15)
247	45 ft. Wood	7/1/1941	66.5	6,921	18	494	3.54%	245	(86)	79.8	13.3	(38)
248	45 ft. Wood	7/1/1942	65.5	3,886	19	494	3.74%	145	(51)	79.3	13.8	(22)
249	45 ft. Wood	7/1/1943	64.5	1,988	20	494	4.04%	80	(28)	78.4	13.9	(12)
250	45 ft. Wood	7/1/1944	63.5	1,994	22	494	4.35%	87	(30)	77.5	14.0	(13)
251	45 ft. Wood	7/1/1945	62.5	3,000	23	494	4.65%	140	(49)	76.7	14.2	(21)
252	45 ft. Wood	7/1/1946	61.5	25,050	27	494	5.36%	1,343	(470)	76.1	14.6	(194)
253	45 ft. Wood	7/1/1947	60.5	33,163	31	494	6.17%	2,046	(716)	75.2	14.7	(293)
254	45 ft. Wood	7/1/1948	59.5	54,424	32	494	6.47%	3,522	(1,233)	74.4	14.9	(501)
255	45 ft. Wood	7/1/1949	58.5	59,576	33	494	6.57%	3,916	(1,371)	73.8	15.3	(542)
256	45 ft. Wood	7/1/1950	57.5	146,825	34	494	6.88%	10,096	(3,534)	72.9	15.4	(1,385)
257	45 ft. Wood	7/1/1951	56.5	102,553	36	494	7.28%	7,467	(2,613)	72.1	15.6	(1,015)
258	45 ft. Wood	7/1/1952	55.5	84,062	38	494	7.69%	6,461	(2,261)	71.2	15.7	(870)
259	45 ft. Wood	7/1/1953	54.5	87,714	40	494	7.99%	7,007	(2,453)	70.7	16.2	(919)
260	45 ft. Wood	7/1/1954	53.5	79,764	41	494	8.29%	6,614	(2,315)	69.8	16.3	(859)
261	45 ft. Wood	7/1/1955	52.5	120,981	44	494	8.80%	10,644	(3,725)	69.0	16.5	(1,369)
262	45 ft. Wood	7/1/1956	51.5	90,376	46	494	9.30%	8,408	(2,943)	68.5	17.0	(1,053)
263	45 ft. Wood	7/1/1957	50.5	49,420	48	494	9.61%	4,748	(1,662)	67.6	17.1	(589)
264	45 ft. Wood	7/1/1958	49.5	54,703	49	494	9.91%	5,421	(1,897)	66.8	17.3	(665)
265	45 ft. Wood	7/1/1959	48.5	83,565	51	494	10.31%	8,619	(3,017)	66.2	17.7	(1,029)
266	45 ft. Wood	7/1/1960	47.5	120,212	53	494	10.62%	12,764	(4,467)	65.4	17.9	(1,507)
267	45 ft. Wood	7/1/1961	46.5	119,458	54	494	10.82%	12,926	(4,524)	64.6	18.1	(1,509)
268	45 ft. Wood	7/1/1962	45.5	117,654	55	494	11.02%	12,968	(4,539)	63.8	18.3	(1,497)
269	45 ft. Wood	7/1/1963	44.5	83,423	56	494	11.22%	9,364	(3,277)	63.3	18.8	(1,051)

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
270	45 ft. Wood	7/1/1964	43.5	93,019	57	494	11.53%	10,723	(3,753)	62.4	18.9	(1,190)
271	45 ft. Wood	7/1/1965	42.5	81,705	60	494	12.03%	9,832	(3,441)	61.6	19.1	(1,078)
272	45 ft. Wood	7/1/1966	41.5	93,365	62	494	12.54%	11,707	(4,098)	61.1	19.6	(1,248)
273	45 ft. Wood	7/1/1967	40.5	113,544	64	494	12.94%	14,697	(5,144)	60.3	19.8	(1,547)
274	45 ft. Wood	7/1/1968	39.5	104,306	67	494	13.55%	14,134	(4,947)	59.5	20.0	(1,469)
275	45 ft. Wood	7/1/1969	38.5	64,643	73	494	14.66%	9,479	(3,318)	59.0	20.5	(957)
276	45 ft. Wood	7/1/1970	37.5	65,552	79	494	15.98%	10,474	(3,666)	58.2	20.7	(1,044)
277	45 ft. Wood	7/1/1971	36.5	52,974	85	494	17.19%	9,107	(3,187)	57.4	20.9	(896)
278	45 ft. Wood	7/1/1972	35.5	93,424	94	494	19.01%	17,761	(6,216)	56.7	21.2	(1,723)
279	45 ft. Wood	7/1/1973	34.5	98,865	112	494	22.65%	22,395	(7,838)	56.2	21.7	(2,109)
280	45 ft. Wood	7/1/1974	33.5	70,302	135	494	27.30%	19,195	(6,718)	55.4	21.9	(1,782)
281	45 ft. Wood	7/1/1975	32.5	53,363	149	494	30.14%	16,081	(5,628)	54.6	22.1	(1,472)
282	45 ft. Wood	7/1/1976	31.5	43,814	158	494	31.85%	13,957	(4,885)	54.1	22.6	(1,239)
283	45 ft. Wood	7/1/1977	30.5	56,746	169	494	34.18%	19,396	(6,789)	53.4	22.9	(1,697)
284	45 ft. Wood	7/1/1978	29.5	41,835	186	494	37.62%	15,738	(5,508)	52.6	23.1	(1,356)
285	45 ft. Wood	7/1/1979	28.5	89,349	209	494	42.17%	37,677	(13,187)	52.1	23.6	(3,148)
286	45 ft. Wood	7/1/1980	27.5	52,725	231	494	46.72%	24,633	(8,621)	51.4	23.9	(2,025)
287	45 ft. Wood	7/1/1981	26.5	147,682	251	494	50.76%	74,970	(26,239)	50.7	24.2	(6,064)
288	45 ft. Wood	7/1/1982	25.5	31,317	263	494	53.09%	16,626	(5,819)	49.9	24.4	(1,323)
289	45 ft. Wood	7/1/1983	24.5	23,786	266	494	53.70%	12,772	(4,470)	49.5	25.0	(985)
290	45 ft. Wood	7/1/1984	23.5	41,156	265	494	53.49%	22,016	(7,706)	48.7	25.2	(1,668)
291	45 ft. Wood	7/1/1985	22.5	70,520	264	494	53.29%	37,582	(13,154)	48.0	25.5	(2,798)
292	45 ft. Wood	7/1/1986	21.5	144,459	265	494	53.49%	77,278	(27,047)	47.6	26.1	(5,572)
293	45 ft. Wood	7/1/1987	20.5	48,960	267	494	53.90%	26,389	(9,236)	46.9	26.4	(1,868)
294	45 ft. Wood	7/1/1988	19.5	41,414	276	494	55.82%	23,118	(8,091)	46.2	26.7	(1,607)
295	45 ft. Wood	7/1/1989	18.5	49,807	285	494	57.64%	28,709	(10,048)	45.5	27.0	(1,957)
296	45 ft. Wood	7/1/1990	17.5	63,403	294	494	59.46%	37,700	(13,195)	45.0	27.5	(2,487)
297	45 ft. Wood	7/1/1991	16.5	63,528	308	494	62.29%	39,573	(13,851)	44.4	27.9	(2,559)
298	45 ft. Wood	7/1/1992	15.5	37,318	323	494	65.33%	24,378	(8,532)	43.7	28.2	(1,545)
299	45 ft. Wood	7/1/1993	14.5	45,066	331	494	66.94%	30,169	(10,559)	43.3	28.8	(1,847)
300	45 ft. Wood	7/1/1994	13.5	76,013	350	494	70.79%	53,807	(18,833)	42.6	29.1	(3,224)
301	45 ft. Wood	7/1/1995	12.5	65,151	364	494	73.62%	47,963	(16,787)	42.0	29.5	(2,810)
302	45 ft. Wood	7/1/1996	11.5	37,386	371	494	75.03%	28,052	(9,818)	41.6	30.1	(1,586)
303	45 ft. Wood	7/1/1997	10.5	80,953	382	494	77.26%	62,544	(21,890)	41.0	30.5	(3,451)
304	45 ft. Wood	7/1/1998	9.5	31,137	387	494	78.27%	24,371	(8,530)	40.4	30.9	(1,311)
305	50 ft. Wood	7/1/1931	76.5	3,427	12	494	2.33%	80	(28)	87.8	11.3	(14)
306	50 ft. Wood	7/1/1934	73.5	1,154	12	494	2.43%	28	(10)	85.4	11.9	(5)
307	50 ft. Wood	7/1/1936	71.5	2,321	14	494	2.83%	66	(23)	84.0	12.5	(11)
308	50 ft. Wood	7/1/1937	70.5	2,329	15	494	3.03%	71	(25)	83.1	12.6	(12)
309	50 ft. Wood	7/1/1938	69.5	1,169	15	494	3.03%	35	(12)	82.2	12.7	(6)
310	50 ft. Wood	7/1/1939	68.5	1,171	15	494	3.03%	36	(12)	81.6	13.1	(6)
311	50 ft. Wood	7/1/1941	66.5	4,716	18	494	3.54%	167	(58)	79.8	13.3	(26)
312	50 ft. Wood	7/1/1943	64.5	1,185	20	494	4.04%	48	(17)	78.4	13.9	(7)
313	50 ft. Wood	7/1/1944	63.5	1,189	22	494	4.35%	52	(18)	77.5	14.0	(8)
314	50 ft. Wood	7/1/1945	62.5	7,156	23	494	4.65%	333	(116)	76.7	14.2	(49)
315	50 ft. Wood	7/1/1946	61.5	2,390	27	494	5.36%	128	(45)	76.1	14.6	(19)

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
316	50 ft. Wood	7/1/1947	60.5	11,985	31	494	6.17%	739	(259)	75.2	14.7	(106)
317	50 ft. Wood	7/1/1948	59.5	13,221	32	494	6.47%	856	(299)	74.4	14.9	(122)
318	50 ft. Wood	7/1/1949	58.5	8,429	33	494	6.57%	554	(194)	73.8	15.3	(77)
319	50 ft. Wood	7/1/1950	57.5	33,812	34	494	6.88%	2,325	(814)	72.9	15.4	(319)
320	50 ft. Wood	7/1/1951	56.5	19,375	36	494	7.28%	1,411	(494)	72.1	15.6	(192)
321	50 ft. Wood	7/1/1952	55.5	32,223	38	494	7.69%	2,477	(867)	71.2	15.7	(334)
322	50 ft. Wood	7/1/1953	54.5	40,140	40	494	7.99%	3,207	(1,122)	70.7	16.2	(421)
323	50 ft. Wood	7/1/1954	53.5	28,050	41	494	8.29%	2,326	(814)	69.8	16.3	(302)
324	50 ft. Wood	7/1/1955	52.5	48,908	44	494	8.80%	4,303	(1,506)	69.0	16.5	(554)
325	50 ft. Wood	7/1/1956	51.5	18,372	46	494	9.30%	1,709	(598)	68.5	17.0	(214)
326	50 ft. Wood	7/1/1957	50.5	14,734	48	494	9.61%	1,416	(495)	67.6	17.1	(175)
327	50 ft. Wood	7/1/1958	49.5	19,694	49	494	9.91%	1,952	(683)	66.8	17.3	(239)
328	50 ft. Wood	7/1/1959	48.5	44,967	51	494	10.31%	4,638	(1,623)	66.2	17.7	(554)
329	50 ft. Wood	7/1/1960	47.5	34,605	53	494	10.62%	3,674	(1,286)	65.4	17.9	(434)
330	50 ft. Wood	7/1/1961	46.5	33,448	54	494	10.82%	3,619	(1,267)	64.6	18.1	(423)
331	50 ft. Wood	7/1/1962	45.5	39,734	55	494	11.02%	4,380	(1,533)	63.8	18.3	(506)
332	50 ft. Wood	7/1/1963	44.5	23,628	56	494	11.22%	2,652	(928)	63.3	18.8	(298)
333	50 ft. Wood	7/1/1964	43.5	33,654	57	494	11.53%	3,880	(1,358)	62.4	18.9	(431)
334	50 ft. Wood	7/1/1965	42.5	48,720	60	494	12.03%	5,863	(2,052)	61.6	19.1	(643)
335	50 ft. Wood	7/1/1966	41.5	62,553	62	494	12.54%	7,844	(2,745)	61.1	19.6	(836)
336	50 ft. Wood	7/1/1967	40.5	73,974	64	494	12.94%	9,575	(3,351)	60.3	19.8	(1,008)
337	50 ft. Wood	7/1/1968	39.5	74,133	67	494	13.55%	10,045	(3,516)	59.5	20.0	(1,044)
338	50 ft. Wood	7/1/1969	38.5	46,007	73	494	14.66%	6,746	(2,361)	59.0	20.5	(681)
339	50 ft. Wood	7/1/1970	37.5	79,437	79	494	15.98%	12,692	(4,442)	58.2	20.7	(1,265)
340	50 ft. Wood	7/1/1971	36.5	44,223	85	494	17.19%	7,602	(2,661)	57.4	20.9	(748)
341	50 ft. Wood	7/1/1972	35.5	55,708	94	494	19.01%	10,591	(3,707)	56.7	21.2	(1,027)
342	50 ft. Wood	7/1/1973	34.5	67,193	112	494	22.65%	15,220	(5,327)	56.2	21.7	(1,434)
343	50 ft. Wood	7/1/1974	33.5	36,839	135	494	27.30%	10,058	(3,520)	55.4	21.9	(934)
344	50 ft. Wood	7/1/1975	32.5	24,183	149	494	30.14%	7,288	(2,551)	54.6	22.1	(667)
345	50 ft. Wood	7/1/1976	31.5	20,391	158	494	31.85%	6,495	(2,273)	54.1	22.6	(577)
346	50 ft. Wood	7/1/1977	30.5	20,430	169	494	34.18%	6,983	(2,444)	53.4	22.9	(611)
347	50 ft. Wood	7/1/1978	29.5	17,910	186	494	37.62%	6,737	(2,358)	52.6	23.1	(580)
348	50 ft. Wood	7/1/1979	28.5	39,324	209	494	42.17%	16,582	(5,804)	52.1	23.6	(1,385)
349	50 ft. Wood	7/1/1980	27.5	37,214	231	494	46.72%	17,386	(6,085)	51.4	23.9	(1,429)
350	50 ft. Wood	7/1/1981	26.5	29,568	251	494	50.76%	15,010	(5,253)	50.7	24.2	(1,214)
351	50 ft. Wood	7/1/1982	25.5	23,182	263	494	53.09%	12,307	(4,307)	49.9	24.4	(979)
352	50 ft. Wood	7/1/1983	24.5	6,447	266	494	53.70%	3,462	(1,212)	49.5	25.0	(267)
353	50 ft. Wood	7/1/1984	23.5	16,791	265	494	53.49%	8,982	(3,144)	48.7	25.2	(681)
354	50 ft. Wood	7/1/1985	22.5	45,285	264	494	53.29%	24,134	(8,447)	48.0	25.5	(1,797)
355	50 ft. Wood	7/1/1986	21.5	49,223	265	494	53.49%	26,331	(9,216)	47.6	26.1	(1,898)
356	50 ft. Wood	7/1/1987	20.5	18,165	267	494	53.90%	9,791	(3,427)	46.9	26.4	(693)
357	50 ft. Wood	7/1/1988	19.5	15,597	276	494	55.82%	8,706	(3,047)	46.2	26.7	(605)
358	50 ft. Wood	7/1/1989	18.5	21,952	285	494	57.64%	12,653	(4,429)	45.5	27.0	(863)
359	50 ft. Wood	7/1/1990	17.5	35,199	294	494	59.46%	20,930	(7,325)	45.0	27.5	(1,381)
360	50 ft. Wood	7/1/1991	16.5	23,512	308	494	62.29%	14,646	(5,126)	44.4	27.9	(947)
361	50 ft. Wood	7/1/1992	15.5	14,398	323	494	65.33%	9,406	(3,292)	43.7	28.2	(596)

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
					1/1/2005	1/1/2008	Trend	Original		Probable Life	Remaining	Present
Line No.	Description	Install Date	Age	RCN	HW Index	HW Index	Factor	Cost	Net Salvage	at Age	Life	Worth
			Yr.	$				$	$	Yr.	Yr.	$
362	50 ft. Wood	7/1/1993	14.5	19,663	331	494	66.94%	13,163	(4,607)	43.3	28.8	(806)
363	50 ft. Wood	7/1/1994	13.5	23,648	350	494	70.79%	16,740	(5,859)	42.6	29.1	(1,003)
364	50 ft. Wood	7/1/1995	12.5	17,120	364	494	73.62%	12,603	(4,411)	42.0	29.5	(738)
365	50 ft. Wood	7/1/1996	11.5	18,359	371	494	75.03%	13,775	(4,821)	41.6	30.1	(779)
366	50 ft. Wood	7/1/1997	10.5	44,965	382	494	77.26%	34,740	(12,159)	41.0	30.5	(1,917)
367	50 ft. Wood	7/1/1998	9.5	22,545	387	494	78.27%	17,646	(6,176)	40.4	30.9	(949)
368	55 ft. Wood	7/1/1943	64.5	1,177	20	494	4.04%	48	(17)	78.4	13.9	(7)
369	55 ft. Wood	7/1/1945	62.5	3,554	23	494	4.65%	165	(58)	76.7	14.2	(25)
370	55 ft. Wood	7/1/1946	61.5	9,495	27	494	5.36%	509	(178)	76.1	14.6	(74)
371	55 ft. Wood	7/1/1947	60.5	3,571	31	494	6.17%	220	(77)	75.2	14.7	(32)
372	55 ft. Wood	7/1/1948	59.5	7,163	32	494	6.47%	464	(162)	74.4	14.9	(66)
373	55 ft. Wood	7/1/1949	58.5	5,981	33	494	6.57%	393	(138)	73.8	15.3	(54)
374	55 ft. Wood	7/1/1950	57.5	21,590	34	494	6.88%	1,485	(520)	72.9	15.4	(204)
375	55 ft. Wood	7/1/1951	56.5	9,622	36	494	7.28%	701	(245)	72.1	15.6	(95)
376	55 ft. Wood	7/1/1952	55.5	29,636	38	494	7.69%	2,278	(797)	71.2	15.7	(307)
377	55 ft. Wood	7/1/1953	54.5	24,163	40	494	7.99%	1,930	(676)	70.7	16.2	(253)
378	55 ft. Wood	7/1/1954	53.5	24,227	41	494	8.29%	2,009	(703)	69.8	16.3	(261)
379	55 ft. Wood	7/1/1955	52.5	21,861	44	494	8.80%	1,923	(673)	69.0	16.5	(247)
380	55 ft. Wood	7/1/1956	51.5	18,248	46	494	9.30%	1,698	(594)	68.5	17.0	(213)
381	55 ft. Wood	7/1/1957	50.5	6,098	48	494	9.61%	586	(205)	67.6	17.1	(73)
382	55 ft. Wood	7/1/1958	49.5	30,566	49	494	9.91%	3,029	(1,060)	66.8	17.3	(372)
383	55 ft. Wood	7/1/1959	48.5	36,215	51	494	10.31%	3,735	(1,307)	66.2	17.7	(446)
384	55 ft. Wood	7/1/1960	47.5	54,013	53	494	10.62%	5,735	(2,007)	65.4	17.9	(677)
385	55 ft. Wood	7/1/1961	46.5	47,988	54	494	10.82%	5,192	(1,817)	64.6	18.1	(606)
386	55 ft. Wood	7/1/1962	45.5	80,167	55	494	11.02%	8,836	(3,093)	63.8	18.3	(1,020)
387	55 ft. Wood	7/1/1963	44.5	22,234	56	494	11.22%	2,496	(874)	63.3	18.8	(280)
388	55 ft. Wood	7/1/1964	43.5	23,523	57	494	11.53%	2,712	(949)	62.4	18.9	(301)
389	55 ft. Wood	7/1/1965	42.5	55,837	60	494	12.03%	6,719	(2,352)	61.6	19.1	(737)
390	55 ft. Wood	7/1/1966	41.5	33,551	62	494	12.54%	4,207	(1,473)	61.1	19.6	(448)
391	55 ft. Wood	7/1/1967	40.5	95,893	64	494	12.94%	12,412	(4,344)	60.3	19.8	(1,307)
392	55 ft. Wood	7/1/1968	39.5	74,882	67	494	13.55%	10,147	(3,551)	59.5	20.0	(1,055)
393	55 ft. Wood	7/1/1969	38.5	65,458	73	494	14.66%	9,598	(3,359)	59.0	20.5	(969)
394	55 ft. Wood	7/1/1970	37.5	48,845	79	494	15.98%	7,804	(2,731)	58.2	20.7	(778)
395	55 ft. Wood	7/1/1971	36.5	40,160	85	494	17.19%	6,904	(2,416)	57.4	20.9	(679)
396	55 ft. Wood	7/1/1972	35.5	37,727	94	494	19.01%	7,172	(2,510)	56.7	21.2	(696)
397	55 ft. Wood	7/1/1973	34.5	96,963	112	494	22.65%	21,964	(7,687)	56.2	21.7	(2,069)
398	55 ft. Wood	7/1/1974	33.5	90,847	135	494	27.30%	24,804	(8,682)	55.4	21.9	(2,303)
399	55 ft. Wood	7/1/1975	32.5	20,228	149	494	30.14%	6,096	(2,133)	54.6	22.1	(558)
400	55 ft. Wood	7/1/1976	31.5	7,595	158	494	31.85%	2,419	(847)	54.1	22.6	(215)
401	55 ft. Wood	7/1/1977	30.5	17,756	169	494	34.18%	6,069	(2,124)	53.4	22.9	(531)
402	55 ft. Wood	7/1/1978	29.5	11,436	186	494	37.62%	4,302	(1,506)	52.6	23.1	(371)
403	55 ft. Wood	7/1/1979	28.5	15,120	209	494	42.17%	6,376	(2,232)	52.1	23.6	(533)
404	55 ft. Wood	7/1/1980	27.5	16,570	231	494	46.72%	7,741	(2,709)	51.4	23.9	(636)
405	55 ft. Wood	7/1/1981	26.5	14,046	251	494	50.76%	7,130	(2,496)	50.7	24.2	(577)
406	55 ft. Wood	7/1/1982	25.5	12,792	263	494	53.09%	6,791	(2,377)	49.9	24.4	(540)
407	55 ft. Wood	7/1/1983	24.5	10,246	266	494	53.70%	5,502	(1,926)	49.5	25.0	(424)

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
408	55 ft. Wood	7/1/1984	23.5	2,566	265	494	53.49%	1,373	(480)	48.7	25.2	(104)
409	55 ft. Wood	7/1/1985	22.5	10,281	264	494	53.29%	5,479	(1,918)	48.0	25.5	(408)
410	55 ft. Wood	7/1/1986	21.5	21,872	265	494	53.49%	11,701	(4,095)	47.6	26.1	(844)
411	55 ft. Wood	7/1/1987	20.5	10,310	267	494	53.90%	5,557	(1,945)	46.9	26.4	(393)
412	55 ft. Wood	7/1/1988	19.5	3,873	276	494	55.82%	2,162	(757)	46.2	26.7	(150)
413	55 ft. Wood	7/1/1989	18.5	14,108	285	494	57.64%	8,132	(2,846)	45.5	27.0	(554)
414	55 ft. Wood	7/1/1990	17.5	22,013	294	494	59.46%	13,089	(4,581)	45.0	27.5	(863)
415	55 ft. Wood	7/1/1991	16.5	12,975	308	494	62.29%	8,082	(2,829)	44.4	27.9	(523)
416	55 ft. Wood	7/1/1992	15.5	15,602	323	494	65.33%	10,192	(3,567)	43.7	28.2	(646)
417	55 ft. Wood	7/1/1993	14.5	9,114	331	494	66.94%	6,101	(2,135)	43.3	28.8	(374)
418	55 ft. Wood	7/1/1994	13.5	23,489	350	494	70.79%	16,627	(5,820)	42.6	29.1	(996)
419	55 ft. Wood	7/1/1995	12.5	13,080	364	494	73.62%	9,630	(3,370)	42.0	29.5	(564)
420	55 ft. Wood	7/1/1996	11.5	15,630	371	494	75.03%	11,728	(4,105)	41.6	30.1	(663)
421	55 ft. Wood	7/1/1997	10.5	18,391	382	494	77.26%	14,208	(4,973)	41.0	30.5	(784)
422	55 ft. Wood	7/1/1998	9.5	19,759	387	494	78.27%	15,465	(5,413)	40.4	30.9	(832)
423	60 ft. Wood	7/1/1931	76.5	3,247	12	494	2.33%	76	(26)	87.8	11.3	(13)
424	60 ft. Wood	7/1/1946	61.5	3,397	27	494	5.36%	182	(64)	76.1	14.6	(26)
425	60 ft. Wood	7/1/1947	60.5	5,110	31	494	6.17%	315	(110)	75.2	14.7	(45)
426	60 ft. Wood	7/1/1948	59.5	5,125	32	494	6.47%	332	(116)	74.4	14.9	(47)
427	60 ft. Wood	7/1/1949	58.5	3,423	33	494	6.57%	225	(79)	73.8	15.3	(31)
428	60 ft. Wood	7/1/1950	57.5	10,299	34	494	6.88%	708	(248)	72.9	15.4	(97)
429	60 ft. Wood	7/1/1951	56.5	10,327	36	494	7.28%	752	(263)	72.1	15.6	(102)
430	60 ft. Wood	7/1/1952	55.5	18,660	38	494	7.69%	1,434	(502)	71.2	15.7	(193)
431	60 ft. Wood	7/1/1953	54.5	10,373	40	494	7.99%	829	(290)	70.7	16.2	(109)
432	60 ft. Wood	7/1/1954	53.5	13,867	41	494	8.29%	1,150	(402)	69.8	16.3	(149)
433	60 ft. Wood	7/1/1955	52.5	10,427	44	494	8.80%	917	(321)	69.0	16.5	(118)
434	60 ft. Wood	7/1/1956	51.5	6,963	46	494	9.30%	648	(227)	68.5	17.0	(81)
435	60 ft. Wood	7/1/1957	50.5	3,490	48	494	9.61%	335	(117)	67.6	17.1	(42)
436	60 ft. Wood	7/1/1958	49.5	31,492	49	494	9.91%	3,121	(1,092)	66.8	17.3	(383)
437	60 ft. Wood	7/1/1959	48.5	19,002	51	494	10.31%	1,960	(686)	66.2	17.7	(234)
438	60 ft. Wood	7/1/1960	47.5	5,270	53	494	10.62%	560	(196)	65.4	17.9	(66)
439	60 ft. Wood	7/1/1961	46.5	17,608	54	494	10.82%	1,905	(667)	64.6	18.1	(222)
440	60 ft. Wood	7/1/1962	45.5	26,474	55	494	11.02%	2,918	(1,021)	63.8	18.3	(337)
441	60 ft. Wood	7/1/1963	44.5	14,141	56	494	11.22%	1,587	(556)	63.3	18.8	(178)
442	60 ft. Wood	7/1/1964	43.5	10,630	57	494	11.53%	1,225	(429)	62.4	18.9	(136)
443	60 ft. Wood	7/1/1965	42.5	26,634	60	494	12.03%	3,205	(1,122)	61.6	19.1	(351)
444	60 ft. Wood	7/1/1966	41.5	16,004	62	494	12.54%	2,007	(702)	61.1	19.6	(214)
445	60 ft. Wood	7/1/1967	40.5	28,514	64	494	12.94%	3,691	(1,292)	60.3	19.8	(389)
446	60 ft. Wood	7/1/1968	39.5	105,370	67	494	13.55%	14,278	(4,997)	59.5	20.0	(1,484)
447	60 ft. Wood	7/1/1969	38.5	22,976	73	494	14.66%	3,369	(1,179)	59.0	20.5	(340)
448	60 ft. Wood	7/1/1970	37.5	91,403	79	494	15.98%	14,604	(5,111)	58.2	20.7	(1,456)
449	60 ft. Wood	7/1/1971	36.5	14,367	85	494	17.19%	2,470	(864)	57.4	20.9	(243)
450	60 ft. Wood	7/1/1972	35.5	30,593	94	494	19.01%	5,816	(2,036)	56.7	21.2	(564)
451	60 ft. Wood	7/1/1973	34.5	21,624	112	494	22.65%	4,898	(1,714)	56.2	21.7	(461)
452	60 ft. Wood	7/1/1974	33.5	27,083	135	494	27.30%	7,395	(2,588)	55.4	21.9	(687)
453	60 ft. Wood	7/1/1976	31.5	5,434	158	494	31.85%	1,731	(606)	54.1	22.6	(154)

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
454	60 ft. Wood	7/1/1977	30.5	3,630	169	494	34.18%	1,241	(434)	53.4	22.9	(109)
455	60 ft. Wood	7/1/1978	29.5	7,273	186	494	37.62%	2,736	(958)	52.6	23.1	(236)
456	60 ft. Wood	7/1/1979	28.5	3,606	209	494	42.17%	1,521	(532)	52.1	23.6	(127)
457	60 ft. Wood	7/1/1980	27.5	12,768	231	494	46.72%	5,965	(2,088)	51.4	23.9	(490)
458	60 ft. Wood	7/1/1981	26.5	3,654	251	494	50.76%	1,855	(649)	50.7	24.2	(150)
459	60 ft. Wood	7/1/1982	25.5	12,814	263	494	53.09%	6,803	(2,381)	49.9	24.4	(541)
460	60 ft. Wood	7/1/1983	24.5	9,163	266	494	53.70%	4,920	(1,722)	49.5	25.0	(379)
461	60 ft. Wood	7/1/1984	23.5	5,508	265	494	53.49%	2,946	(1,031)	48.7	25.2	(223)
462	60 ft. Wood	7/1/1985	22.5	20,230	264	494	53.29%	10,781	(3,773)	48.0	25.5	(803)
463	60 ft. Wood	7/1/1986	21.5	18,411	265	494	53.49%	9,849	(3,447)	47.6	26.1	(710)
464	60 ft. Wood	7/1/1987	20.5	12,910	267	494	53.90%	6,958	(2,435)	46.9	26.4	(493)
465	60 ft. Wood	7/1/1988	19.5	7,390	276	494	55.82%	4,125	(1,444)	46.2	26.7	(287)
466	60 ft. Wood	7/1/1989	18.5	7,341	285	494	57.64%	4,232	(1,481)	45.5	27.0	(289)
467	60 ft. Wood	7/1/1990	17.5	7,412	294	494	59.46%	4,407	(1,543)	45.0	27.5	(291)
468	60 ft. Wood	7/1/1991	16.5	14,853	308	494	62.29%	9,252	(3,238)	44.4	27.9	(598)
469	60 ft. Wood	7/1/1992	15.5	5,581	323	494	65.33%	3,646	(1,276)	43.7	28.2	(231)
470	60 ft. Wood	7/1/1993	14.5	14,905	331	494	66.94%	9,978	(3,492)	43.3	28.8	(611)
471	60 ft. Wood	7/1/1994	13.5	29,878	350	494	70.79%	21,150	(7,402)	42.6	29.1	(1,267)
472	60 ft. Wood	7/1/1995	12.5	7,487	364	494	73.62%	5,512	(1,929)	42.0	29.5	(323)
473	60 ft. Wood	7/1/1996	11.5	3,728	371	494	75.03%	2,797	(979)	41.6	30.1	(158)
474	60 ft. Wood	7/1/1997	10.5	24,437	382	494	77.26%	18,880	(6,608)	41.0	30.5	(1,042)
475	60 ft. Wood	7/1/1998	9.5	7,540	387	494	78.27%	5,901	(2,066)	40.4	30.9	(318)
476	65 ft. Wood	7/1/1931	76.5	3,639	12	494	2.33%	85	(30)	87.8	11.3	(15)
477	65 ft. Wood	7/1/1948	59.5	1,915	32	494	6.47%	124	(43)	74.4	14.9	(18)
478	65 ft. Wood	7/1/1950	57.5	1,924	34	494	6.88%	132	(46)	72.9	15.4	(18)
479	65 ft. Wood	7/1/1952	55.5	7,604	38	494	7.69%	584	(205)	71.2	15.7	(79)
480	65 ft. Wood	7/1/1953	54.5	5,813	40	494	7.99%	464	(163)	70.7	16.2	(61)
481	65 ft. Wood	7/1/1954	53.5	9,713	41	494	8.29%	805	(282)	69.8	16.3	(105)
482	65 ft. Wood	7/1/1956	51.5	3,902	46	494	9.30%	363	(127)	68.5	17.0	(45)
483	65 ft. Wood	7/1/1957	50.5	7,824	48	494	9.61%	752	(263)	67.6	17.1	(93)
484	65 ft. Wood	7/1/1958	49.5	9,804	49	494	9.91%	972	(340)	66.8	17.3	(119)
485	65 ft. Wood	7/1/1959	48.5	9,680	51	494	10.31%	998	(349)	66.2	17.7	(119)
486	65 ft. Wood	7/1/1960	47.5	5,906	53	494	10.62%	627	(219)	65.4	17.9	(74)
487	65 ft. Wood	7/1/1961	46.5	7,893	54	494	10.82%	854	(299)	64.6	18.1	(100)
488	65 ft. Wood	7/1/1962	45.5	5,934	55	494	11.02%	654	(229)	63.8	18.3	(76)
489	65 ft. Wood	7/1/1963	44.5	3,962	56	494	11.22%	445	(156)	63.3	18.8	(50)
490	65 ft. Wood	7/1/1964	43.5	9,927	57	494	11.53%	1,144	(401)	62.4	18.9	(127)
491	65 ft. Wood	7/1/1965	42.5	5,970	60	494	12.03%	718	(251)	61.6	19.1	(79)
492	65 ft. Wood	7/1/1966	41.5	7,971	62	494	12.54%	1,000	(350)	61.1	19.6	(107)
493	65 ft. Wood	7/1/1967	40.5	9,986	64	494	12.94%	1,293	(452)	60.3	19.8	(136)
494	65 ft. Wood	7/1/1968	39.5	24,018	67	494	13.55%	3,255	(1,139)	59.5	20.0	(338)
495	65 ft. Wood	7/1/1969	38.5	7,923	73	494	14.66%	1,162	(407)	59.0	20.5	(117)
496	65 ft. Wood	7/1/1970	37.5	42,179	79	494	15.98%	6,739	(2,359)	58.2	20.7	(672)
497	65 ft. Wood	7/1/1971	36.5	10,063	85	494	17.19%	1,730	(606)	57.4	20.9	(170)
498	65 ft. Wood	7/1/1972	35.5	12,101	94	494	19.01%	2,301	(805)	56.7	21.2	(223)
499	65 ft. Wood	7/1/1973	34.5	10,098	112	494	22.65%	2,287	(801)	56.2	21.7	(215)

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
500	65 ft. Wood	7/1/1974	33.5	8,094	135	494	27.30%	2,210	(773)	55.4	21.9	(205)
501	65 ft. Wood	7/1/1976	31.5	6,090	158	494	31.85%	1,940	(679)	54.1	22.6	(172)
502	65 ft. Wood	7/1/1977	30.5	4,068	169	494	34.18%	1,390	(487)	53.4	22.9	(122)
503	65 ft. Wood	7/1/1978	29.5	6,113	186	494	37.62%	2,300	(805)	52.6	23.1	(198)
504	65 ft. Wood	7/1/1979	28.5	22,227	209	494	42.17%	9,373	(3,281)	52.1	23.6	(783)
505	65 ft. Wood	7/1/1980	27.5	4,088	231	494	46.72%	1,910	(668)	51.4	23.9	(157)
506	65 ft. Wood	7/1/1981	26.5	2,048	251	494	50.76%	1,040	(364)	50.7	24.2	(84)
507	65 ft. Wood	7/1/1983	24.5	2,054	266	494	53.70%	1,103	(386)	49.5	25.0	(85)
508	65 ft. Wood	7/1/1984	23.5	4,115	265	494	53.49%	2,201	(770)	48.7	25.2	(167)
509	65 ft. Wood	7/1/1985	22.5	14,427	264	494	53.29%	7,689	(2,691)	48.0	25.5	(572)
510	65 ft. Wood	7/1/1986	21.5	6,190	265	494	53.49%	3,311	(1,159)	47.6	26.1	(239)
511	65 ft. Wood	7/1/1987	20.5	2,067	267	494	53.90%	1,114	(390)	46.9	26.4	(79)
512	65 ft. Wood	7/1/1989	18.5	8,228	285	494	57.64%	4,742	(1,660)	45.5	27.0	(323)
513	65 ft. Wood	7/1/1990	17.5	4,153	294	494	59.46%	2,470	(864)	45.0	27.5	(163)
514	65 ft. Wood	7/1/1991	16.5	8,323	308	494	62.29%	5,185	(1,815)	44.4	27.9	(335)
515	65 ft. Wood	7/1/1993	14.5	6,264	331	494	66.94%	4,194	(1,468)	43.3	28.8	(257)
516	65 ft. Wood	7/1/1994	13.5	4,186	350	494	70.79%	2,963	(1,037)	42.6	29.1	(178)
517	65 ft. Wood	7/1/1995	12.5	8,391	364	494	73.62%	6,177	(2,162)	42.0	29.5	(362)
518	65 ft. Wood	7/1/1996	11.5	4,178	371	494	75.03%	3,135	(1,097)	41.6	30.1	(177)
519	65 ft. Wood	7/1/1998	9.5	2,113	387	494	78.27%	1,653	(579)	40.4	30.9	(89)
520	70 ft. Wood	7/1/1941	66.5	2,446	18	494	3.54%	87	(30)	79.8	13.3	(13)
521	70 ft. Wood	7/1/1952	55.5	7,429	38	494	7.69%	571	(200)	71.2	15.7	(77)
522	70 ft. Wood	7/1/1953	54.5	2,524	40	494	7.99%	202	(71)	70.7	16.2	(26)
523	70 ft. Wood	7/1/1955	52.5	2,537	44	494	8.80%	223	(78)	69.0	16.5	(29)
524	70 ft. Wood	7/1/1959	48.5	5,043	51	494	10.31%	520	(182)	66.2	17.7	(62)
525	70 ft. Wood	7/1/1961	46.5	2,570	54	494	10.82%	278	(97)	64.6	18.1	(32)
526	70 ft. Wood	7/1/1962	45.5	2,576	55	494	11.02%	284	(99)	63.8	18.3	(33)
527	70 ft. Wood	7/1/1964	43.5	2,586	57	494	11.53%	298	(104)	62.4	18.9	(33)
528	70 ft. Wood	7/1/1966	41.5	5,192	62	494	12.54%	651	(228)	61.1	19.6	(69)
529	70 ft. Wood	7/1/1967	40.5	10,406	64	494	12.94%	1,347	(471)	60.3	19.8	(142)
530	70 ft. Wood	7/1/1968	39.5	2,607	67	494	13.55%	353	(124)	59.5	20.0	(37)
531	70 ft. Wood	7/1/1970	37.5	83,718	79	494	15.98%	13,376	(4,682)	58.2	20.7	(1,333)
532	70 ft. Wood	7/1/1971	36.5	102,243	85	494	17.19%	17,577	(6,152)	57.4	20.9	(1,729)
533	70 ft. Wood	7/1/1972	35.5	2,627	94	494	19.01%	499	(175)	56.7	21.2	(48)
534	70 ft. Wood	7/1/1974	33.5	5,271	135	494	27.30%	1,439	(504)	55.4	21.9	(134)
535	70 ft. Wood	7/1/1979	28.5	2,632	209	494	42.17%	1,110	(388)	52.1	23.6	(93)
536	70 ft. Wood	7/1/1982	25.5	2,672	263	494	53.09%	1,419	(497)	49.9	24.4	(113)
537	70 ft. Wood	7/1/1985	22.5	5,369	264	494	53.29%	2,861	(1,001)	48.0	25.5	(213)
538	70 ft. Wood	7/1/1987	20.5	2,692	267	494	53.90%	1,451	(508)	46.9	26.4	(103)
539	70 ft. Wood	7/1/1991	16.5	5,421	308	494	62.29%	3,377	(1,182)	44.4	27.9	(218)
540	70 ft. Wood	7/1/1992	15.5	2,716	323	494	65.33%	1,774	(621)	43.7	28.2	(112)
541	70 ft. Wood	7/1/1993	14.5	5,440	331	494	66.94%	3,641	(1,275)	43.3	28.8	(223)
542	70 ft. Wood	7/1/1995	12.5	2,732	364	494	73.62%	2,012	(704)	42.0	29.5	(118)
543	70 ft. Wood	7/1/1997	10.5	5,488	382	494	77.26%	4,240	(1,484)	41.0	30.5	(234)
544	75 ft. Wood	7/1/1951	56.5	5,832	36	494	7.28%	425	(149)	72.1	15.6	(58)
545	75 ft. Wood	7/1/1954	53.5	2,937	41	494	8.29%	244	(85)	69.8	16.3	(32)

Pacific Gas and Electric
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Adjustment for Net Salvage
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
546	75 ft. Wood	7/1/1956	51.5	2,949	46	494	9.30%	274	(96)	68.5	17.0	(34)
547	75 ft. Wood	7/1/1966	41.5	6,025	62	494	12.54%	755	(264)	61.1	19.6	(81)
548	75 ft. Wood	7/1/1967	40.5	6,038	64	494	12.94%	782	(274)	60.3	19.8	(82)
549	75 ft. Wood	7/1/1968	39.5	9,077	67	494	13.55%	1,230	(430)	59.5	20.0	(128)
550	75 ft. Wood	7/1/1970	37.5	36,434	79	494	15.98%	5,821	(2,037)	58.2	20.7	(580)
551	75 ft. Wood	7/1/1971	36.5	33,467	85	494	17.19%	5,753	(2,014)	57.4	20.9	(566)
552	75 ft. Wood	7/1/1972	35.5	3,049	94	494	19.01%	580	(203)	56.7	21.2	(56)
553	75 ft. Wood	7/1/1973	34.5	21,369	112	494	22.65%	4,840	(1,694)	56.2	21.7	(456)
554	75 ft. Wood	7/1/1975	32.5	3,065	149	494	30.14%	924	(323)	54.6	22.1	(85)
555	75 ft. Wood	7/1/1980	27.5	3,090	231	494	46.72%	1,444	(505)	51.4	23.9	(119)
556	75 ft. Wood	7/1/1989	18.5	3,109	285	494	57.64%	1,792	(627)	45.5	27.0	(122)
557	75 ft. Wood	7/1/1990	17.5	3,139	294	494	59.46%	1,867	(653)	45.0	27.5	(123)
558	75 ft. Wood	7/1/1994	13.5	18,981	350	494	70.79%	13,436	(4,703)	42.6	29.1	(805)
559	75 ft. Wood	7/1/1995	12.5	3,171	364	494	73.62%	2,334	(817)	42.0	29.5	(137)
560	80 ft. Wood	7/1/1967	40.5	3,374	64	494	12.94%	437	(153)	60.3	19.8	(46)
561	80 ft. Wood	7/1/1970	37.5	13,574	79	494	15.98%	2,169	(759)	58.2	20.7	(216)
562	80 ft. Wood	7/1/1988	19.5	3,498	276	494	55.82%	1,953	(683)	46.2	26.7	(136)
563	80 ft. Wood	7/1/1990	17.5	3,509	294	494	59.46%	2,086	(730)	45.0	27.5	(138)
564	80 ft. Wood	7/1/1995	12.5	3,544	364	494	73.62%	2,609	(913)	42.0	29.5	(153)
565	85 ft. Wood	7/1/1967	40.5	3,691	64	494	12.94%	478	(167)	60.3	19.8	(50)
566	85 ft. Wood	7/1/1968	39.5	3,699	67	494	13.55%	501	(175)	59.5	20.0	(52)
567	85 ft. Wood	7/1/1970	37.5	7,423	79	494	15.98%	1,186	(415)	58.2	20.7	(118)
568	85 ft. Wood	7/1/1994	13.5	3,867	350	494	70.79%	2,738	(958)	42.6	29.1	(164)
569	95 ft. Wood	7/1/1951	56.5	4,481	36	494	7.28%	326	(114)	72.1	15.6	(44)
570	95 ft. Wood	7/1/1967	40.5	4,640	64	494	12.94%	601	(210)	60.3	19.8	(63)
571	Wood-Unknown Height	7/1/1926	81.5	940	13	494	2.63%	25	(9)	92.0	10.5	(5)
572	Wood-Unknown Height	7/1/1927	80.5	4,718	13	494	2.63%	124	(43)	91.1	10.6	(23)
573	Wood-Unknown Height	7/1/1928	79.5	7,581	13	494	2.63%	199	(70)	90.2	10.7	(36)
574	Wood-Unknown Height	7/1/1929	78.5	950	13	494	2.63%	25	(9)	89.6	11.1	(4)
575	Wood-Unknown Height	7/1/1930	77.5	3,816	13	494	2.53%	96	(34)	88.7	11.2	(17)
576	Wood-Unknown Height	7/1/1932	75.5	938	12	494	2.33%	22	(8)	87.2	11.7	(4)
577	Wood-Unknown Height	7/1/1933	74.5	4,819	12	494	2.43%	117	(41)	86.3	11.8	(20)
578	Wood-Unknown Height	7/1/1934	73.5	1,935	12	494	2.43%	47	(16)	85.4	11.9	(8)
579	Wood-Unknown Height	7/1/1936	71.5	973	14	494	2.83%	28	(10)	84.0	12.5	(5)
580	Wood-Unknown Height	7/1/1937	70.5	1,953	15	494	3.03%	59	(21)	83.1	12.6	(10)
581	Wood-Unknown Height	7/1/1938	69.5	1,960	15	494	3.03%	59	(21)	82.2	12.7	(10)
582	Wood-Unknown Height	7/1/1940	67.5	31,535	16	494	3.24%	1,020	(357)	80.7	13.2	(160)
583	Wood-Unknown Height	7/1/1941	66.5	2,966	18	494	3.54%	105	(37)	79.8	13.3	(16)
584	Wood-Unknown Height	7/1/1945	62.5	4,000	23	494	4.65%	186	(65)	76.7	14.2	(28)
585	Wood-Unknown Height	7/1/1946	61.5	19,038	27	494	5.36%	1,020	(357)	76.1	14.6	(148)
586	Wood-Unknown Height	7/1/1947	60.5	14,069	31	494	6.17%	868	(304)	75.2	14.7	(124)
587	Wood-Unknown Height	7/1/1948	59.5	24,188	32	494	6.47%	1,565	(548)	74.4	14.9	(222)
588	Wood-Unknown Height	7/1/1949	58.5	10,098	33	494	6.57%	664	(232)	73.8	15.3	(92)
589	Wood-Unknown Height	7/1/1950	57.5	12,151	34	494	6.88%	836	(292)	72.9	15.4	(115)
590	Wood-Unknown Height	7/1/1951	56.5	16,246	36	494	7.28%	1,183	(414)	72.1	15.6	(161)
591	Wood-Unknown Height	7/1/1952	55.5	18,013	38	494	7.69%	1,384	(485)	71.2	15.7	(186)

Pacific Gas and Electric
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Adjustment for Net Salvage
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
592	Wood-Unknown Height	7/1/1953	54.5	31,618	40	494	7.99%	2,526	(884)	70.7	16.2	(331)
593	Wood-Unknown Height	7/1/1954	53.5	14,317	41	494	8.29%	1,187	(416)	69.8	16.3	(154)
594	Wood-Unknown Height	7/1/1955	52.5	61,516	44	494	8.80%	5,412	(1,894)	69.0	16.5	(696)
595	Wood-Unknown Height	7/1/1956	51.5	62,647	46	494	9.30%	5,828	(2,040)	68.5	17.0	(730)
596	Wood-Unknown Height	7/1/1957	50.5	28,828	48	494	9.61%	2,769	(969)	67.6	17.1	(343)
597	Wood-Unknown Height	7/1/1958	49.5	29,932	49	494	9.91%	2,966	(1,038)	66.8	17.3	(364)
598	Wood-Unknown Height	7/1/1959	48.5	67,259	51	494	10.31%	6,938	(2,428)	66.2	17.7	(828)
599	Wood-Unknown Height	7/1/1960	47.5	56,997	53	494	10.62%	6,052	(2,118)	65.4	17.9	(715)
600	Wood-Unknown Height	7/1/1961	46.5	8,310	54	494	10.82%	899	(315)	64.6	18.1	(105)
601	Wood-Unknown Height	7/1/1962	45.5	27,071	55	494	11.02%	2,984	(1,044)	63.8	18.3	(345)
602	Wood-Unknown Height	7/1/1963	44.5	13,556	56	494	11.22%	1,522	(533)	63.3	18.8	(171)
603	Wood-Unknown Height	7/1/1964	43.5	22,993	57	494	11.53%	2,651	(928)	62.4	18.9	(294)
604	Wood-Unknown Height	7/1/1965	42.5	67,040	60	494	12.03%	8,067	(2,824)	61.6	19.1	(885)
605	Wood-Unknown Height	7/1/1966	41.5	40,913	62	494	12.54%	5,130	(1,796)	61.1	19.6	(547)
606	Wood-Unknown Height	7/1/1967	40.5	12,616	64	494	12.94%	1,633	(572)	60.3	19.8	(172)
607	Wood-Unknown Height	7/1/1968	39.5	14,750	67	494	13.55%	1,999	(700)	59.5	20.0	(208)
608	Wood-Unknown Height	7/1/1970	37.5	17,974	79	494	15.98%	2,872	(1,005)	58.2	20.7	(286)
609	Wood-Unknown Height	7/1/1971	36.5	4,238	85	494	17.19%	729	(255)	57.4	20.9	(72)
610	Wood-Unknown Height	7/1/1972	35.5	7,431	94	494	19.01%	1,413	(494)	56.7	21.2	(137)
611	Wood-Unknown Height	7/1/1973	34.5	9,568	112	494	22.65%	2,167	(759)	56.2	21.7	(204)
612	Wood-Unknown Height	7/1/1974	33.5	3,196	135	494	27.30%	872	(305)	55.4	21.9	(81)
613	Wood-Unknown Height	7/1/1975	32.5	12,807	149	494	30.14%	3,859	(1,351)	54.6	22.1	(353)
614	Wood-Unknown Height	7/1/1976	31.5	4,275	158	494	31.85%	1,362	(477)	54.1	22.6	(121)
615	Wood-Unknown Height	7/1/1977	30.5	5,353	169	494	34.18%	1,830	(640)	53.4	22.9	(160)
616	Wood-Unknown Height	7/1/1978	29.5	7,509	186	494	37.62%	2,825	(989)	52.6	23.1	(243)
617	Wood-Unknown Height	7/1/1979	28.5	5,318	209	494	42.17%	2,243	(785)	52.1	23.6	(187)
618	Wood-Unknown Height	7/1/1980	27.5	7,532	231	494	46.72%	3,519	(1,232)	51.4	23.9	(289)
619	Wood-Unknown Height	7/1/1981	26.5	7,546	251	494	50.76%	3,831	(1,341)	50.7	24.2	(310)
620	Wood-Unknown Height	7/1/1982	25.5	4,320	263	494	53.09%	2,293	(803)	49.9	24.4	(182)
621	Wood-Unknown Height	7/1/1983	24.5	2,162	266	494	53.70%	1,161	(406)	49.5	25.0	(90)
622	Wood-Unknown Height	7/1/1984	23.5	2,166	265	494	53.49%	1,159	(406)	48.7	25.2	(88)
623	Wood-Unknown Height	7/1/1985	22.5	4,340	264	494	53.29%	2,313	(809)	48.0	25.5	(172)
624	Wood-Unknown Height	7/1/1986	21.5	2,172	265	494	53.49%	1,162	(407)	47.6	26.1	(84)
625	Wood-Unknown Height	7/1/1988	19.5	3,270	276	494	55.82%	1,825	(639)	46.2	26.7	(127)
626	Wood-Unknown Height	7/1/1989	18.5	1,083	285	494	57.64%	624	(218)	45.5	27.0	(43)
627	Wood-Unknown Height	7/1/1990	17.5	3,279	294	494	59.46%	1,950	(683)	45.0	27.5	(129)
628	Wood-Unknown Height	7/1/1991	16.5	4,381	308	494	62.29%	2,729	(955)	44.4	27.9	(176)
629	Wood-Unknown Height	7/1/1992	15.5	3,293	323	494	65.33%	2,151	(753)	43.7	28.2	(136)
630	Wood-Unknown Height	7/1/1993	14.5	2,198	331	494	66.94%	1,472	(515)	43.3	28.8	(90)
631	Wood-Unknown Height	7/1/1994	13.5	3,305	350	494	70.79%	2,339	(819)	42.6	29.1	(140)
632	Wood-Unknown Height	7/1/1995	12.5	3,313	364	494	73.62%	2,439	(854)	42.0	29.5	(143)
633	Wood-Unknown Height	7/1/1996	11.5	1,100	371	494	75.03%	825	(289)	41.6	30.1	(47)
634	Wood-Unknown Height	7/1/1997	10.5	1,109	382	494	77.26%	857	(300)	41.0	30.5	(47)
635	Steel	7/1/1960	47.5	4,470	53	494	10.62%	475	(166)	65.4	17.9	(56)
636	Steel	7/1/1962	45.5	4,491	55	494	11.02%	495	(173)	63.8	18.3	(57)
637	Steel	7/1/1966	41.5	4,524	62	494	12.54%	567	(199)	61.1	19.6	(60)

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Poles

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
638	Steel	7/1/1967	40.5	4,534	64	494	12.94%	587	(205)	60.3	19.8	(62)
639	Steel	7/1/1970	37.5	4,560	79	494	15.98%	729	(255)	58.2	20.7	(73)
640	Steel	7/1/1971	36.5	4,569	85	494	17.19%	786	(275)	57.4	20.9	(77)
641	Steel	7/1/1974	33.5	4,594	135	494	27.30%	1,254	(439)	55.4	21.9	(116)
642	Steel	7/1/1987	20.5	4,692	267	494	53.90%	2,529	(885)	46.9	26.4	(179)
643	Steel	7/1/1994	13.5	4,751	350	494	70.79%	3,363	(1,177)	42.6	29.1	(202)
644	Steel Poles unknown size, est. Vintage	7/1/1999	8.5	216,468	391	494	79.08%	171,181	(59,913)	39.8	31.3	(8,967)
645	Steel Poles unknown size, est. Vintage	7/1/2000	7.5	216,931	398	494	80.49%	174,618	(61,116)	39.5	32.0	(8,799)
646	Steel Poles unknown size, est. Vintage	7/1/2001	6.5	217,691	403	494	81.51%	177,431	(62,101)	39.0	32.5	(8,683)
647	Steel Poles unknown size, est. Vintage	7/1/2002	5.5	223,418	426	494	86.16%	192,492	(67,372)	38.5	33.0	(9,130)
648	Steel Poles unknown size, est. Vintage	7/1/2003	4.5	224,107	437	494	88.38%	198,072	(69,325)	38.2	33.7	(9,006)
649	Steel Poles unknown size, est. Vintage	7/1/2004	3.5	225,404	448	494	90.61%	204,232	(71,481)	37.7	34.2	(8,965)
650	Wood Poles Unknown Size and Vintage	7/1/1970	37.7	850,067	79	494	15.98%	135,820	(47,537)	58.2	20.5	(13,703)
651	**Subtotal Poles**			17,928,849				4,961,062	(1,736,372)			(384,013)
652	Credit for Joint Pole Agreement @ 31%			(5,557,943)				(1,537,929)	538,275			119,044
				12,370,906				3,423,133	(1,198,097)			(264,969)
653	X-arms w/ Insulators	7/1/1970	37.7	5,264,044	79	494	15.98%	841,069	(294,374)	58.2	20.5	(84,857)
654	**Total Poles**			17,634,950				4,264,202	(1,492,471)			(349,826)
		# of Poles										
655	**Total Included in C-EDSA**	16,546										
656	**Adjustments to C-EDSA**											
657	**Plainfield Area**	1,348										
658	**New Poles from Job Files**	90										
659	**60 K V Poles w/ 12KV unidentified 50%**	302										
660	**Total Adjusted**	18,286		19,489,466				4,712,632	(1,649,421)			(386,614)

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
UG Feeders

12/31/2004 = Initial Date of Valuation	367 = FERC Account	S3 = Curve Type	-19.0% = Net Salvage %
1/1/2008 = Final Date of Valuation	2.0% = Price Level Increase (2004 - 2008)	31 = ASL	6.25% = Discount Factor
1/1/2005 = Date of Most Recent HW Value	419 = 1/1/2008 HW Index Value	6.25% = Interest Rate	

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
					(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
1	Feeders - UG	7/1/1911	96.5	-	13	419	2.98%	-	-	59.3	-	-
2	Feeders - UG	7/1/1965	42.5	6,742	76	419	18.13%	1,222	(232)	45.1	2.6	(198)
3	Feeders - UG	7/1/1966	41.5	20,997	78	419	18.61%	3,908	(742)	44.1	2.6	(633)
4	Feeders - UG	7/1/1967	40.5	10,116	78	419	18.49%	1,871	(355)	43.4	2.9	(298)
5	Feeders - UG	7/1/1968	39.5	36,298	80	419	18.97%	6,885	(1,308)	42.7	3.2	(1,077)
6	Feeders - UG	7/1/1969	38.5	74,319	85	419	20.16%	14,984	(2,847)	42.0	3.5	(2,300)
7	Feeders - UG	7/1/1970	37.5	132,803	86	419	20.52%	27,251	(5,178)	41.1	3.6	(4,162)
8	Feeders - UG	7/1/1971	36.5	202,829	93	419	22.07%	44,766	(8,505)	40.4	3.9	(6,701)
9	Feeders - UG	7/1/1972	35.5	10,768	100	419	23.74%	2,556	(486)	39.8	4.3	(375)
10	Feeders - UG	7/1/1973	34.5	343,347	112	419	26.72%	91,754	(17,433)	39.1	4.6	(13,162)
11	Feeders - UG	7/1/1974	33.5	193,133	127	419	30.18%	58,294	(11,076)	38.5	5.0	(8,174)
12	Feeders - UG	7/1/1975	32.5	219,549	134	419	31.85%	69,934	(13,287)	37.7	5.2	(9,692)
13	Feeders - UG	7/1/1976	31.5	178,130	144	419	34.36%	61,203	(11,629)	37.1	5.6	(8,271)
14	Feeders - UG	7/1/1977	30.5	74,780	155	419	36.98%	27,656	(5,255)	36.6	6.1	(3,640)
15	Feeders - UG	7/1/1978	29.5	39,891	177	419	42.23%	16,847	(3,201)	36.0	6.5	(2,156)
16	Feeders - UG	7/1/1979	28.5	32,041	209	419	49.87%	15,978	(3,036)	35.3	6.8	(2,006)
17	Feeders - UG	7/1/1980	27.5	675,774	227	419	54.16%	366,017	(69,543)	34.8	7.3	(44,547)
18	Feeders - UG	7/1/1981	26.5	302,130	232	419	55.24%	166,885	(31,708)	34.4	7.9	(19,655)
19	Feeders - UG	7/1/1982	25.5	89,764	234	419	55.83%	50,118	(9,522)	34.0	8.5	(5,702)
20	Feeders - UG	7/1/1983	24.5	122,179	234	419	55.83%	68,216	(12,961)	33.6	9.1	(7,484)
21	Feeders - UG	7/1/1984	23.5	60,681	233	419	55.47%	33,663	(6,396)	33.1	9.6	(3,580)
22	Feeders - UG	7/1/1985	22.5	753,882	236	419	56.31%	424,512	(80,657)	32.7	10.2	(43,347)
23	Feeders - UG	7/1/1986	21.5	4,754,936	242	419	57.74%	2,745,580	(521,660)	32.4	10.9	(268,642)
24	Feeders - UG	7/1/1987	20.5	4,796,833	248	419	59.05%	2,832,721	(538,217)	32.2	11.7	(265,075)
25	Feeders - UG	7/1/1988	19.5	5,466,631	244	419	58.22%	3,182,611	(604,696)	31.9	12.4	(285,485)
26	Feeders - UG	7/1/1989	18.5	29,636,279	261	419	62.28%	18,456,028	(3,506,645)	31.7	13.2	(1,576,257)
27	Feeders - UG	7/1/1990	17.5	8,764,908	274	419	65.38%	5,730,229	(1,088,744)	31.5	14.0	(465,126)
28	Feeders - UG	7/1/1991	16.5	4,528,090	284	419	67.76%	3,068,368	(582,990)	31.4	14.9	(236,311)
29	Feeders - UG	7/1/1992	15.5	6,939,118	284	419	67.76%	4,702,152	(893,409)	31.3	15.8	(343,704)
30	Feeders - UG	7/1/1993	14.5	2,703,701	291	419	69.43%	1,877,266	(356,681)	31.2	16.7	(129,757)
31	Feeders - UG	7/1/1994	13.5	1,900,361	291	419	69.43%	1,319,481	(250,701)	31.1	17.6	(86,144)
32	Feeders - UG	7/1/1995	12.5	4,140,258	308	419	73.49%	3,042,651	(578,104)	31.1	18.6	(187,446)
33	Feeders - UG	7/1/1996	11.5	2,638,211	313	419	74.68%	1,970,280	(374,353)	31.0	19.5	(114,449)
34	Feeders - UG	7/1/1997	10.5	3,752,296	314	419	74.92%	2,811,259	(534,139)	31.0	20.5	(153,926)
35	Feeders - UG	7/1/1998	9.5	4,229,195	320	419	76.35%	3,229,102	(613,529)	31.0	21.5	(166,513)
36	Feeders - UG	7/1/1999	8.5	3,038,190	329	419	78.50%	2,384,981	(453,146)	31.0	22.5	(115,794)
37	Feeders - UG	7/1/2000	7.5	4,211,344	335	419	79.93%	3,366,198	(639,578)	31.0	23.5	(153,850)
38	Feeders - UG	7/1/2001	6.5	3,325,744	327	419	78.02%	2,594,840	(493,020)	31.0	24.5	(111,632)
39	Feeders - UG	7/1/2002	5.5	729,086	343	419	81.84%	596,688	(113,371)	31.0	25.5	(24,161)
40	**Total UG Feeders**		16.2	99,135,334				65,464,955	(12,438,341)	31.7	15.5	(4,871,430)

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
UG Cond salvage

12/31/2004	= Initial Date of Valuation	366	= FERC Account	R3	= Curve Type	10.0%	= Net Salvage %
1/1/2008	= Final Date of Valuation	2.0%	= Price Level Increase (2004 - 2008)	63	= ASL	6.25%	= Discount Factor
1/1/2005	= Date of Most Recent HW Value	458	= 1/1/2008 HW Index Value	6.25%	= Interest Rate		

	[A]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
		As of 1/1/2008									
Line No.	Description	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
		Yr.	$				$	$	Yr.	Yr.	$
				(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
1	Primary Trenching (ft)	16.2	88,781,581	299	458	65.23%	57,913,721	5,791,372	63.5	47.3	328,246
2	UG Substructure	16.2	4,537,725	299	458	65.23%	2,960,035	296,003	63.5	47.3	16,777
3	**Total UG Conduit**		93,319,306				60,873,755	6,087,376			345,023

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Transformers

12/31/2004	= Initial Date of Valuation	368	= FERC Account	R0.5	= Curve Type	10.0%	= OH Net Salvage %
1/1/2008	= Final Date of Valuation	2.0%	= Price Level Increase (2004 - 2008)	32	= ASL	0.0%	= PM & SS Net Salvage %
1/1/2005	= Date of Most Recent HW Value	295	= 1/1/2008 HW Index Value	6.25%	= Interest Rate	6.25%	= Discount Factor

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
					(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
	OH Transformers											
1	OH 1P	7/1/1900	107.5	-	43	295	14.58%	-	-	64.0	-	-
2	OH 1P	7/1/1951	56.5	742	103	295	34.92%	259	26	59.7	3.2	21
3	OH 1P	7/1/1952	55.5	2,298	107	295	36.11%	830	83	59.1	3.6	67
4	OH 1P	7/1/1953	54.5	1,521	111	295	37.63%	572	57	58.6	4.1	45
5	OH 1P	7/1/1979	28.5	1,015	169	295	57.29%	581	58	43.9	15.4	23
6	OH 1P	7/1/1980	27.5	2,058	185	295	62.55%	1,287	129	43.2	15.7	50
7	OH 1P	7/1/1981	26.5	1,032	207	295	70.18%	724	72	42.8	16.3	27
8	OH 1P	7/1/1900	107.5	-	43	295	14.58%	-	-	64.0	-	-
9	OH 1P	7/1/1923	84.5	-	61	295	20.68%	-	-	64.0	-	-
10	OH 1P	7/1/1929	78.5	-	56	295	18.82%	-	-	64.0	-	-
11	OH 1P	7/1/1930	77.5	-	54	295	18.31%	-	-	64.0	-	-
12	OH 1P	7/1/1935	72.5	-	55	295	18.65%	-	-	64.0	-	-
13	OH 1P	7/1/1942	65.5	-	61	295	20.51%	-	-	64.0	-	-
14	OH 1P	7/1/1946	61.5	454	74	295	25.09%	114	11	62.5	1.0	11
15	OH 1P	7/1/1947	60.5	534	83	295	28.14%	150	15	62.0	1.5	14
16	OH 1P	7/1/1951	56.5	3,711	103	295	34.92%	1,296	130	59.7	3.2	107
17	OH 1P	7/1/1953	54.5	760	111	295	37.63%	286	29	58.6	4.1	22
18	OH 1P	7/1/1955	52.5	798	114	295	38.48%	307	31	57.4	4.9	23
19	OH 1P	7/1/1957	50.5	857	120	295	40.68%	349	35	56.1	5.6	25
20	OH 1P	7/1/1958	49.5	870	117	295	39.50%	343	34	55.5	6.0	24
21	OH 1P	7/1/1959	48.5	882	114	295	38.65%	341	34	54.9	6.4	23
22	OH 1P	7/1/1960	47.5	893	111	295	37.63%	336	34	54.3	6.8	22
23	OH 1P	7/1/1961	46.5	884	104	295	35.26%	312	31	53.8	7.3	20
24	OH 1P	7/1/1962	45.5	3,578	97	295	32.72%	1,171	117	53.2	7.7	73
25	OH 1P	7/1/1963	44.5	905	94	295	31.87%	288	29	52.6	8.1	18
26	OH 1P	7/1/1964	43.5	2,802	95	295	32.21%	902	90	51.9	8.4	54
27	OH 1P	7/1/1965	42.5	942	97	295	32.72%	308	31	51.3	8.8	18
28	OH 1P	7/1/1966	41.5	1,900	99	295	33.39%	634	63	50.7	9.2	36
29	OH 1P	7/1/1967	40.5	1,915	102	295	34.41%	659	66	50.2	9.7	37
30	OH 1P	7/1/1968	39.5	3,857	103	295	34.75%	1,340	134	49.6	10.1	72
31	OH 1P	7/1/1969	38.5	1,914	102	295	34.58%	662	66	49.1	10.6	35
32	OH 1P	7/1/1970	37.5	6,749	102	295	34.41%	2,322	232	48.6	11.1	119
33	OH 1P	7/1/1971	36.5	4,854	100	295	33.90%	1,645	165	48.0	11.5	82
34	OH 1P	7/1/1972	35.5	13,874	100	295	33.73%	4,680	468	47.3	11.8	228

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
35	OH 1P	7/1/1973	34.5	8,967	105	295	35.43%	3,177	318	46.8	12.3	150
36	OH 1P	7/1/1974	33.5	8,012	120	295	40.51%	3,246	325	46.3	12.8	149
37	OH 1P	7/1/1975	32.5	6,038	133	295	45.09%	2,723	272	45.8	13.3	121
38	OH 1P	7/1/1976	31.5	5,055	142	295	48.14%	2,434	243	45.3	13.8	105
39	OH 1P	7/1/1977	30.5	4,023	154	295	52.04%	2,094	209	44.8	14.3	88
40	OH 1P	7/1/1978	29.5	8,083	164	295	55.43%	4,480	448	44.3	14.8	182
41	OH 1P	7/1/1979	28.5	5,074	169	295	57.29%	2,907	291	43.9	15.4	114
42	OH 1P	7/1/1980	27.5	7,201	185	295	62.55%	4,504	450	43.2	15.7	173
43	OH 1P	7/1/1981	26.5	4,129	207	295	70.18%	2,898	290	42.8	16.3	108
44	OH 1P	7/1/1982	25.5	2,071	217	295	73.40%	1,520	152	42.3	16.8	55
45	OH 1P	7/1/1983	24.5	4,156	219	295	74.08%	3,078	308	41.9	17.4	107
46	OH 1P	7/1/1984	23.5	1,042	219	295	74.08%	772	77	41.4	17.9	26
47	OH 1P	7/1/1985	22.5	2,075	219	295	74.08%	1,537	154	41.0	18.5	50
48	OH 1P	7/1/1986	21.5	7,284	219	295	74.08%	5,395	540	40.6	19.1	170
49	OH 1P	7/1/1987	20.5	4,173	219	295	74.25%	3,098	310	40.2	19.7	94
50	OH 1P	7/1/1988	19.5	7,371	216	295	73.23%	5,397	540	39.6	20.1	160
51	OH 1P	7/1/1989	18.5	5,275	226	295	76.62%	4,042	404	39.2	20.7	115
52	OH 1P	7/1/1990	17.5	8,457	231	295	78.31%	6,623	662	38.8	21.3	182
53	OH 1P	7/1/1991	16.5	8,472	231	295	78.31%	6,634	663	38.4	21.9	176
54	OH 1P	7/1/1992	15.5	8,485	236	295	80.01%	6,789	679	38.0	22.5	174
55	OH 1P	7/1/1993	14.5	4,227	237	295	80.35%	3,397	340	37.6	23.1	84
56	OH 1P	7/1/1994	13.5	2,117	243	295	82.38%	1,744	174	37.2	23.7	42
57	OH 1P	7/1/1995	12.5	2,120	235	295	79.67%	1,689	169	36.8	24.3	39
58	OH 1P	7/1/1911	96.5	-	43	295	14.58%	-	-	64.0	-	-
59	OH 1P	7/1/1937	70.5	-	61	295	20.51%	-	-	64.0	-	-
60	OH 1P	7/1/1944	63.5	-	58	295	19.66%	-	-	63.5	-	-
61	OH 1P	7/1/1947	60.5	1,601	83	295	28.14%	450	45	62.0	1.5	41
62	OH 1P	7/1/1948	59.5	640	86	295	28.99%	186	19	61.3	1.8	17
63	OH 1P	7/1/1962	45.5	895	97	295	32.72%	293	29	53.2	7.7	18
64	OH 1P	7/1/1964	43.5	934	95	295	32.21%	301	30	51.9	8.4	18
65	OH 1P	7/1/1975	32.5	1,006	133	295	45.09%	454	45	45.8	13.3	20
66	OH 1P	7/1/1978	29.5	3,031	164	295	55.43%	1,680	168	44.3	14.8	68
67	OH 1P	7/1/1979	28.5	6,088	169	295	57.29%	3,488	349	43.9	15.4	137
68	OH 1P	7/1/1984	23.5	1,042	219	295	74.08%	772	77	41.4	17.9	26
69	OH 1P	7/1/1900	107.5	-	43	295	14.58%	-	-	64.0	-	-
70	OH 1P	7/1/1930	77.5	-	54	295	18.31%	-	-	64.0	-	-
71	OH 1P	7/1/1942	65.5	-	61	295	20.51%	-	-	64.0	-	-
72	OH 1P	7/1/1943	64.5	-	58	295	19.66%	-	-	64.0	-	-
73	OH 1P	7/1/1946	61.5	907	74	295	25.09%	228	23	62.5	1.0	21
74	OH 1P	7/1/1947	60.5	1,067	83	295	28.14%	300	30	62.0	1.5	27
75	OH 1P	7/1/1948	59.5	3,201	86	295	28.99%	928	93	61.3	1.8	83
76	OH 1P	7/1/1949	58.5	1,362	89	295	30.17%	411	41	60.8	2.3	36

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	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
77	OH 1P	7/1/1950	57.5	7,145	97	295	32.89%	2,349	235	60.2	2.7	199
78	OH 1P	7/1/1951	56.5	9,649	103	295	34.92%	3,370	337	59.7	3.2	278
79	OH 1P	7/1/1952	55.5	2,298	107	295	36.11%	830	83	59.1	3.6	67
80	OH 1P	7/1/1953	54.5	2,281	111	295	37.63%	859	86	58.6	4.1	67
81	OH 1P	7/1/1954	53.5	3,901	112	295	37.97%	1,481	148	58.0	4.5	113
82	OH 1P	7/1/1955	52.5	8,780	114	295	38.48%	3,378	338	57.4	4.9	251
83	OH 1P	7/1/1956	51.5	3,372	119	295	40.17%	1,355	135	56.7	5.2	99
84	OH 1P	7/1/1957	50.5	7,711	120	295	40.68%	3,137	314	56.1	5.6	224
85	OH 1P	7/1/1958	49.5	1,739	117	295	39.50%	687	69	55.5	6.0	48
86	OH 1P	7/1/1959	48.5	3,526	114	295	38.65%	1,363	136	54.9	6.4	92
87	OH 1P	7/1/1960	47.5	4,464	111	295	37.63%	1,680	168	54.3	6.8	111
88	OH 1P	7/1/1961	46.5	1,768	104	295	35.26%	623	62	53.8	7.3	40
89	OH 1P	7/1/1962	45.5	3,578	97	295	32.72%	1,171	117	53.2	7.7	73
90	OH 1P	7/1/1963	44.5	5,428	94	295	31.87%	1,730	173	52.6	8.1	106
91	OH 1P	7/1/1964	43.5	9,340	95	295	32.21%	3,008	301	51.9	8.4	181
92	OH 1P	7/1/1965	42.5	3,768	97	295	32.72%	1,233	123	51.3	8.8	72
93	OH 1P	7/1/1966	41.5	11,399	99	295	33.39%	3,806	381	50.7	9.2	217
94	OH 1P	7/1/1967	40.5	6,701	102	295	34.41%	2,306	231	50.2	9.7	128
95	OH 1P	7/1/1968	39.5	11,571	103	295	34.75%	4,021	402	49.6	10.1	217
96	OH 1P	7/1/1969	38.5	5,743	102	295	34.58%	1,986	199	49.1	10.6	104
97	OH 1P	7/1/1970	37.5	10,606	102	295	34.41%	3,649	365	48.6	11.1	187
98	OH 1P	7/1/1971	36.5	16,502	100	295	33.90%	5,595	559	48.0	11.5	278
99	OH 1P	7/1/1972	35.5	21,802	100	295	33.73%	7,354	735	47.3	11.8	359
100	OH 1P	7/1/1973	34.5	14,945	105	295	35.43%	5,295	529	46.8	12.3	251
101	OH 1P	7/1/1974	33.5	9,014	120	295	40.51%	3,652	365	46.3	12.8	168
102	OH 1P	7/1/1975	32.5	8,051	133	295	45.09%	3,630	363	45.8	13.3	162
103	OH 1P	7/1/1976	31.5	15,166	142	295	48.14%	7,301	730	45.3	13.8	316
104	OH 1P	7/1/1977	30.5	13,075	154	295	52.04%	6,804	680	44.8	14.3	285
105	OH 1P	7/1/1978	29.5	19,197	164	295	55.43%	10,641	1,064	44.3	14.8	433
106	OH 1P	7/1/1979	28.5	18,265	169	295	57.29%	10,465	1,046	43.9	15.4	412
107	OH 1P	7/1/1980	27.5	29,835	185	295	62.55%	18,661	1,866	43.2	15.7	718
108	OH 1P	7/1/1981	26.5	34,067	207	295	70.18%	23,907	2,391	42.8	16.3	891
109	OH 1P	7/1/1982	25.5	14,500	217	295	73.40%	10,643	1,064	42.3	16.8	384
110	OH 1P	7/1/1983	24.5	34,283	219	295	74.08%	25,396	2,540	41.9	17.4	885
111	OH 1P	7/1/1984	23.5	15,628	219	295	74.08%	11,577	1,158	41.4	17.9	390
112	OH 1P	7/1/1985	22.5	31,128	219	295	74.08%	23,059	2,306	41.0	18.5	751
113	OH 1P	7/1/1986	21.5	31,216	219	295	74.08%	23,123	2,312	40.6	19.1	727
114	OH 1P	7/1/1987	20.5	29,211	219	295	74.25%	21,688	2,169	40.2	19.7	659
115	OH 1P	7/1/1988	19.5	21,059	216	295	73.23%	15,421	1,542	39.6	20.1	456
116	OH 1P	7/1/1989	18.5	24,267	226	295	76.62%	18,593	1,859	39.2	20.7	531
117	OH 1P	7/1/1990	17.5	44,398	231	295	78.31%	34,769	3,477	38.8	21.3	958
118	OH 1P	7/1/1991	16.5	28,592	231	295	78.31%	22,391	2,239	38.4	21.9	595

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	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
119	OH 1P	7/1/1992	15.5	23,335	236	295	80.01%	18,670	1,867	38.0	22.5	478
120	OH 1P	7/1/1993	14.5	21,136	237	295	80.35%	16,983	1,698	37.6	23.1	419
121	OH 1P	7/1/1994	13.5	37,047	243	295	82.38%	30,520	3,052	37.2	23.7	727
122	OH 1P	7/1/1995	12.5	28,620	235	295	79.67%	22,802	2,280	36.8	24.3	523
123	OH 1P	7/1/1996	11.5	43,746	237	295	80.35%	35,149	3,515	36.3	24.8	783
124	OH 1P	7/1/1997	10.5	22,433	225	295	76.28%	17,111	1,711	35.9	25.4	367
125	OH 1P	7/1/1998	9.5	14,972	228	295	77.30%	11,573	1,157	35.5	26.0	239
126	OH 1P	7/1/1999	8.5	6,424	228	295	77.30%	4,965	497	35.1	26.6	99
127	OH 1P	7/1/2000	7.5	22,507	231	295	78.31%	17,626	1,763	34.7	27.2	338
128	OH 1P	7/1/2001	6.5	9,616	238	295	80.69%	7,759	776	34.3	27.8	143
129	OH 1P	7/1/2002	5.5	9,626	250	295	84.76%	8,159	816	34.0	28.5	145
130	OH 1P	7/1/2003	4.5	1,071	257	295	87.13%	933	93	33.6	29.1	16
131	OH 1P	7/1/1900	107.5	-	43	295	14.58%	-	-	64.0	-	-
132	OH 1P	7/1/1930	77.5	-	54	295	18.31%	-	-	64.0	-	-
133	OH 1P	7/1/1940	67.5	-	62	295	21.02%	-	-	64.0	-	-
134	OH 1P	7/1/1945	62.5	-	62	295	21.02%	-	-	63.0	0.5	-
135	OH 1P	7/1/1946	61.5	1,481	74	295	25.09%	372	37	62.5	1.0	35
136	OH 1P	7/1/1947	60.5	9,876	83	295	28.14%	2,779	278	62.0	1.5	254
137	OH 1P	7/1/1948	59.5	2,091	86	295	28.99%	606	61	61.3	1.8	54
138	OH 1P	7/1/1949	58.5	5,191	89	295	30.17%	1,566	157	60.8	2.3	136
139	OH 1P	7/1/1950	57.5	4,667	97	295	32.89%	1,535	153	60.2	2.7	130
140	OH 1P	7/1/1951	56.5	8,080	103	295	34.92%	2,822	282	59.7	3.2	232
141	OH 1P	7/1/1952	55.5	5,004	107	295	36.11%	1,807	181	59.1	3.6	145
142	OH 1P	7/1/1953	54.5	9,106	111	295	37.63%	3,427	343	58.6	4.1	268
143	OH 1P	7/1/1954	53.5	6,795	112	295	37.97%	2,580	258	58.0	4.5	196
144	OH 1P	7/1/1955	52.5	7,820	114	295	38.48%	3,009	301	57.4	4.9	223
145	OH 1P	7/1/1956	51.5	918	119	295	40.17%	369	37	56.7	5.2	27
146	OH 1P	7/1/1957	50.5	12,126	120	295	40.68%	4,933	493	56.1	5.6	352
147	OH 1P	7/1/1958	49.5	6,627	117	295	39.50%	2,617	262	55.5	6.0	182
148	OH 1P	7/1/1959	48.5	3,839	114	295	38.65%	1,484	148	54.9	6.4	101
149	OH 1P	7/1/1960	47.5	5,831	111	295	37.63%	2,194	219	54.3	6.8	145
150	OH 1P	7/1/1961	46.5	7,699	104	295	35.26%	2,714	271	53.8	7.3	175
151	OH 1P	7/1/1962	45.5	15,582	97	295	32.72%	5,098	510	53.2	7.7	320
152	OH 1P	7/1/1963	44.5	6,894	94	295	31.87%	2,197	220	52.6	8.1	134
153	OH 1P	7/1/1964	43.5	10,167	95	295	32.21%	3,275	327	51.9	8.4	197
154	OH 1P	7/1/1965	42.5	9,231	97	295	32.72%	3,020	302	51.3	8.8	177
155	OH 1P	7/1/1966	41.5	15,511	99	295	33.39%	5,180	518	50.7	9.2	296
156	OH 1P	7/1/1967	40.5	12,505	102	295	34.41%	4,303	430	50.2	9.7	239
157	OH 1P	7/1/1968	39.5	16,796	103	295	34.75%	5,836	584	49.6	10.1	315
158	OH 1P	7/1/1969	38.5	15,631	102	295	34.58%	5,405	541	49.1	10.6	284
159	OH 1P	7/1/1970	37.5	22,041	102	295	34.41%	7,585	758	48.6	11.1	388
160	OH 1P	7/1/1971	36.5	12,681	100	295	33.90%	4,299	430	48.0	11.5	214

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	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
161	OH 1P	7/1/1972	35.5	29,128	100	295	33.73%	9,825	983	47.3	11.8	479
162	OH 1P	7/1/1973	34.5	19,524	105	295	35.43%	6,917	692	46.8	12.3	328
163	OH 1P	7/1/1974	33.5	17,444	120	295	40.51%	7,067	707	46.3	12.8	325
164	OH 1P	7/1/1975	32.5	5,478	133	295	45.09%	2,470	247	45.8	13.3	110
165	OH 1P	7/1/1976	31.5	11,007	142	295	48.14%	5,299	530	45.3	13.8	229
166	OH 1P	7/1/1977	30.5	25,182	154	295	52.04%	13,105	1,310	44.8	14.3	550
167	OH 1P	7/1/1978	29.5	21,998	164	295	55.43%	12,194	1,219	44.3	14.8	496
168	OH 1P	7/1/1979	28.5	30,930	169	295	57.29%	17,721	1,772	43.9	15.4	698
169	OH 1P	7/1/1980	27.5	25,759	185	295	62.55%	16,112	1,611	43.2	15.7	620
170	OH 1P	7/1/1981	26.5	22,477	207	295	70.18%	15,773	1,577	42.8	16.3	588
171	OH 1P	7/1/1982	25.5	7,892	217	295	73.40%	5,793	579	42.3	16.8	209
172	OH 1P	7/1/1983	24.5	20,357	219	295	74.08%	15,080	1,508	41.9	17.4	526
173	OH 1P	7/1/1984	23.5	17,013	219	295	74.08%	12,603	1,260	41.4	17.9	425
174	OH 1P	7/1/1985	22.5	28,239	219	295	74.08%	20,918	2,092	41.0	18.5	681
175	OH 1P	7/1/1986	21.5	26,053	219	295	74.08%	19,299	1,930	40.6	19.1	607
176	OH 1P	7/1/1987	20.5	17,036	219	295	74.25%	12,648	1,265	40.2	19.7	384
177	OH 1P	7/1/1988	19.5	14,901	216	295	73.23%	10,912	1,091	39.6	20.1	323
178	OH 1P	7/1/1989	18.5	31,012	226	295	76.62%	23,761	2,376	39.2	20.7	678
179	OH 1P	7/1/1990	17.5	35,674	231	295	78.31%	27,937	2,794	38.8	21.3	769
180	OH 1P	7/1/1991	16.5	26,514	231	295	78.31%	20,764	2,076	38.4	21.9	552
181	OH 1P	7/1/1992	15.5	25,403	236	295	80.01%	20,325	2,032	38.0	22.5	521
182	OH 1P	7/1/1993	14.5	21,859	237	295	80.35%	17,563	1,756	37.6	23.1	434
183	OH 1P	7/1/1994	13.5	31,112	243	295	82.38%	25,631	2,563	37.2	23.7	610
184	OH 1P	7/1/1995	12.5	16,155	235	295	79.67%	12,871	1,287	36.8	24.3	295
185	OH 1P	7/1/1996	11.5	19,746	237	295	80.35%	15,866	1,587	36.3	24.8	354
186	OH 1P	7/1/1997	10.5	23,258	225	295	76.28%	17,741	1,774	35.9	25.4	381
187	OH 1P	7/1/1998	9.5	23,284	228	295	77.30%	17,998	1,800	35.5	26.0	372
188	OH 1P	7/1/1999	8.5	10,489	228	295	77.30%	8,108	811	35.1	26.6	162
189	OH 1P	7/1/2000	7.5	15,167	231	295	78.31%	11,878	1,188	34.7	27.2	228
190	OH 1P	7/1/2001	6.5	13,957	238	295	80.69%	11,262	1,126	34.3	27.8	208
191	OH 1P	7/1/2002	5.5	2,329	250	295	84.76%	1,974	197	34.0	28.5	35
192	OH 1P	7/1/2003	4.5	6,994	257	295	87.13%	6,094	609	33.6	29.1	104
193	OH 1P	7/1/1900	107.5	-	43	295	14.58%	-	-	64.0	-	-
194	OH 1P	7/1/1910	97.5	-	43	295	14.58%	-	-	64.0	-	-
195	OH 1P	7/1/1922	85.5	-	62	295	20.85%	-	-	64.0	-	-
196	OH 1P	7/1/1940	67.5	-	62	295	21.02%	-	-	64.0	-	-
197	OH 1P	7/1/1942	65.5	-	61	295	20.51%	-	-	64.0	-	-
198	OH 1P	7/1/1943	64.5	-	58	295	19.66%	-	-	64.0	-	-
199	OH 1P	7/1/1944	63.5	-	58	295	19.66%	-	-	63.5	-	-
200	OH 1P	7/1/1946	61.5	533	74	295	25.09%	134	13	62.5	1.0	13
201	OH 1P	7/1/1947	60.5	1,255	83	295	28.14%	353	35	62.0	1.5	32
202	OH 1P	7/1/1948	59.5	1,506	86	295	28.99%	436	44	61.3	1.8	39

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	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
203	OH 1P	7/1/1950	57.5	5,042	97	295	32.89%	1,658	166	60.2	2.7	140
204	OH 1P	7/1/1951	56.5	8,730	103	295	34.92%	3,048	305	59.7	3.2	251
205	OH 1P	7/1/1952	55.5	901	107	295	36.11%	325	33	59.1	3.6	26
206	OH 1P	7/1/1953	54.5	2,683	111	295	37.63%	1,010	101	58.6	4.1	79
207	OH 1P	7/1/1954	53.5	4,588	112	295	37.97%	1,742	174	58.0	4.5	133
208	OH 1P	7/1/1955	52.5	10,326	114	295	38.48%	3,973	397	57.4	4.9	295
209	OH 1P	7/1/1956	51.5	14,873	119	295	40.17%	5,975	598	56.7	5.2	437
210	OH 1P	7/1/1957	50.5	19,147	120	295	40.68%	7,790	779	56.1	5.6	555
211	OH 1P	7/1/1958	49.5	19,433	117	295	39.50%	7,675	768	55.5	6.0	533
212	OH 1P	7/1/1959	48.5	4,147	114	295	38.65%	1,603	160	54.9	6.4	109
213	OH 1P	7/1/1960	47.5	30,449	111	295	37.63%	11,458	1,146	54.3	6.8	757
214	OH 1P	7/1/1961	46.5	33,270	104	295	35.26%	11,730	1,173	53.8	7.3	755
215	OH 1P	7/1/1962	45.5	24,200	97	295	32.72%	7,917	792	53.2	7.7	497
216	OH 1P	7/1/1963	44.5	13,832	94	295	31.87%	4,408	441	52.6	8.1	269
217	OH 1P	7/1/1964	43.5	19,773	95	295	32.21%	6,368	637	51.9	8.4	383
218	OH 1P	7/1/1965	42.5	64,269	97	295	32.72%	21,026	2,103	51.3	8.8	1,233
219	OH 1P	7/1/1966	41.5	29,048	99	295	33.39%	9,700	970	50.7	9.2	554
220	OH 1P	7/1/1967	40.5	49,539	102	295	34.41%	17,047	1,705	50.2	9.7	947
221	OH 1P	7/1/1968	39.5	35,158	103	295	34.75%	12,217	1,222	49.6	10.1	660
222	OH 1P	7/1/1969	38.5	22,517	102	295	34.58%	7,786	779	49.1	10.6	409
223	OH 1P	7/1/1970	37.5	79,378	102	295	34.41%	27,314	2,731	48.6	11.1	1,396
224	OH 1P	7/1/1971	36.5	28,543	100	295	33.90%	9,677	968	48.0	11.5	481
225	OH 1P	7/1/1972	35.5	47,787	100	295	33.73%	16,120	1,612	47.3	11.8	786
226	OH 1P	7/1/1973	34.5	24,609	105	295	35.43%	8,718	872	46.8	12.3	413
227	OH 1P	7/1/1974	33.5	27,092	120	295	40.51%	10,976	1,098	46.3	12.8	505
228	OH 1P	7/1/1975	32.5	36,694	133	295	45.09%	16,545	1,655	45.8	13.3	738
229	OH 1P	7/1/1976	31.5	19,027	142	295	48.14%	9,160	916	45.3	13.8	396
230	OH 1P	7/1/1977	30.5	30,756	154	295	52.04%	16,005	1,601	44.8	14.3	671
231	OH 1P	7/1/1978	29.5	49,910	164	295	55.43%	27,665	2,767	44.3	14.8	1,125
232	OH 1P	7/1/1979	28.5	39,385	169	295	57.29%	22,565	2,257	43.9	15.4	889
233	OH 1P	7/1/1980	27.5	47,190	185	295	62.55%	29,517	2,952	43.2	15.7	1,136
234	OH 1P	7/1/1981	26.5	43,711	207	295	70.18%	30,675	3,067	42.8	16.3	1,143
235	OH 1P	7/1/1982	25.5	15,836	217	295	73.40%	11,623	1,162	42.3	16.8	419
236	OH 1P	7/1/1983	24.5	32,991	219	295	74.08%	24,438	2,444	41.9	17.4	852
237	OH 1P	7/1/1984	23.5	11,029	219	295	74.08%	8,169	817	41.4	17.9	275
238	OH 1P	7/1/1985	22.5	32,950	219	295	74.08%	24,408	2,441	41.0	18.5	795
239	OH 1P	7/1/1986	21.5	35,490	219	295	74.08%	26,290	2,629	40.6	19.1	827
240	OH 1P	7/1/1987	20.5	15,951	219	295	74.25%	11,843	1,184	40.2	19.7	360
241	OH 1P	7/1/1988	19.5	30,960	216	295	73.23%	22,672	2,267	39.6	20.1	671
242	OH 1P	7/1/1989	18.5	31,023	226	295	76.62%	23,770	2,377	39.2	20.7	679
243	OH 1P	7/1/1990	17.5	47,245	231	295	78.31%	36,999	3,700	38.8	21.3	1,019
244	OH 1P	7/1/1991	16.5	24,910	231	295	78.31%	19,508	1,951	38.4	21.9	518

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	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
245	OH 1P	7/1/1992	15.5	19,960	236	295	80.01%	15,970	1,597	38.0	22.5	409
246	OH 1P	7/1/1993	14.5	16,159	237	295	80.35%	12,983	1,298	37.6	23.1	321
247	OH 1P	7/1/1994	13.5	23,654	243	295	82.38%	19,486	1,949	37.2	23.7	464
248	OH 1P	7/1/1995	12.5	33,662	235	295	79.67%	26,818	2,682	36.8	24.3	615
249	OH 1P	7/1/1996	11.5	46,433	237	295	80.35%	37,308	3,731	36.3	24.8	831
250	OH 1P	7/1/1997	10.5	32,666	225	295	76.28%	24,917	2,492	35.9	25.4	535
251	OH 1P	7/1/1998	9.5	36,476	228	295	77.30%	28,195	2,819	35.5	26.0	583
252	OH 1P	7/1/1999	8.5	12,592	228	295	77.30%	9,733	973	35.1	26.6	194
253	OH 1P	7/1/2000	7.5	16,387	231	295	78.31%	12,833	1,283	34.7	27.2	246
254	OH 1P	7/1/2001	6.5	13,823	238	295	80.69%	11,153	1,115	34.3	27.8	206
255	OH 1P	7/1/2002	5.5	12,580	250	295	84.76%	10,662	1,066	34.0	28.5	190
256	OH 1P	7/1/2003	4.5	17,631	257	295	87.13%	15,362	1,536	33.6	29.1	263
257	OH 1P	7/1/1900	107.5	-	43	295	14.58%	-	-	64.0	-	-
258	OH 1P	7/1/1927	80.5	-	53	295	17.80%	-	-	64.0	-	-
259	OH 1P	7/1/1929	78.5	-	56	295	18.82%	-	-	64.0	-	-
260	OH 1P	7/1/1948	59.5	1,009	86	295	28.99%	292	29	61.3	1.8	26
261	OH 1P	7/1/1949	58.5	1,073	89	295	30.17%	324	32	60.8	2.3	28
262	OH 1P	7/1/1950	57.5	2,251	97	295	32.89%	740	74	60.2	2.7	63
263	OH 1P	7/1/1952	55.5	1,207	107	295	36.11%	436	44	59.1	3.6	35
264	OH 1P	7/1/1953	54.5	5,991	111	295	37.63%	2,254	225	58.6	4.1	176
265	OH 1P	7/1/1954	53.5	1,229	112	295	37.97%	467	47	58.0	4.5	36
266	OH 1P	7/1/1956	51.5	3,985	119	295	40.17%	1,601	160	56.7	5.2	117
267	OH 1P	7/1/1957	50.5	10,799	120	295	40.68%	4,393	439	56.1	5.6	313
268	OH 1P	7/1/1958	49.5	4,110	117	295	39.50%	1,623	162	55.5	6.0	113
269	OH 1P	7/1/1959	48.5	11,111	114	295	38.65%	4,294	429	54.9	6.4	291
270	OH 1P	7/1/1960	47.5	11,252	111	295	37.63%	4,234	423	54.3	6.8	280
271	OH 1P	7/1/1961	46.5	11,142	104	295	35.26%	3,928	393	53.8	7.3	253
272	OH 1P	7/1/1962	45.5	14,094	97	295	32.72%	4,611	461	53.2	7.7	289
273	OH 1P	7/1/1963	44.5	15,677	94	295	31.87%	4,996	500	52.6	8.1	305
274	OH 1P	7/1/1964	43.5	25,015	95	295	32.21%	8,057	806	51.9	8.4	485
275	OH 1P	7/1/1965	42.5	25,233	97	295	32.72%	8,255	826	51.3	8.8	484
276	OH 1P	7/1/1966	41.5	43,400	99	295	33.39%	14,493	1,449	50.7	9.2	827
277	OH 1P	7/1/1967	40.5	88,981	102	295	34.41%	30,619	3,062	50.2	9.7	1,701
278	OH 1P	7/1/1968	39.5	51,653	103	295	34.75%	17,949	1,795	49.6	10.1	970
279	OH 1P	7/1/1969	38.5	33,179	102	295	34.58%	11,473	1,147	49.1	10.6	603
280	OH 1P	7/1/1970	37.5	97,216	102	295	34.41%	33,453	3,345	48.6	11.1	1,710
281	OH 1P	7/1/1971	36.5	64,233	100	295	33.90%	21,776	2,178	48.0	11.5	1,082
282	OH 1P	7/1/1972	35.5	57,767	100	295	33.73%	19,486	1,949	47.3	11.8	950
283	OH 1P	7/1/1973	34.5	29,825	105	295	35.43%	10,566	1,057	46.8	12.3	500
284	OH 1P	7/1/1974	33.5	34,713	120	295	40.51%	14,063	1,406	46.3	12.8	647
285	OH 1P	7/1/1975	32.5	14,270	133	295	45.09%	6,434	643	45.8	13.3	287
286	OH 1P	7/1/1976	31.5	9,558	142	295	48.14%	4,601	460	45.3	13.8	199

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	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
287	OH 1P	7/1/1977	30.5	14,261	154	295	52.04%	7,421	742	44.8	14.3	311
288	OH 1P	7/1/1978	29.5	30,245	164	295	55.43%	16,765	1,676	44.3	14.8	682
289	OH 1P	7/1/1979	28.5	17,586	169	295	57.29%	10,076	1,008	43.9	15.4	397
290	OH 1P	7/1/1980	27.5	17,829	185	295	62.55%	11,152	1,115	43.2	15.7	429
291	OH 1P	7/1/1981	26.5	27,650	207	295	70.18%	19,404	1,940	42.8	16.3	723
292	OH 1P	7/1/1982	25.5	11,422	217	295	73.40%	8,384	838	42.3	16.8	302
293	OH 1P	7/1/1983	24.5	22,914	219	295	74.08%	16,974	1,697	41.9	17.4	592
294	OH 1P	7/1/1984	23.5	19,697	219	295	74.08%	14,591	1,459	41.4	17.9	492
295	OH 1P	7/1/1985	22.5	37,599	219	295	74.08%	27,852	2,785	41.0	18.5	907
296	OH 1P	7/1/1986	21.5	8,197	219	295	74.08%	6,072	607	40.6	19.1	191
297	OH 1P	7/1/1987	20.5	18,080	219	295	74.25%	13,424	1,342	40.2	19.7	408
298	OH 1P	7/1/1988	19.5	26,542	216	295	73.23%	19,437	1,944	39.6	20.1	575
299	OH 1P	7/1/1989	18.5	16,623	226	295	76.62%	12,736	1,274	39.2	20.7	364
300	OH 1P	7/1/1990	17.5	33,309	231	295	78.31%	26,085	2,609	38.8	21.3	718
301	OH 1P	7/1/1991	16.5	23,357	231	295	78.31%	18,292	1,829	38.4	21.9	486
302	OH 1P	7/1/1992	15.5	18,382	236	295	80.01%	14,707	1,471	38.0	22.5	377
303	OH 1P	7/1/1993	14.5	14,985	237	295	80.35%	12,040	1,204	37.6	23.1	297
304	OH 1P	7/1/1994	13.5	13,341	243	295	82.38%	10,991	1,099	37.2	23.7	262
305	OH 1P	7/1/1995	12.5	5,010	235	295	79.67%	3,992	399	36.8	24.3	92
306	OH 1P	7/1/1996	11.5	1,681	237	295	80.35%	1,351	135	36.3	24.8	30
307	OH 1P	7/1/1998	9.5	1,685	228	295	77.30%	1,302	130	35.5	26.0	27
308	OH 1P	7/1/1999	8.5	1,687	228	295	77.30%	1,304	130	35.1	26.6	26
309	OH 1P	7/1/1967	40.5	1,548	102	295	34.41%	533	53	50.2	9.7	30
310	OH 1P	7/1/1972	35.5	1,602	100	295	33.73%	541	54	47.3	11.8	26
311	OH 1P	7/1/1977	30.5	6,505	154	295	52.04%	3,385	339	44.8	14.3	142
312	OH 1P	7/1/1982	25.5	1,675	217	295	73.40%	1,229	123	42.3	16.8	44
313	OH 1P	7/1/1983	24.5	1,680	219	295	74.08%	1,244	124	41.9	17.4	43
314	OH 1P	7/1/1987	20.5	1,687	219	295	74.25%	1,253	125	40.2	19.7	38
315	OH 1P	7/1/1988	19.5	3,405	216	295	73.23%	2,494	249	39.6	20.1	74
316	OH 1P	7/1/1989	18.5	1,706	226	295	76.62%	1,307	131	39.2	20.7	37
317	OH 1P	7/1/1990	17.5	5,128	231	295	78.31%	4,016	402	38.8	21.3	111
318	OH 1P	7/1/1991	16.5	1,712	231	295	78.31%	1,341	134	38.4	21.9	36
319	OH 1P	7/1/1992	15.5	3,430	236	295	80.01%	2,745	274	38.0	22.5	70
320	OH 1P	7/1/2002	5.5	1,730	250	295	84.76%	1,466	147	34.0	28.5	26
321	OH 1P	7/1/1900	107.5	-	43	295	14.58%	-	-	64.0	-	-
322	OH 1P	7/1/1926	81.5	-	55	295	18.65%	-	-	64.0	-	-
323	OH 1P	7/1/1951	56.5	4,801	103	295	34.92%	1,677	168	59.7	3.2	138
324	OH 1P	7/1/1957	50.5	1,386	120	295	40.68%	564	56	56.1	5.6	40
325	OH 1P	7/1/1958	49.5	2,812	117	295	39.50%	1,111	111	55.5	6.0	77
326	OH 1P	7/1/1959	48.5	1,426	114	295	38.65%	551	55	54.9	6.4	37
327	OH 1P	7/1/1960	47.5	5,774	111	295	37.63%	2,173	217	54.3	6.8	144
328	OH 1P	7/1/1961	46.5	5,718	104	295	35.26%	2,016	202	53.8	7.3	130

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	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
					1/1/2005	1/1/2008	Trend	Original		Probable Life	Remaining	Present
Line No.	Description	Install Date	Age	RCN	HW Index	HW Index	Factor	Cost	Net Salvage	at Age	Life	Worth
			Yr.	$				$	$	Yr.	Yr.	$
329	OH 1P	7/1/1962	45.5	4,340	97	295	32.72%	1,420	142	53.2	7.7	89
330	OH 1P	7/1/1963	44.5	1,463	94	295	31.87%	466	47	52.6	8.1	28
331	OH 1P	7/1/1964	43.5	12,082	95	295	32.21%	3,891	389	51.9	8.4	234
332	OH 1P	7/1/1965	42.5	7,617	97	295	32.72%	2,492	249	51.3	8.8	146
333	OH 1P	7/1/1966	41.5	6,144	99	295	33.39%	2,052	205	50.7	9.2	117
334	OH 1P	7/1/1967	40.5	9,288	102	295	34.41%	3,196	320	50.2	9.7	178
335	OH 1P	7/1/1968	39.5	23,389	103	295	34.75%	8,128	813	49.6	10.1	439
336	OH 1P	7/1/1969	38.5	9,288	102	295	34.58%	3,212	321	49.1	10.6	169
337	OH 1P	7/1/1970	37.5	53,009	102	295	34.41%	18,241	1,824	48.6	11.1	932
338	OH 1P	7/1/1971	36.5	39,243	100	295	33.90%	13,304	1,330	48.0	11.5	661
339	OH 1P	7/1/1972	35.5	38,460	100	295	33.73%	12,973	1,297	47.3	11.8	633
340	OH 1P	7/1/1973	34.5	30,612	105	295	35.43%	10,845	1,085	46.8	12.3	514
341	OH 1P	7/1/1974	33.5	22,673	120	295	40.51%	9,186	919	46.3	12.8	422
342	OH 1P	7/1/1975	32.5	19,529	133	295	45.09%	8,806	881	45.8	13.3	393
343	OH 1P	7/1/1976	31.5	8,175	142	295	48.14%	3,935	394	45.3	13.8	170
344	OH 1P	7/1/1977	30.5	11,385	154	295	52.04%	5,924	592	44.8	14.3	249
345	OH 1P	7/1/1978	29.5	35,944	164	295	55.43%	19,924	1,992	44.3	14.8	810
346	OH 1P	7/1/1979	28.5	67,277	169	295	57.29%	38,546	3,855	43.9	15.4	1,518
347	OH 1P	7/1/1980	27.5	58,226	185	295	62.55%	36,420	3,642	43.2	15.7	1,402
348	OH 1P	7/1/1981	26.5	26,710	207	295	70.18%	18,744	1,874	42.8	16.3	698
349	OH 1P	7/1/1982	25.5	10,049	217	295	73.40%	7,376	738	42.3	16.8	266
350	OH 1P	7/1/1983	24.5	8,400	219	295	74.08%	6,222	622	41.9	17.4	217
351	OH 1P	7/1/1984	23.5	13,478	219	295	74.08%	9,984	998	41.4	17.9	336
352	OH 1P	7/1/1985	22.5	13,423	219	295	74.08%	9,943	994	41.0	18.5	324
353	OH 1P	7/1/1986	21.5	33,652	219	295	74.08%	24,928	2,493	40.6	19.1	784
354	OH 1P	7/1/1987	20.5	11,809	219	295	74.25%	8,768	877	40.2	19.7	266
355	OH 1P	7/1/1988	19.5	11,919	216	295	73.23%	8,728	873	39.6	20.1	258
356	OH 1P	7/1/1989	18.5	11,943	226	295	76.62%	9,151	915	39.2	20.7	261
357	OH 1P	7/1/1990	17.5	30,769	231	295	78.31%	24,096	2,410	38.8	21.3	664
358	OH 1P	7/1/1991	16.5	20,549	231	295	78.31%	16,092	1,609	38.4	21.9	427
359	OH 1P	7/1/1992	15.5	13,722	236	295	80.01%	10,978	1,098	38.0	22.5	281
360	OH 1P	7/1/1993	14.5	13,672	237	295	80.35%	10,985	1,098	37.6	23.1	271
361	OH 1P	7/1/1994	13.5	10,270	243	295	82.38%	8,461	846	37.2	23.7	201
362	OH 1P	7/1/1995	12.5	20,569	235	295	79.67%	16,388	1,639	36.8	24.3	376
363	OH 1P	7/1/1996	11.5	60,389	237	295	80.35%	48,521	4,852	36.3	24.8	1,081
364	OH 1P	7/1/1997	10.5	38,002	225	295	76.28%	28,988	2,899	35.9	25.4	622
365	OH 1P	7/1/1998	9.5	79,549	228	295	77.30%	61,489	6,149	35.5	26.0	1,272
366	OH 1P	7/1/1999	8.5	41,549	228	295	77.30%	32,116	3,212	35.1	26.6	640
367	OH 1P	7/1/2000	7.5	32,928	231	295	78.31%	25,788	2,579	34.7	27.2	495
368	OH 1P	7/1/2001	6.5	5,183	238	295	80.69%	4,182	418	34.3	27.8	77
369	OH 1P	7/1/2002	5.5	31,133	250	295	84.76%	26,387	2,639	34.0	28.5	470
370	OH 1P	7/1/2003	4.5	19,046	257	295	87.13%	16,595	1,659	33.6	29.1	284

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Adjustment for Net Salvage
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	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
371	OH 1P	7/1/1900	107.5	-	43	295	14.58%	-	-	64.0	-	-
372	OH 1P	7/1/1955	52.5	4,597	114	295	38.48%	1,769	177	57.4	4.9	131
373	OH 1P	7/1/1956	51.5	2,428	119	295	40.17%	975	98	56.7	5.2	71
374	OH 1P	7/1/1961	46.5	12,728	104	295	35.26%	4,488	449	53.8	7.3	289
375	OH 1P	7/1/1962	45.5	12,881	97	295	32.72%	4,214	421	53.2	7.7	264
376	OH 1P	7/1/1963	44.5	13,025	94	295	31.87%	4,151	415	52.6	8.1	254
377	OH 1P	7/1/1964	43.5	10,758	95	295	32.21%	3,465	346	51.9	8.4	209
378	OH 1P	7/1/1965	42.5	18,991	97	295	32.72%	6,213	621	51.3	8.8	364
379	OH 1P	7/1/1966	41.5	21,883	99	295	33.39%	7,307	731	50.7	9.2	417
380	OH 1P	7/1/1967	40.5	2,757	102	295	34.41%	949	95	50.2	9.7	53
381	OH 1P	7/1/1968	39.5	16,661	103	295	34.75%	5,790	579	49.6	10.1	313
382	OH 1P	7/1/1969	38.5	13,783	102	295	34.58%	4,766	477	49.1	10.6	251
383	OH 1P	7/1/1970	37.5	27,764	102	295	34.41%	9,554	955	48.6	11.1	488
384	OH 1P	7/1/1971	36.5	22,363	100	295	33.90%	7,581	758	48.0	11.5	377
385	OH 1P	7/1/1972	35.5	14,268	100	295	33.73%	4,813	481	47.3	11.8	235
386	OH 1P	7/1/1973	34.5	11,477	105	295	35.43%	4,066	407	46.8	12.3	193
387	OH 1P	7/1/1974	33.5	11,536	120	295	40.51%	4,674	467	46.3	12.8	215
388	OH 1P	7/1/1975	32.5	5,796	133	295	45.09%	2,613	261	45.8	13.3	117
389	OH 1P	7/1/1976	31.5	14,558	142	295	48.14%	7,008	701	45.3	13.8	303
390	OH 1P	7/1/1977	30.5	2,896	154	295	52.04%	1,507	151	44.8	14.3	63
391	OH 1P	7/1/1978	29.5	26,186	164	295	55.43%	14,515	1,451	44.3	14.8	590
392	OH 1P	7/1/1979	28.5	29,221	169	295	57.29%	16,742	1,674	43.9	15.4	659
393	OH 1P	7/1/1980	27.5	23,700	185	295	62.55%	14,824	1,482	43.2	15.7	571
394	OH 1P	7/1/1981	26.5	20,809	207	295	70.18%	14,603	1,460	42.8	16.3	544
395	OH 1P	7/1/1982	25.5	2,982	217	295	73.40%	2,189	219	42.3	16.8	79
396	OH 1P	7/1/1983	24.5	17,950	219	295	74.08%	13,296	1,330	41.9	17.4	464
397	OH 1P	7/1/1984	23.5	15,001	219	295	74.08%	11,112	1,111	41.4	17.9	374
398	OH 1P	7/1/1985	22.5	20,916	219	295	74.08%	15,493	1,549	41.0	18.5	505
399	OH 1P	7/1/1986	21.5	8,989	219	295	74.08%	6,659	666	40.6	19.1	209
400	OH 1P	7/1/1987	20.5	9,013	219	295	74.25%	6,691	669	40.2	19.7	203
401	OH 1P	7/1/1988	19.5	3,032	216	295	73.23%	2,220	222	39.6	20.1	66
402	OH 1P	7/1/1989	18.5	21,268	226	295	76.62%	16,295	1,630	39.2	20.7	465
403	OH 1P	7/1/1990	17.5	21,308	231	295	78.31%	16,687	1,669	38.8	21.3	460
404	OH 1P	7/1/1991	16.5	18,296	231	295	78.31%	14,329	1,433	38.4	21.9	381
405	OH 1P	7/1/1992	15.5	3,054	236	295	80.01%	2,444	244	38.0	22.5	63
406	OH 1P	7/1/1993	14.5	9,130	237	295	80.35%	7,336	734	37.6	23.1	181
407	OH 1P	7/1/1994	13.5	3,048	243	295	82.38%	2,511	251	37.2	23.7	60
408	OH 1P	7/1/1996	11.5	6,145	237	295	80.35%	4,937	494	36.3	24.8	110
409	OH 1P	7/1/1998	9.5	6,159	228	295	77.30%	4,761	476	35.5	26.0	98
410	OH 1P	7/1/1999	8.5	3,083	228	295	77.30%	2,383	238	35.1	26.6	47
411	OH 1P	7/1/1900	107.5	-	43	295	14.58%	-	-	64.0	-	-
412	OH 1P	7/1/1957	50.5	2,513	120	295	40.68%	1,022	102	56.1	5.6	73

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	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
413	OH 1P	7/1/1963	44.5	5,307	94	295	31.87%	1,691	169	52.6	8.1	103
414	OH 1P	7/1/1964	43.5	2,740	95	295	32.21%	882	88	51.9	8.4	53
415	OH 1P	7/1/1965	42.5	8,290	97	295	32.72%	2,712	271	51.3	8.8	159
416	OH 1P	7/1/1966	41.5	2,786	99	295	33.39%	930	93	50.7	9.2	53
417	OH 1P	7/1/1968	39.5	8,485	103	295	34.75%	2,949	295	49.6	10.1	159
418	OH 1P	7/1/1969	38.5	14,039	102	295	34.58%	4,855	485	49.1	10.6	255
419	OH 1P	7/1/1970	37.5	5,656	102	295	34.41%	1,946	195	48.6	11.1	99
420	OH 1P	7/1/1971	36.5	5,695	100	295	33.90%	1,931	193	48.0	11.5	96
421	OH 1P	7/1/1972	35.5	2,907	100	295	33.73%	981	98	47.3	11.8	48
422	OH 1P	7/1/1974	33.5	2,938	120	295	40.51%	1,190	119	46.3	12.8	55
423	OH 1P	7/1/1975	32.5	5,904	133	295	45.09%	2,662	266	45.8	13.3	119
424	OH 1P	7/1/1978	29.5	11,855	164	295	55.43%	6,571	657	44.3	14.8	267
425	OH 1P	7/1/1979	28.5	2,976	169	295	57.29%	1,705	171	43.9	15.4	67
426	OH 1P	7/1/1980	27.5	3,018	185	295	62.55%	1,888	189	43.2	15.7	73
427	OH 1P	7/1/1981	26.5	9,084	207	295	70.18%	6,375	638	42.8	16.3	238
428	OH 1P	7/1/1982	25.5	3,038	217	295	73.40%	2,230	223	42.3	16.8	80
429	OH 1P	7/1/1984	23.5	6,112	219	295	74.08%	4,528	453	41.4	17.9	153
430	OH 1P	7/1/1985	22.5	9,131	219	295	74.08%	6,764	676	41.0	18.5	220
431	OH 1P	7/1/1986	21.5	12,208	219	295	74.08%	9,044	904	40.6	19.1	285
432	OH 1P	7/1/1988	19.5	3,089	216	295	73.23%	2,262	226	39.6	20.1	67
433	OH 1P	7/1/1991	16.5	3,106	231	295	78.31%	2,433	243	38.4	21.9	65
434	OH 1P	7/1/1994	13.5	6,210	243	295	82.38%	5,116	512	37.2	23.7	122
435	OH 1P	7/1/1995	12.5	9,328	235	295	79.67%	7,432	743	36.8	24.3	171
436	OH 1P	7/1/1996	11.5	9,389	237	295	80.35%	7,544	754	36.3	24.8	168
437	OH 1P	7/1/1997	10.5	18,800	225	295	76.28%	14,341	1,434	35.9	25.4	308
438	OH 1P	7/1/1998	9.5	6,274	228	295	77.30%	4,849	485	35.5	26.0	100
439	OH 1P	7/1/2000	7.5	6,287	231	295	78.31%	4,924	492	34.7	27.2	95
440	OH 1P	7/1/2001	6.5	6,268	238	295	80.69%	5,057	506	34.3	27.8	93
441	OH 1P	7/1/1900	107.5	-	43	295	14.58%	-	-	64.0	-	-
442	OH 1P	7/1/1980	27.5	3,018	185	295	62.55%	1,888	189	43.2	15.7	73
443	OH 1P	7/1/1982	25.5	3,038	217	295	73.40%	2,230	223	42.3	16.8	80
444	OH 1P	7/1/1983	24.5	3,047	219	295	74.08%	2,257	226	41.9	17.4	79
445	OH 1P	7/1/1984	23.5	3,056	219	295	74.08%	2,264	226	41.4	17.9	76
446	OH 1P	7/1/1990	17.5	3,101	231	295	78.31%	2,428	243	38.8	21.3	67
447	OH 1P	7/1/1992	15.5	3,111	236	295	80.01%	2,489	249	38.0	22.5	64
448	OH 1P	7/1/1969	38.5	4,282	102	295	34.58%	1,481	148	49.1	10.6	78
449	OH 1P	7/1/1992	15.5	4,745	236	295	80.01%	3,797	380	38.0	22.5	97
450	OH 1P	7/1/1961	46.5	7,909	104	295	35.26%	2,789	279	53.8	7.3	179
451	OH 1P	7/1/1964	43.5	16,713	95	295	32.21%	5,383	538	51.9	8.4	324
452	OH 1P	7/1/1966	41.5	8,499	99	295	33.39%	2,838	284	50.7	9.2	162
453	OH 1P	7/1/1967	40.5	8,565	102	295	34.41%	2,947	295	50.2	9.7	164
454	OH 1P	7/1/1974	33.5	4,481	120	295	40.51%	1,815	182	46.3	12.8	83

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	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
455	OH 1P	7/1/1981	26.5	4,618	207	295	70.18%	3,241	324	42.8	16.3	121
456	OH 1P	7/1/1986	21.5	4,655	219	295	74.08%	3,448	345	40.6	19.1	108
457	OH 1P	7/1/1997	10.5	14,337	225	295	76.28%	10,936	1,094	35.9	25.4	235
458	OH 1P	7/1/1998	9.5	9,569	228	295	77.30%	7,396	740	35.5	26.0	153
459	OH 1P	7/1/1984	23.5	4,661	219	295	74.08%	3,453	345	41.4	17.9	116
460	OH 1P	7/1/1957	50.5	11,500	120	295	40.68%	4,678	468	56.1	5.6	334
461	OH 1P	7/1/1964	43.5	12,535	95	295	32.21%	4,037	404	51.9	8.4	243
462	OH 1P	7/1/1980	27.5	4,603	185	295	62.55%	2,879	288	43.2	15.7	111
463	OH 1P	7/1/1966	41.5	12,749	99	295	33.39%	4,257	426	50.7	9.2	243
464	OH 1P	7/1/1972	35.5	13,300	100	295	33.73%	4,486	449	47.3	11.8	219
	Total OH 1P		28.1	6,367,650			57.20%	3,642,031	364,203	44.1	16.0	131,159
	OH 3P											
465	OH 3P	7/1/1989	18.5	3,165	226	295	76.62%	2,425	243	39.2	20.7	69
466	OH 3P	7/1/1981	26.5	1,032	207	295	70.18%	724	72	42.8	16.3	27
467	OH 3P	7/1/1987	20.5	1,043	219	295	74.25%	775	77	40.2	19.7	24
468	OH 3P	7/1/2002	5.5	1,070	250	295	84.76%	907	91	34.0	28.5	16
469	OH 3P	7/1/1989	18.5	1,055	226	295	76.62%	808	81	39.2	20.7	23
470	OH 3P	7/1/2002	5.5	2,139	250	295	84.76%	1,813	181	34.0	28.5	32
471	OH 3P	7/1/1953	54.5	2,683	111	295	37.63%	1,010	101	58.6	4.1	79
472	OH 3P	7/1/1981	26.5	1,214	207	295	70.18%	852	85	42.8	16.3	32
473	OH 3P	7/1/1988	19.5	1,238	216	295	73.23%	907	91	39.6	20.1	27
474	OH 3P	7/1/1989	18.5	1,241	226	295	76.62%	951	95	39.2	20.7	27
475	OH 3P	7/1/1987	20.5	1,687	219	295	74.25%	1,253	125	40.2	19.7	38
476	OH 3P	7/1/1971	36.5	1,570	100	295	33.90%	532	53	48.0	11.5	26
477	OH 3P	7/1/1974	33.5	3,239	120	295	40.51%	1,312	131	46.3	12.8	60
478	OH 3P	7/1/1975	32.5	3,255	133	295	45.09%	1,468	147	45.8	13.3	65
479	OH 3P	7/1/1976	31.5	1,635	142	295	48.14%	787	79	45.3	13.8	34
480	OH 3P	7/1/1977	30.5	1,626	154	295	52.04%	846	85	44.8	14.3	36
481	OH 3P	7/1/1978	29.5	3,268	164	295	55.43%	1,811	181	44.3	14.8	74
482	OH 3P	7/1/1979	28.5	3,282	169	295	57.29%	1,880	188	43.9	15.4	74
483	OH 3P	7/1/1981	26.5	3,339	207	295	70.18%	2,343	234	42.8	16.3	87
484	OH 3P	7/1/1982	25.5	5,024	217	295	73.40%	3,688	369	42.3	16.8	133
485	OH 3P	7/1/1983	24.5	3,360	219	295	74.08%	2,489	249	41.9	17.4	87
486	OH 3P	7/1/1984	23.5	3,370	219	295	74.08%	2,496	250	41.4	17.9	84
487	OH 3P	7/1/1985	22.5	8,389	219	295	74.08%	6,215	621	41.0	18.5	202
488	OH 3P	7/1/1986	21.5	5,048	219	295	74.08%	3,739	374	40.6	19.1	118
489	OH 3P	7/1/1987	20.5	6,748	219	295	74.25%	5,010	501	40.2	19.7	152
490	OH 3P	7/1/1988	19.5	3,405	216	295	73.23%	2,494	249	39.6	20.1	74
491	OH 3P	7/1/1989	18.5	1,706	226	295	76.62%	1,307	131	39.2	20.7	37
492	OH 3P	7/1/1990	17.5	8,547	231	295	78.31%	6,693	669	38.8	21.3	184

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	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
493	OH 3P	7/1/1991	16.5	3,425	231	295	78.31%	2,682	268	38.4	21.9	71
494	OH 3P	7/1/1992	15.5	3,430	236	295	80.01%	2,745	274	38.0	22.5	70
495	OH 3P	7/1/1993	14.5	6,836	237	295	80.35%	5,492	549	37.6	23.1	136
496	OH 3P	7/1/1994	13.5	6,847	243	295	82.38%	5,640	564	37.2	23.7	134
497	OH 3P	7/1/1995	12.5	6,856	235	295	79.67%	5,463	546	36.8	24.3	125
498	OH 3P	7/1/1996	11.5	3,451	237	295	80.35%	2,773	277	36.3	24.8	62
499	OH 3P	7/1/1997	10.5	6,910	225	295	76.28%	5,271	527	35.9	25.4	113
500	OH 3P	7/1/1998	9.5	8,647	228	295	77.30%	6,684	668	35.5	26.0	138
501	OH 3P	7/1/1999	8.5	6,925	228	295	77.30%	5,353	535	35.1	26.6	107
502	OH 3P	7/1/2000	7.5	5,199	231	295	78.31%	4,072	407	34.7	27.2	78
503	OH 3P	7/1/2001	6.5	1,728	238	295	80.69%	1,394	139	34.3	27.8	26
504	OH 3P	7/1/2002	5.5	5,189	250	295	84.76%	4,398	440	34.0	28.5	78
505	OH 3P	7/1/1981	26.5	1,669	207	295	70.18%	1,172	117	42.8	16.3	44
506	OH 3P	7/1/1987	20.5	5,061	219	295	74.25%	3,758	376	40.2	19.7	114
507	OH 3P	7/1/1988	19.5	5,108	216	295	73.23%	3,741	374	39.6	20.1	111
508	OH 3P	7/1/1960	47.5	2,571	111	295	37.63%	967	97	54.3	6.8	64
509	OH 3P	7/1/1966	41.5	2,735	99	295	33.39%	913	91	50.7	9.2	52
510	OH 3P	7/1/1967	40.5	5,513	102	295	34.41%	1,897	190	50.2	9.7	105
511	OH 3P	7/1/1972	35.5	2,854	100	295	33.73%	963	96	47.3	11.8	47
512	OH 3P	7/1/1973	34.5	5,738	105	295	35.43%	2,033	203	46.8	12.3	96
513	OH 3P	7/1/1974	33.5	2,884	120	295	40.51%	1,168	117	46.3	12.8	54
514	OH 3P	7/1/1976	31.5	5,823	142	295	48.14%	2,803	280	45.3	13.8	121
515	OH 3P	7/1/1977	30.5	28,962	154	295	52.04%	15,072	1,507	44.8	14.3	632
516	OH 3P	7/1/1978	29.5	26,186	164	295	55.43%	14,515	1,451	44.3	14.8	590
517	OH 3P	7/1/1979	28.5	2,922	169	295	57.29%	1,674	167	43.9	15.4	66
518	OH 3P	7/1/1980	27.5	23,700	185	295	62.55%	14,824	1,482	43.2	15.7	571
519	OH 3P	7/1/1982	25.5	8,947	217	295	73.40%	6,567	657	42.3	16.8	237
520	OH 3P	7/1/1983	24.5	14,958	219	295	74.08%	11,080	1,108	41.9	17.4	386
521	OH 3P	7/1/1984	23.5	15,001	219	295	74.08%	11,112	1,111	41.4	17.9	374
522	OH 3P	7/1/1985	22.5	8,964	219	295	74.08%	6,640	664	41.0	18.5	216
523	OH 3P	7/1/1986	21.5	5,993	219	295	74.08%	4,439	444	40.6	19.1	140
524	OH 3P	7/1/1987	20.5	12,017	219	295	74.25%	8,922	892	40.2	19.7	271
525	OH 3P	7/1/1988	19.5	12,128	216	295	73.23%	8,881	888	39.6	20.1	263
526	OH 3P	7/1/1989	18.5	12,153	226	295	76.62%	9,312	931	39.2	20.7	266
527	OH 3P	7/1/1990	17.5	18,264	231	295	78.31%	14,303	1,430	38.8	21.3	394
528	OH 3P	7/1/1991	16.5	15,247	231	295	78.31%	11,940	1,194	38.4	21.9	317
529	OH 3P	7/1/1992	15.5	6,109	236	295	80.01%	4,888	489	38.0	22.5	125
530	OH 3P	7/1/1993	14.5	30,433	237	295	80.35%	24,452	2,445	37.6	23.1	604
531	OH 3P	7/1/1994	13.5	12,192	243	295	82.38%	10,044	1,004	37.2	23.7	239
532	OH 3P	7/1/1995	12.5	24,420	235	295	79.67%	19,455	1,946	36.8	24.3	446
533	OH 3P	7/1/1996	11.5	9,218	237	295	80.35%	7,406	741	36.3	24.8	165
534	OH 3P	7/1/1997	10.5	6,152	225	295	76.28%	4,693	469	35.9	25.4	101

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	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
	OH 3P	7/1/1998	9.5	6,159	228	295	77.30%	4,761	476	35.5	26.0	98
	OH 3P	7/1/1999	8.5	12,332	228	295	77.30%	9,532	953	35.1	26.6	190
	OH 3P	7/1/2000	7.5	6,172	231	295	78.31%	4,834	483	34.7	27.2	93
	OH 3P	7/1/2002	5.5	6,160	250	295	84.76%	5,221	522	34.0	28.5	93
	OH 3P	7/1/2003	4.5	9,250	257	295	87.13%	8,060	806	33.6	29.1	138
	OH 3P	7/1/1998	9.5	3,137	228	295	77.30%	2,425	242	35.5	26.0	50
	OH 3P	7/1/1965	42.5	2,763	97	295	32.72%	904	90	51.3	8.8	53
	OH 3P	7/1/1967	40.5	2,808	102	295	34.41%	966	97	50.2	9.7	54
	OH 3P	7/1/1973	34.5	5,845	105	295	35.43%	2,071	207	46.8	12.3	98
	OH 3P	7/1/1974	33.5	8,813	120	295	40.51%	3,570	357	46.3	12.8	164
	OH 3P	7/1/1976	31.5	2,966	142	295	48.14%	1,428	143	45.3	13.8	62
	OH 3P	7/1/1977	30.5	5,900	154	295	52.04%	3,070	307	44.8	14.3	129
	OH 3P	7/1/1978	29.5	11,855	164	295	55.43%	6,571	657	44.3	14.8	267
	OH 3P	7/1/1979	28.5	14,882	169	295	57.29%	8,527	853	43.9	15.4	336
	OH 3P	7/1/1980	27.5	3,018	185	295	62.55%	1,888	189	43.2	15.7	73
	OH 3P	7/1/1981	26.5	12,112	207	295	70.18%	8,500	850	42.8	16.3	317
	OH 3P	7/1/1983	24.5	6,095	219	295	74.08%	4,515	451	41.9	17.4	157
	OH 3P	7/1/1984	23.5	6,112	219	295	74.08%	4,528	453	41.4	17.9	153
	OH 3P	7/1/1985	22.5	9,131	219	295	74.08%	6,764	676	41.0	18.5	220
	OH 3P	7/1/1986	21.5	3,052	219	295	74.08%	2,261	226	40.6	19.1	71
	OH 3P	7/1/1988	19.5	6,177	216	295	73.23%	4,523	452	39.6	20.1	134
	OH 3P	7/1/1989	18.5	15,474	226	295	76.62%	11,856	1,186	39.2	20.7	338
	OH 3P	7/1/1990	17.5	21,705	231	295	78.31%	16,998	1,700	38.8	21.3	468
	OH 3P	7/1/1991	16.5	15,531	231	295	78.31%	12,163	1,216	38.4	21.9	323
	OH 3P	7/1/1992	15.5	15,556	236	295	80.01%	12,446	1,245	38.0	22.5	319
	OH 3P	7/1/1993	14.5	9,300	237	295	80.35%	7,472	747	37.6	23.1	185
	OH 3P	7/1/1994	13.5	3,105	243	295	82.38%	2,558	256	37.2	23.7	61
	OH 3P	7/1/1995	12.5	3,109	235	295	79.67%	2,477	248	36.8	24.3	57
	OH 3P	7/1/1996	11.5	6,259	237	295	80.35%	5,029	503	36.3	24.8	112
	OH 3P	7/1/1997	10.5	6,267	225	295	76.28%	4,780	478	35.9	25.4	103
	OH 3P	7/1/1998	9.5	3,137	228	295	77.30%	2,425	242	35.5	26.0	50
	OH 3P	7/1/1999	8.5	6,281	228	295	77.30%	4,855	485	35.1	26.6	97
	OH 3P	7/1/2000	7.5	3,144	231	295	78.31%	2,462	246	34.7	27.2	47
	OH 3P	7/1/2001	6.5	3,134	238	295	80.69%	2,529	253	34.3	27.8	47
	OH 3P	7/1/1957	50.5	3,833	120	295	40.68%	1,559	156	56.1	5.6	111
	OH 3P	7/1/1976	31.5	9,047	142	295	48.14%	4,355	436	45.3	13.8	188
	OH 3P	7/1/1977	30.5	13,498	154	295	52.04%	7,024	702	44.8	14.3	295
	OH 3P	7/1/1978	29.5	13,560	164	295	55.43%	7,517	752	44.3	14.8	306
	OH 3P	7/1/1980	27.5	4,603	185	295	62.55%	2,879	288	43.2	15.7	111
	OH 3P	7/1/1986	21.5	9,310	219	295	74.08%	6,896	690	40.6	19.1	217
	OH 3P	7/1/1987	20.5	4,667	219	295	74.25%	3,465	347	40.2	19.7	105
	OH 3P	7/1/1989	18.5	14,161	226	295	76.62%	10,850	1,085	39.2	20.7	310

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	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
	OH 3P	7/1/1990	17.5	4,729	231	295	78.31%	3,704	370	38.8	21.3	102
	OH 3P	7/1/1991	16.5	4,737	231	295	78.31%	3,710	371	38.4	21.9	99
	OH 3P	7/1/1992	15.5	4,745	236	295	80.01%	3,797	380	38.0	22.5	97
	OH 3P	7/1/1995	12.5	4,742	235	295	79.67%	3,778	378	36.8	24.3	87
	OH 3P	7/1/1996	11.5	4,773	237	295	80.35%	3,835	384	36.3	24.8	85
	OH 3P	7/1/1997	10.5	14,337	225	295	76.28%	10,936	1,094	35.9	25.4	235
	OH 3P	7/1/1998	9.5	9,569	228	295	77.30%	7,396	740	35.5	26.0	153
	OH 3P	7/1/1999	8.5	9,579	228	295	77.30%	7,404	740	35.1	26.6	148
	OH 3P	7/1/2000	7.5	4,795	231	295	78.31%	3,755	375	34.7	27.2	72
	OH 3P	7/1/2001	6.5	4,780	238	295	80.69%	3,857	386	34.3	27.8	71
	OH 3P	7/1/1985	22.5	4,642	219	295	74.08%	3,439	344	41.0	18.5	112
	OH 3P	7/1/1967	40.5	4,283	102	295	34.41%	1,474	147	50.2	9.7	82
	OH 3P	7/1/1974	33.5	4,481	120	295	40.51%	1,815	182	46.3	12.8	83
	OH 3P	7/1/1975	32.5	4,502	133	295	45.09%	2,030	203	45.8	13.3	91
	OH 3P	7/1/1978	29.5	13,560	164	295	55.43%	7,517	752	44.3	14.8	306
	OH 3P	7/1/1979	28.5	9,079	169	295	57.29%	5,202	520	43.9	15.4	205
	OH 3P	7/1/1981	26.5	9,237	207	295	70.18%	6,482	648	42.8	16.3	242
	OH 3P	7/1/1982	25.5	4,633	217	295	73.40%	3,401	340	42.3	16.8	123
	OH 3P	7/1/1983	24.5	4,648	219	295	74.08%	3,443	344	41.9	17.4	120
	OH 3P	7/1/1984	23.5	9,322	219	295	74.08%	6,905	691	41.4	17.9	233
	OH 3P	7/1/1986	21.5	4,655	219	295	74.08%	3,448	345	40.6	19.1	108
	OH 3P	7/1/1987	20.5	4,667	219	295	74.25%	3,465	347	40.2	19.7	105
	OH 3P	7/1/1989	18.5	14,161	226	295	76.62%	10,850	1,085	39.2	20.7	310
	OH 3P	7/1/1990	17.5	4,729	231	295	78.31%	3,704	370	38.8	21.3	102
	OH 3P	7/1/1992	15.5	4,745	236	295	80.01%	3,797	380	38.0	22.5	97
	OH 3P	7/1/1993	14.5	4,728	237	295	80.35%	3,799	380	37.6	23.1	94
	OH 3P	7/1/1994	13.5	4,735	243	295	82.38%	3,901	390	37.2	23.7	93
	OH 3P	7/1/1997	10.5	4,779	225	295	76.28%	3,645	365	35.9	25.4	78
	OH 3P	7/1/1998	9.5	4,784	228	295	77.30%	3,698	370	35.5	26.0	76
	OH 3P	7/1/1999	8.5	4,790	228	295	77.30%	3,702	370	35.1	26.6	74
	OH 3P	7/1/1984	23.5	4,661	219	295	74.08%	3,453	345	41.4	17.9	116
	OH 3P	7/1/1986	21.5	4,655	219	295	74.08%	3,448	345	40.6	19.1	108
	OH 3P	7/1/1991	16.5	4,737	231	295	78.31%	3,710	371	38.4	21.9	99
	OH 3P	7/1/1997	10.5	4,779	225	295	76.28%	3,645	365	35.9	25.4	78
	OH 3P	7/1/1961	46.5	3,955	104	295	35.26%	1,394	139	53.8	7.3	90
	OH 3P	7/1/1991	16.5	4,737	231	295	78.31%	3,710	371	38.4	21.9	99
	Total OH 3P		20.4	1,032,634			70.10%	723,898	72,390	40.3	19.8	21,543
	PM 1P											
	PM 1P	7/1/1978	29.5	3,061	164	295	55.43%	1,697	-	44.3	14.8	-
	PM 1P	7/1/1975	32.5	3,049	133	295	45.09%	1,375	-	45.8	13.3	-

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	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
	PM 1P	7/1/1980	27.5	3,117	185	295	62.55%	1,949	-	43.2	15.7	-
	PM 1P	7/1/1982	25.5	3,138	217	295	73.40%	2,303	-	42.3	16.8	-
	PM 1P	7/1/1984	23.5	6,313	219	295	74.08%	4,676	-	41.4	17.9	-
	PM 1P	7/1/1985	22.5	3,143	219	295	74.08%	2,329	-	41.0	18.5	-
	PM 1P	7/1/1987	20.5	6,321	219	295	74.25%	4,693	-	40.2	19.7	-
	PM 1P	7/1/1988	19.5	6,380	216	295	73.23%	4,672	-	39.6	20.1	-
	PM 1P	7/1/1989	18.5	3,196	226	295	76.62%	2,449	-	39.2	20.7	-
	PM 1P	7/1/1992	15.5	19,280	236	295	80.01%	15,426	-	38.0	22.5	-
	PM 1P	7/1/1994	13.5	6,413	243	295	82.38%	5,284	-	37.2	23.7	-
	PM 1P	7/1/1995	12.5	3,211	235	295	79.67%	2,558	-	36.8	24.3	-
	PM 1P	7/1/1996	11.5	32,325	237	295	80.35%	25,972	-	36.3	24.8	-
	PM 1P	7/1/1997	10.5	9,709	225	295	76.28%	7,406	-	35.9	25.4	-
	PM 1P	7/1/1998	9.5	3,240	228	295	77.30%	2,504	-	35.5	26.0	-
	PM 1P	7/1/1999	8.5	9,730	228	295	77.30%	7,521	-	35.1	26.6	-
	PM 1P	7/1/2000	7.5	3,247	231	295	78.31%	2,543	-	34.7	27.2	-
	PM 1P	7/1/2001	6.5	19,421	238	295	80.69%	15,670	-	34.3	27.8	-
	PM 1P	7/1/2002	5.5	3,240	250	295	84.76%	2,746	-	34.0	28.5	-
	PM 1P	7/1/2003	4.5	6,488	257	295	87.13%	5,653	-	33.6	29.1	-
	PM 1P	7/1/2004	3.5	3,261	267	295	90.52%	2,952	-	33.1	29.6	-
	PM 1P	7/1/1964	43.5	2,830	95	295	32.21%	911	-	51.9	8.4	-
	PM 1P	7/1/1968	39.5	5,843	103	295	34.75%	2,030	-	49.6	10.1	-
	PM 1P	7/1/1972	35.5	3,002	100	295	33.73%	1,013	-	47.3	11.8	-
	PM 1P	7/1/1979	28.5	6,148	169	295	57.29%	3,523	-	43.9	15.4	-
	PM 1P	7/1/1960	47.5	2,682	111	295	37.63%	1,009	-	54.3	6.8	-
	PM 1P	7/1/1966	41.5	5,708	99	295	33.39%	1,906	-	50.7	9.2	-
	PM 1P	7/1/1969	38.5	2,876	102	295	34.58%	994	-	49.1	10.6	-
	PM 1P	7/1/1970	37.5	2,897	102	295	34.41%	997	-	48.6	11.1	-
	PM 1P	7/1/1973	34.5	5,987	105	295	35.43%	2,121	-	46.8	12.3	-
	PM 1P	7/1/1976	31.5	6,075	142	295	48.14%	2,925	-	45.3	13.8	-
	PM 1P	7/1/1978	29.5	6,071	164	295	55.43%	3,365	-	44.3	14.8	-
	PM 1P	7/1/1981	26.5	3,102	207	295	70.18%	2,177	-	42.8	16.3	-
	PM 1P	7/1/1984	23.5	6,260	219	295	74.08%	4,637	-	41.4	17.9	-
	PM 1P	7/1/1985	22.5	3,117	219	295	74.08%	2,309	-	41.0	18.5	-
	PM 1P	7/1/1986	21.5	9,378	219	295	74.08%	6,947	-	40.6	19.1	-
	PM 1P	7/1/1987	20.5	3,134	219	295	74.25%	2,327	-	40.2	19.7	-
	PM 1P	7/1/1988	19.5	75,923	216	295	73.23%	55,597	-	39.6	20.1	-
	PM 1P	7/1/1989	18.5	6,340	226	295	76.62%	4,857	-	39.2	20.7	-
	PM 1P	7/1/1991	16.5	3,181	231	295	78.31%	2,492	-	38.4	21.9	-
	PM 1P	7/1/1992	15.5	3,187	236	295	80.01%	2,550	-	38.0	22.5	-
	PM 1P	7/1/1993	14.5	9,525	237	295	80.35%	7,653	-	37.6	23.1	-
	PM 1P	7/1/1994	13.5	50,881	243	295	82.38%	41,917	-	37.2	23.7	-
	PM 1P	7/1/1995	12.5	95,541	235	295	79.67%	76,117	-	36.8	24.3	-

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	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
	PM 1P	7/1/1996	11.5	67,318	237	295	80.35%	54,089	-	36.3	24.8	-
	PM 1P	7/1/1997	10.5	102,698	225	295	76.28%	78,338	-	35.9	25.4	-
	PM 1P	7/1/1998	9.5	67,472	228	295	77.30%	52,154	-	35.5	26.0	-
	PM 1P	7/1/1999	8.5	28,948	228	295	77.30%	22,376	-	35.1	26.6	-
	PM 1P	7/1/2000	7.5	64,398	231	295	78.31%	50,433	-	34.7	27.2	-
	PM 1P	7/1/2001	6.5	32,099	238	295	80.69%	25,900	-	34.3	27.8	-
	PM 1P	7/1/2002	5.5	22,495	250	295	84.76%	19,065	-	34.0	28.5	-
	PM 1P	7/1/2003	4.5	6,434	257	295	87.13%	5,606	-	33.6	29.1	-
	PM 1P	7/1/2004	3.5	3,234	267	295	90.52%	2,927	-	33.1	29.6	-
	PM 1P	7/1/1964	43.5	3,305	95	295	32.21%	1,064	-	51.9	8.4	-
	PM 1P	7/1/1965	42.5	13,334	97	295	32.72%	4,362	-	51.3	8.8	-
	PM 1P	7/1/1966	41.5	6,722	99	295	33.39%	2,245	-	50.7	9.2	-
	PM 1P	7/1/1968	39.5	13,648	103	295	34.75%	4,742	-	49.6	10.1	-
	PM 1P	7/1/1969	38.5	6,774	102	295	34.58%	2,342	-	49.1	10.6	-
	PM 1P	7/1/1970	37.5	23,880	102	295	34.41%	8,217	-	48.6	11.1	-
	PM 1P	7/1/1971	36.5	6,869	100	295	33.90%	2,329	-	48.0	11.5	-
	PM 1P	7/1/1973	34.5	17,627	105	295	35.43%	6,245	-	46.8	12.3	-
	PM 1P	7/1/1976	31.5	28,620	142	295	48.14%	13,778	-	45.3	13.8	-
	PM 1P	7/1/1979	28.5	10,771	169	295	57.29%	6,171	-	43.9	15.4	-
	PM 1P	7/1/1980	27.5	3,640	185	295	62.55%	2,277	-	43.2	15.7	-
	PM 1P	7/1/1981	26.5	18,264	207	295	70.18%	12,817	-	42.8	16.3	-
	PM 1P	7/1/1983	24.5	11,028	219	295	74.08%	8,169	-	41.9	17.4	-
	PM 1P	7/1/1984	23.5	18,432	219	295	74.08%	13,654	-	41.4	17.9	-
	PM 1P	7/1/1985	22.5	22,028	219	295	74.08%	16,318	-	41.0	18.5	-
	PM 1P	7/1/1986	21.5	11,045	219	295	74.08%	8,182	-	40.6	19.1	-
	PM 1P	7/1/1987	20.5	11,074	219	295	74.25%	8,222	-	40.2	19.7	-
	PM 1P	7/1/1988	19.5	18,628	216	295	73.23%	13,641	-	39.6	20.1	-
	PM 1P	7/1/1989	18.5	3,733	226	295	76.62%	2,860	-	39.2	20.7	-
	PM 1P	7/1/1990	17.5	41,143	231	295	78.31%	32,221	-	38.8	21.3	-
	PM 1P	7/1/1992	15.5	11,259	236	295	80.01%	9,008	-	38.0	22.5	-
	PM 1P	7/1/1993	14.5	37,393	237	295	80.35%	30,045	-	37.6	23.1	-
	PM 1P	7/1/1994	13.5	48,688	243	295	82.38%	40,110	-	37.2	23.7	-
	PM 1P	7/1/1995	12.5	93,766	235	295	79.67%	74,703	-	36.8	24.3	-
	PM 1P	7/1/1996	11.5	71,731	237	295	80.35%	57,634	-	36.3	24.8	-
	PM 1P	7/1/1997	10.5	124,729	225	295	76.28%	95,143	-	35.9	25.4	-
	PM 1P	7/1/2000	7.5	3,792	231	295	78.31%	2,970	-	34.7	27.2	-
	PM 1P	7/1/1963	44.5	3,549	94	295	31.87%	1,131	-	52.6	8.1	-
	PM 1P	7/1/1966	41.5	26,088	99	295	33.39%	8,712	-	50.7	9.2	-
	PM 1P	7/1/1967	40.5	7,511	102	295	34.41%	2,585	-	50.2	9.7	-
	PM 1P	7/1/1968	39.5	11,350	103	295	34.75%	3,944	-	49.6	10.1	-
	PM 1P	7/1/1969	38.5	3,756	102	295	34.58%	1,299	-	49.1	10.6	-
	PM 1P	7/1/1970	37.5	34,044	102	295	34.41%	11,715	-	48.6	11.1	-

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	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
	PM 1P	7/1/1971	36.5	30,468	100	295	33.90%	10,329	-	48.0	11.5	-
	PM 1P	7/1/1972	35.5	3,888	100	295	33.73%	1,312	-	47.3	11.8	-
	PM 1P	7/1/1973	34.5	11,727	105	295	35.43%	4,155	-	46.8	12.3	-
	PM 1P	7/1/1974	33.5	7,859	120	295	40.51%	3,184	-	46.3	12.8	-
	PM 1P	7/1/1975	32.5	7,897	133	295	45.09%	3,561	-	45.8	13.3	-
	PM 1P	7/1/1976	31.5	7,934	142	295	48.14%	3,819	-	45.3	13.8	-
	PM 1P	7/1/1978	29.5	3,964	164	295	55.43%	2,197	-	44.3	14.8	-
	PM 1P	7/1/1980	27.5	8,073	185	295	62.55%	5,049	-	43.2	15.7	-
	PM 1P	7/1/1981	26.5	12,151	207	295	70.18%	8,527	-	42.8	16.3	-
	PM 1P	7/1/1982	25.5	4,063	217	295	73.40%	2,982	-	42.3	16.8	-
	PM 1P	7/1/1983	24.5	4,076	219	295	74.08%	3,019	-	41.9	17.4	-
	PM 1P	7/1/1984	23.5	8,175	219	295	74.08%	6,056	-	41.4	17.9	-
	PM 1P	7/1/1985	22.5	4,071	219	295	74.08%	3,016	-	41.0	18.5	-
	PM 1P	7/1/1986	21.5	8,165	219	295	74.08%	6,048	-	40.6	19.1	-
	PM 1P	7/1/1987	20.5	4,093	219	295	74.25%	3,039	-	40.2	19.7	-
	PM 1P	7/1/1988	19.5	161,114	216	295	73.23%	117,982	-	39.6	20.1	-
	PM 1P	7/1/1989	18.5	16,558	226	295	76.62%	12,687	-	39.2	20.7	-
	PM 1P	7/1/1990	17.5	33,179	231	295	78.31%	25,984	-	38.8	21.3	-
	PM 1P	7/1/1991	16.5	4,155	231	295	78.31%	3,254	-	38.4	21.9	-
	PM 1P	7/1/1992	15.5	8,323	236	295	80.01%	6,659	-	38.0	22.5	-
	PM 1P	7/1/1993	14.5	24,878	237	295	80.35%	19,989	-	37.6	23.1	-
	PM 1P	7/1/1995	12.5	29,112	235	295	79.67%	23,194	-	36.8	24.3	-
	PM 1P	7/1/1996	11.5	20,931	237	295	80.35%	16,818	-	36.3	24.8	-
	PM 1P	7/1/1997	10.5	8,382	225	295	76.28%	6,394	-	35.9	25.4	-
	PM 1P	7/1/1998	9.5	176,223	228	295	77.30%	136,215	-	35.5	26.0	-
	PM 1P	7/1/1999	8.5	151,212	228	295	77.30%	116,882	-	35.1	26.6	-
	PM 1P	7/1/2000	7.5	239,678	231	295	78.31%	187,701	-	34.7	27.2	-
	PM 1P	7/1/2001	6.5	360,495	238	295	80.69%	290,872	-	34.3	27.8	-
	PM 1P	7/1/2002	5.5	214,022	250	295	84.76%	181,395	-	34.0	28.5	-
	PM 1P	7/1/2003	4.5	193,246	257	295	87.13%	168,372	-	33.6	29.1	-
	PM 1P	7/1/2004	3.5	54,897	267	295	90.52%	49,692	-	33.1	29.6	-
	PM 1P	7/1/1983	24.5	14,019	219	295	74.08%	10,385	-	41.9	17.4	-
	PM 1P	7/1/1992	15.5	21,470	236	295	80.01%	17,178	-	38.0	22.5	-
	PM 1P	7/1/1999	8.5	23,575	228	295	77.30%	18,223	-	35.1	26.6	-
	PM 1P	7/1/2000	7.5	47,201	231	295	78.31%	36,965	-	34.7	27.2	-
	PM 1P	7/1/2001	6.5	7,842	238	295	80.69%	6,328	-	34.3	27.8	-
	PM 1P	7/1/2002	5.5	7,851	250	295	84.76%	6,654	-	34.0	28.5	-
	PM 1P	7/1/2004	3.5	23,702	267	295	90.52%	21,454	-	33.1	29.6	-
	PM 1P	7/1/1966	41.5	13,945	99	295	33.39%	4,657	-	50.7	9.2	-
	PM 1P	7/1/1969	38.5	42,158	102	295	34.58%	14,578	-	49.1	10.6	-
	PM 1P	7/1/1973	34.5	36,568	105	295	35.43%	12,955	-	46.8	12.3	-
	PM 1P	7/1/1980	27.5	30,206	185	295	62.55%	18,894	-	43.2	15.7	-

Pacific Gas and Electric
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Adjustment for Net Salvage
Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
	PM 1P	7/1/1981	26.5	7,578	207	295	70.18%	5,318	-	42.8	16.3	-
	PM 1P	7/1/1983	24.5	7,626	219	295	74.08%	5,649	-	41.9	17.4	-
	PM 1P	7/1/1988	19.5	7,729	216	295	73.23%	5,660	-	39.6	20.1	-
	PM 1P	7/1/1991	16.5	23,319	231	295	78.31%	18,262	-	38.4	21.9	-
	PM 1P	7/1/1995	12.5	7,781	235	295	79.67%	6,199	-	36.8	24.3	-
	PM 1P	7/1/1998	9.5	15,700	228	295	77.30%	12,135	-	35.5	26.0	-
	PM 1P	7/1/1999	8.5	7,858	228	295	77.30%	6,074	-	35.1	26.6	-
	PM 1P	7/1/2002	5.5	7,851	250	295	84.76%	6,654	-	34.0	28.5	-
	PM 1P	7/1/1977	30.5	6,786	154	295	52.04%	3,531	-	44.8	14.3	-
	PM 1P	7/1/1982	25.5	6,988	217	295	73.40%	5,129	-	42.3	16.8	-
	PM 1P	7/1/1994	13.5	7,142	243	295	82.38%	5,884	-	37.2	23.7	-
	PM 1P	7/1/1999	8.5	7,224	228	295	77.30%	5,584	-	35.1	26.6	-
	PM 1P	7/1/2000	7.5	14,463	231	295	78.31%	11,326	-	34.7	27.2	-
	PM 1P	7/1/2001	6.5	36,044	238	295	80.69%	29,083	-	34.3	27.8	-
	PM 1P	7/1/2004	3.5	7,262	267	295	90.52%	6,574	-	33.1	29.6	-
	PM 1P	7/1/1969	38.5	14,782	102	295	34.58%	5,112	-	49.1	10.6	-
	PM 1P	7/1/1990	17.5	16,324	231	295	78.31%	12,784	-	38.8	21.3	-
	PM 1P	7/1/2001	6.5	16,760	238	295	80.69%	13,523	-	34.3	27.8	-
	Total PM 1P		14.0	3,951,051			74.30%	2,935,626	-	37.6	23.6	-
	PM 3P											
	PM 3P	7/1/1990	17.5	9,607	231	295	78.31%	7,524	-	38.8	21.3	-
	PM 3P	7/1/2003	4.5	3,244	257	295	87.13%	2,826	-	33.6	29.1	-
	PM 3P	7/1/1994	13.5	3,207	243	295	82.38%	2,642	-	37.2	23.7	-
	PM 3P	7/1/1995	12.5	6,423	235	295	79.67%	5,117	-	36.8	24.3	-
	PM 3P	7/1/1998	9.5	3,240	228	295	77.30%	2,504	-	35.5	26.0	-
	PM 3P	7/1/1999	8.5	9,730	228	295	77.30%	7,521	-	35.1	26.6	-
	PM 3P	7/1/2000	7.5	19,481	231	295	78.31%	15,257	-	34.7	27.2	-
	PM 3P	7/1/2001	6.5	3,237	238	295	80.69%	2,612	-	34.3	27.8	-
	PM 3P	7/1/2002	5.5	9,721	250	295	84.76%	8,239	-	34.0	28.5	-
	PM 3P	7/1/1983	24.5	3,121	219	295	74.08%	2,312	-	41.9	17.4	-
	PM 3P	7/1/1990	17.5	3,176	231	295	78.31%	2,487	-	38.8	21.3	-
	PM 3P	7/1/1991	16.5	3,181	231	295	78.31%	2,492	-	38.4	21.9	-
	PM 3P	7/1/1994	13.5	3,180	243	295	82.38%	2,620	-	37.2	23.7	-
	PM 3P	7/1/1995	12.5	12,739	235	295	79.67%	10,149	-	36.8	24.3	-
	PM 3P	7/1/1997	10.5	3,209	225	295	76.28%	2,448	-	35.9	25.4	-
	PM 3P	7/1/1998	9.5	9,639	228	295	77.30%	7,451	-	35.5	26.0	-
	PM 3P	7/1/1999	8.5	3,216	228	295	77.30%	2,486	-	35.1	26.6	-
	PM 3P	7/1/2000	7.5	6,440	231	295	78.31%	5,043	-	34.7	27.2	-
	PM 3P	7/1/1965	42.5	3,334	97	295	32.72%	1,091	-	51.3	8.8	-
	PM 3P	7/1/1969	38.5	6,774	102	295	34.58%	2,342	-	49.1	10.6	-

Pacific Gas and Electric
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Adjustment for Net Salvage
Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
	PM 3P	7/1/1970	37.5	6,823	102	295	34.41%	2,348	-	48.6	11.1	-
	PM 3P	7/1/1971	36.5	6,869	100	295	33.90%	2,329	-	48.0	11.5	-
	PM 3P	7/1/1972	35.5	3,506	100	295	33.73%	1,183	-	47.3	11.8	-
	PM 3P	7/1/1973	34.5	24,678	105	295	35.43%	8,743	-	46.8	12.3	-
	PM 3P	7/1/1974	33.5	7,087	120	295	40.51%	2,871	-	46.3	12.8	-
	PM 3P	7/1/1976	31.5	10,732	142	295	48.14%	5,167	-	45.3	13.8	-
	PM 3P	7/1/1977	30.5	17,793	154	295	52.04%	9,259	-	44.8	14.3	-
	PM 3P	7/1/1978	29.5	35,750	164	295	55.43%	19,816	-	44.3	14.8	-
	PM 3P	7/1/1979	28.5	25,133	169	295	57.29%	14,400	-	43.9	15.4	-
	PM 3P	7/1/1980	27.5	7,280	185	295	62.55%	4,554	-	43.2	15.7	-
	PM 3P	7/1/1981	26.5	29,222	207	295	70.18%	20,507	-	42.8	16.3	-
	PM 3P	7/1/1982	25.5	25,652	217	295	73.40%	18,828	-	42.3	16.8	-
	PM 3P	7/1/1983	24.5	33,083	219	295	74.08%	24,506	-	41.9	17.4	-
	PM 3P	7/1/1984	23.5	22,119	219	295	74.08%	16,385	-	41.4	17.9	-
	PM 3P	7/1/1985	22.5	58,742	219	295	74.08%	43,514	-	41.0	18.5	-
	PM 3P	7/1/1986	21.5	55,225	219	295	74.08%	40,908	-	40.6	19.1	-
	PM 3P	7/1/1987	20.5	66,444	219	295	74.25%	49,332	-	40.2	19.7	-
	PM 3P	7/1/1988	19.5	44,708	216	295	73.23%	32,739	-	39.6	20.1	-
	PM 3P	7/1/1989	18.5	48,532	226	295	76.62%	37,184	-	39.2	20.7	-
	PM 3P	7/1/1990	17.5	59,844	231	295	78.31%	46,866	-	38.8	21.3	-
	PM 3P	7/1/1991	16.5	59,950	231	295	78.31%	46,949	-	38.4	21.9	-
	PM 3P	7/1/1992	15.5	48,789	236	295	80.01%	39,036	-	38.0	22.5	-
	PM 3P	7/1/1993	14.5	29,915	237	295	80.35%	24,036	-	37.6	23.1	-
	PM 3P	7/1/1994	13.5	37,452	243	295	82.38%	30,854	-	37.2	23.7	-
	PM 3P	7/1/1995	12.5	15,003	235	295	79.67%	11,953	-	36.8	24.3	-
	PM 3P	7/1/1996	11.5	11,326	237	295	80.35%	9,100	-	36.3	24.8	-
	PM 3P	7/1/1997	10.5	26,458	225	295	76.28%	20,182	-	35.9	25.4	-
	PM 3P	7/1/1998	9.5	15,136	228	295	77.30%	11,699	-	35.5	26.0	-
	PM 3P	7/1/1999	8.5	18,940	228	295	77.30%	14,640	-	35.1	26.6	-
	PM 3P	7/1/2000	7.5	26,545	231	295	78.31%	20,788	-	34.7	27.2	-
	PM 3P	7/1/2001	6.5	3,780	238	295	80.69%	3,050	-	34.3	27.8	-
	PM 3P	7/1/2002	5.5	7,569	250	295	84.76%	6,415	-	34.0	28.5	-
	PM 3P	7/1/2003	4.5	18,943	257	295	87.13%	16,505	-	33.6	29.1	-
	PM 3P	7/1/1995	12.5	8,318	235	295	79.67%	6,627	-	36.8	24.3	-
	PM 3P	7/1/1997	10.5	4,191	225	295	76.28%	3,197	-	35.9	25.4	-
	PM 3P	7/1/1998	9.5	8,392	228	295	77.30%	6,486	-	35.5	26.0	-
	PM 3P	7/1/2000	7.5	8,410	231	295	78.31%	6,586	-	34.7	27.2	-
	PM 3P	7/1/1978	29.5	7,928	164	295	55.43%	4,395	-	44.3	14.8	-
	PM 3P	7/1/1984	23.5	4,088	219	295	74.08%	3,028	-	41.4	17.9	-
	PM 3P	7/1/1967	40.5	6,459	102	295	34.41%	2,223	-	50.2	9.7	-
	PM 3P	7/1/1969	38.5	19,376	102	295	34.58%	6,700	-	49.1	10.6	-
	PM 3P	7/1/1970	37.5	6,505	102	295	34.41%	2,239	-	48.6	11.1	-

Pacific Gas and Electric
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Adjustment for Net Salvage
Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
	PM 3P	7/1/1972	35.5	40,118	100	295	33.73%	13,533	-	47.3	11.8	-
	PM 3P	7/1/1973	34.5	26,891	105	295	35.43%	9,527	-	46.8	12.3	-
	PM 3P	7/1/1975	32.5	13,581	133	295	45.09%	6,124	-	45.8	13.3	-
	PM 3P	7/1/1976	31.5	40,932	142	295	48.14%	19,705	-	45.3	13.8	-
	PM 3P	7/1/1977	30.5	27,144	154	295	52.04%	14,126	-	44.8	14.3	-
	PM 3P	7/1/1978	29.5	27,269	164	295	55.43%	15,115	-	44.3	14.8	-
	PM 3P	7/1/1979	28.5	68,467	169	295	57.29%	39,228	-	43.9	15.4	-
	PM 3P	7/1/1980	27.5	34,707	185	295	62.55%	21,709	-	43.2	15.7	-
	PM 3P	7/1/1981	26.5	48,758	207	295	70.18%	34,217	-	42.8	16.3	-
	PM 3P	7/1/1982	25.5	34,941	217	295	73.40%	25,646	-	42.3	16.8	-
	PM 3P	7/1/1983	24.5	14,019	219	295	74.08%	10,385	-	41.9	17.4	-
	PM 3P	7/1/1984	23.5	21,089	219	295	74.08%	15,622	-	41.4	17.9	-
	PM 3P	7/1/1985	22.5	56,008	219	295	74.08%	41,489	-	41.0	18.5	-
	PM 3P	7/1/1986	21.5	28,083	219	295	74.08%	20,802	-	40.6	19.1	-
	PM 3P	7/1/1987	20.5	63,352	219	295	74.25%	47,036	-	40.2	19.7	-
	PM 3P	7/1/1988	19.5	113,672	216	295	73.23%	83,240	-	39.6	20.1	-
	PM 3P	7/1/1989	18.5	78,308	226	295	76.62%	59,999	-	39.2	20.7	-
	PM 3P	7/1/1990	17.5	28,530	231	295	78.31%	22,343	-	38.8	21.3	-
	PM 3P	7/1/1991	16.5	64,305	231	295	78.31%	50,360	-	38.4	21.9	-
	PM 3P	7/1/1992	15.5	50,097	236	295	80.01%	40,082	-	38.0	22.5	-
	PM 3P	7/1/1993	14.5	14,261	237	295	80.35%	11,459	-	37.6	23.1	-
	PM 3P	7/1/1994	13.5	7,142	243	295	82.38%	5,884	-	37.2	23.7	-
	PM 3P	7/1/1995	12.5	7,152	235	295	79.67%	5,698	-	36.8	24.3	-
	PM 3P	7/1/1997	10.5	7,208	225	295	76.28%	5,498	-	35.9	25.4	-
	PM 3P	7/1/1998	9.5	7,216	228	295	77.30%	5,577	-	35.5	26.0	-
	PM 3P	7/1/2000	7.5	7,231	231	295	78.31%	5,663	-	34.7	27.2	-
	PM 3P	7/1/1996	11.5	7,199	237	295	80.35%	5,784	-	36.3	24.8	-
	PM 3P	7/1/1998	9.5	7,216	228	295	77.30%	5,577	-	35.5	26.0	-
	PM 3P	7/1/1999	8.5	7,224	228	295	77.30%	5,584	-	35.1	26.6	-
	PM 3P	7/1/1970	37.5	19,516	102	295	34.41%	6,716	-	48.6	11.1	-
	PM 3P	7/1/1971	36.5	13,099	100	295	33.90%	4,441	-	48.0	11.5	-
	PM 3P	7/1/1972	35.5	13,373	100	295	33.73%	4,511	-	47.3	11.8	-
	PM 3P	7/1/1973	34.5	20,168	105	295	35.43%	7,145	-	46.8	12.3	-
	PM 3P	7/1/1974	33.5	20,272	120	295	40.51%	8,213	-	46.3	12.8	-
	PM 3P	7/1/1976	31.5	6,822	142	295	48.14%	3,284	-	45.3	13.8	-
	PM 3P	7/1/1977	30.5	13,572	154	295	52.04%	7,063	-	44.8	14.3	-
	PM 3P	7/1/1978	29.5	27,269	164	295	55.43%	15,115	-	44.3	14.8	-
	PM 3P	7/1/1979	28.5	20,540	169	295	57.29%	11,768	-	43.9	15.4	-
	PM 3P	7/1/1980	27.5	20,824	185	295	62.55%	13,026	-	43.2	15.7	-
	PM 3P	7/1/1981	26.5	55,724	207	295	70.18%	39,105	-	42.8	16.3	-
	PM 3P	7/1/1982	25.5	20,964	217	295	73.40%	15,387	-	42.3	16.8	-
	PM 3P	7/1/1983	24.5	7,010	219	295	74.08%	5,192	-	41.9	17.4	-

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
	PM 3P	7/1/1984	23.5	7,030	219	295	74.08%	5,207	-	41.4	17.9	-
	PM 3P	7/1/1985	22.5	28,004	219	295	74.08%	20,744	-	41.0	18.5	-
	PM 3P	7/1/1986	21.5	21,062	219	295	74.08%	15,602	-	40.6	19.1	-
	PM 3P	7/1/1987	20.5	35,195	219	295	74.25%	26,131	-	40.2	19.7	-
	PM 3P	7/1/1988	19.5	63,940	216	295	73.23%	46,823	-	39.6	20.1	-
	PM 3P	7/1/1989	18.5	42,714	226	295	76.62%	32,727	-	39.2	20.7	-
	PM 3P	7/1/1990	17.5	42,795	231	295	78.31%	33,514	-	38.8	21.3	-
	PM 3P	7/1/1991	16.5	35,725	231	295	78.31%	27,978	-	38.4	21.9	-
	PM 3P	7/1/1992	15.5	50,097	236	295	80.01%	40,082	-	38.0	22.5	-
	PM 3P	7/1/1993	14.5	7,131	237	295	80.35%	5,729	-	37.6	23.1	-
	PM 3P	7/1/1994	13.5	28,567	243	295	82.38%	23,534	-	37.2	23.7	-
	PM 3P	7/1/1995	12.5	21,457	235	295	79.67%	17,094	-	36.8	24.3	-
	PM 3P	7/1/1996	11.5	79,192	237	295	80.35%	63,629	-	36.3	24.8	-
	PM 3P	7/1/1997	10.5	151,358	225	295	76.28%	115,455	-	35.9	25.4	-
	PM 3P	7/1/1998	9.5	144,314	228	295	77.30%	111,550	-	35.5	26.0	-
	PM 3P	7/1/1999	8.5	115,576	228	295	77.30%	89,337	-	35.1	26.6	-
	PM 3P	7/1/2000	7.5	115,701	231	295	78.31%	90,610	-	34.7	27.2	-
	PM 3P	7/1/2001	6.5	93,715	238	295	80.69%	75,615	-	34.3	27.8	-
	PM 3P	7/1/2002	5.5	72,169	250	295	84.76%	61,167	-	34.0	28.5	-
	PM 3P	7/1/2003	4.5	86,696	257	295	87.13%	75,536	-	33.6	29.1	-
	PM 3P	7/1/1978	29.5	6,817	164	295	55.43%	3,779	-	44.3	14.8	-
	PM 3P	7/1/1988	19.5	7,104	216	295	73.23%	5,203	-	39.6	20.1	-
	PM 3P	7/1/1966	41.5	6,409	99	295	33.39%	2,140	-	50.7	9.2	-
	PM 3P	7/1/1968	39.5	6,506	103	295	34.75%	2,261	-	49.6	10.1	-
	PM 3P	7/1/1969	38.5	12,918	102	295	34.58%	4,467	-	49.1	10.6	-
	PM 3P	7/1/1970	37.5	13,011	102	295	34.41%	4,477	-	48.6	11.1	-
	PM 3P	7/1/1971	36.5	6,550	100	295	33.90%	2,220	-	48.0	11.5	-
	PM 3P	7/1/1972	35.5	20,059	100	295	33.73%	6,766	-	47.3	11.8	-
	PM 3P	7/1/1973	34.5	20,168	105	295	35.43%	7,145	-	46.8	12.3	-
	PM 3P	7/1/1974	33.5	13,515	120	295	40.51%	5,475	-	46.3	12.8	-
	PM 3P	7/1/1975	32.5	20,371	133	295	45.09%	9,185	-	45.8	13.3	-
	PM 3P	7/1/1976	31.5	6,822	142	295	48.14%	3,284	-	45.3	13.8	-
	PM 3P	7/1/1977	30.5	13,572	154	295	52.04%	7,063	-	44.8	14.3	-
	PM 3P	7/1/1979	28.5	68,467	169	295	57.29%	39,228	-	43.9	15.4	-
	PM 3P	7/1/1980	27.5	55,532	185	295	62.55%	34,735	-	43.2	15.7	-
	PM 3P	7/1/1981	26.5	41,793	207	295	70.18%	29,329	-	42.8	16.3	-
	PM 3P	7/1/1982	25.5	6,988	217	295	73.40%	5,129	-	42.3	16.8	-
	PM 3P	7/1/1983	24.5	14,019	219	295	74.08%	10,385	-	41.9	17.4	-
	PM 3P	7/1/1984	23.5	14,059	219	295	74.08%	10,415	-	41.4	17.9	-
	PM 3P	7/1/1985	22.5	35,005	219	295	74.08%	25,930	-	41.0	18.5	-
	PM 3P	7/1/1986	21.5	7,021	219	295	74.08%	5,201	-	40.6	19.1	-
	PM 3P	7/1/1987	20.5	84,469	219	295	74.25%	62,714	-	40.2	19.7	-

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	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
	PM 3P	7/1/1988	19.5	92,358	216	295	73.23%	67,633	-	39.6	20.1	-
	PM 3P	7/1/1989	18.5	78,308	226	295	76.62%	59,999	-	39.2	20.7	-
	PM 3P	7/1/1990	17.5	42,795	231	295	78.31%	33,514	-	38.8	21.3	-
	PM 3P	7/1/1991	16.5	50,015	231	295	78.31%	39,169	-	38.4	21.9	-
	PM 3P	7/1/1992	15.5	42,940	236	295	80.01%	34,356	-	38.0	22.5	-
	PM 3P	7/1/1993	14.5	14,261	237	295	80.35%	11,459	-	37.6	23.1	-
	PM 3P	7/1/1994	13.5	7,142	243	295	82.38%	5,884	-	37.2	23.7	-
	PM 3P	7/1/1995	12.5	28,609	235	295	79.67%	22,793	-	36.8	24.3	-
	PM 3P	7/1/1966	41.5	8,319	99	295	33.39%	2,778	-	50.7	9.2	-
	PM 3P	7/1/1967	40.5	8,384	102	295	34.41%	2,885	-	50.2	9.7	-
	PM 3P	7/1/1968	39.5	8,445	103	295	34.75%	2,935	-	49.6	10.1	-
	PM 3P	7/1/1969	38.5	8,384	102	295	34.58%	2,899	-	49.1	10.6	-
	PM 3P	7/1/1970	37.5	16,888	102	295	34.41%	5,811	-	48.6	11.1	-
	PM 3P	7/1/1971	36.5	8,502	100	295	33.90%	2,882	-	48.0	11.5	-
	PM 3P	7/1/1976	31.5	17,710	142	295	48.14%	8,526	-	45.3	13.8	-
	PM 3P	7/1/1977	30.5	8,809	154	295	52.04%	4,584	-	44.8	14.3	-
	PM 3P	7/1/1978	29.5	17,698	164	295	55.43%	9,810	-	44.3	14.8	-
	PM 3P	7/1/1979	28.5	62,211	169	295	57.29%	35,643	-	43.9	15.4	-
	PM 3P	7/1/1980	27.5	18,021	185	295	62.55%	11,272	-	43.2	15.7	-
	PM 3P	7/1/1981	26.5	27,124	207	295	70.18%	19,035	-	42.8	16.3	-
	PM 3P	7/1/1982	25.5	9,071	217	295	73.40%	6,658	-	42.3	16.8	-
	PM 3P	7/1/1984	23.5	27,375	219	295	74.08%	20,278	-	41.4	17.9	-
	PM 3P	7/1/1985	22.5	36,350	219	295	74.08%	26,927	-	41.0	18.5	-
	PM 3P	7/1/1986	21.5	27,339	219	295	74.08%	20,252	-	40.6	19.1	-
	PM 3P	7/1/1987	20.5	18,274	219	295	74.25%	13,568	-	40.2	19.7	-
	PM 3P	7/1/1988	19.5	36,888	216	295	73.23%	27,012	-	39.6	20.1	-
	PM 3P	7/1/1989	18.5	27,722	226	295	76.62%	21,240	-	39.2	20.7	-
	PM 3P	7/1/1990	17.5	27,774	231	295	78.31%	21,751	-	38.8	21.3	-
	PM 3P	7/1/1991	16.5	46,372	231	295	78.31%	36,316	-	38.4	21.9	-
	PM 3P	7/1/1992	15.5	74,317	236	295	80.01%	59,461	-	38.0	22.5	-
	PM 3P	7/1/1993	14.5	18,512	237	295	80.35%	14,874	-	37.6	23.1	-
	PM 3P	7/1/1994	13.5	27,811	243	295	82.38%	22,911	-	37.2	23.7	-
	PM 3P	7/1/1995	12.5	64,987	235	295	79.67%	51,775	-	36.8	24.3	-
	PM 3P	7/1/1996	11.5	46,724	237	295	80.35%	37,542	-	36.3	24.8	-
	PM 3P	7/1/1997	10.5	112,268	225	295	76.28%	85,637	-	35.9	25.4	-
	PM 3P	7/1/1998	9.5	84,296	228	295	77.30%	65,158	-	35.5	26.0	-
	PM 3P	7/1/1999	8.5	56,258	228	295	77.30%	43,486	-	35.1	26.6	-
	PM 3P	7/1/2000	7.5	84,479	231	295	78.31%	66,158	-	34.7	27.2	-
	PM 3P	7/1/2001	6.5	159,074	238	295	80.69%	128,352	-	34.3	27.8	-
	PM 3P	7/1/2002	5.5	103,046	250	295	84.76%	87,337	-	34.0	28.5	-
	PM 3P	7/1/2003	4.5	65,645	257	295	87.13%	57,195	-	33.6	29.1	-
	PM 3P	7/1/2004	3.5	37,707	267	295	90.52%	34,132	-	33.1	29.6	-

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Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
	PM 3P	7/1/1964	43.5	14,422	95	295	32.21%	4,645	-	51.9	8.4	-
	PM 3P	7/1/1965	42.5	14,548	97	295	32.72%	4,760	-	51.3	8.8	-
	PM 3P	7/1/1970	37.5	14,888	102	295	34.41%	5,123	-	48.6	11.1	-
	PM 3P	7/1/1971	36.5	29,980	100	295	33.90%	10,164	-	48.0	11.5	-
	PM 3P	7/1/1973	34.5	15,386	105	295	35.43%	5,451	-	46.8	12.3	-
	PM 3P	7/1/1974	33.5	15,465	120	295	40.51%	6,266	-	46.3	12.8	-
	PM 3P	7/1/1975	32.5	15,541	133	295	45.09%	7,007	-	45.8	13.3	-
	PM 3P	7/1/1977	30.5	31,061	154	295	52.04%	16,164	-	44.8	14.3	-
	PM 3P	7/1/1978	29.5	31,204	164	295	55.43%	17,296	-	44.3	14.8	-
	PM 3P	7/1/1979	28.5	47,009	169	295	57.29%	26,933	-	43.9	15.4	-
	PM 3P	7/1/1980	27.5	15,886	185	295	62.55%	9,937	-	43.2	15.7	-
	PM 3P	7/1/1981	26.5	47,824	207	295	70.18%	33,562	-	42.8	16.3	-
	PM 3P	7/1/1983	24.5	64,170	219	295	74.08%	47,534	-	41.9	17.4	-
	PM 3P	7/1/1984	23.5	32,177	219	295	74.08%	23,835	-	41.4	17.9	-
	PM 3P	7/1/1985	22.5	48,068	219	295	74.08%	35,607	-	41.0	18.5	-
	PM 3P	7/1/1986	21.5	64,271	219	295	74.08%	47,609	-	40.6	19.1	-
	PM 3P	7/1/1987	20.5	177,208	219	295	74.25%	131,569	-	40.2	19.7	-
	PM 3P	7/1/1988	19.5	65,038	216	295	73.23%	47,627	-	39.6	20.1	-
	PM 3P	7/1/1989	18.5	65,171	226	295	76.62%	49,933	-	39.2	20.7	-
	PM 3P	7/1/1990	17.5	48,971	231	295	78.31%	38,351	-	38.8	21.3	-
	PM 3P	7/1/1991	16.5	130,818	231	295	78.31%	102,449	-	38.4	21.9	-
	PM 3P	7/1/1992	15.5	32,758	236	295	80.01%	26,209	-	38.0	22.5	-
	PM 3P	7/1/1993	14.5	48,958	237	295	80.35%	39,337	-	37.6	23.1	-
	PM 3P	7/1/2000	7.5	33,100	231	295	78.31%	25,922	-	34.7	27.2	-
	PM 3P	7/1/1975	32.5	15,787	133	295	45.09%	7,118	-	45.8	13.3	-
	PM 3P	7/1/1976	31.5	15,861	142	295	48.14%	7,636	-	45.3	13.8	-
	PM 3P	7/1/1978	29.5	15,850	164	295	55.43%	8,785	-	44.3	14.8	-
	PM 3P	7/1/1981	26.5	16,194	207	295	70.18%	11,365	-	42.8	16.3	-
	PM 3P	7/1/1983	24.5	32,594	219	295	74.08%	24,144	-	41.9	17.4	-
	PM 3P	7/1/1985	22.5	16,277	219	295	74.08%	12,057	-	41.0	18.5	-
	PM 3P	7/1/1986	21.5	32,645	219	295	74.08%	24,182	-	40.6	19.1	-
	PM 3P	7/1/1987	20.5	65,462	219	295	74.25%	48,603	-	40.2	19.7	-
	PM 3P	7/1/1988	19.5	33,035	216	295	73.23%	24,191	-	39.6	20.1	-
	PM 3P	7/1/1989	18.5	49,654	226	295	76.62%	38,044	-	39.2	20.7	-
	PM 3P	7/1/1991	16.5	16,612	231	295	78.31%	13,009	-	38.4	21.9	-
	PM 3P	7/1/1993	14.5	49,735	237	295	80.35%	39,961	-	37.6	23.1	-
	PM 3P	7/1/1994	13.5	16,605	243	295	82.38%	13,679	-	37.2	23.7	-
	PM 3P	7/1/1996	11.5	83,690	237	295	80.35%	67,243	-	36.3	24.8	-
	PM 3P	7/1/1997	10.5	83,786	225	295	76.28%	63,912	-	35.9	25.4	-
	PM 3P	7/1/1998	9.5	100,657	228	295	77.30%	77,805	-	35.5	26.0	-
	PM 3P	7/1/1999	8.5	100,766	228	295	77.30%	77,889	-	35.1	26.6	-
	PM 3P	7/1/2000	7.5	117,687	231	295	78.31%	92,165	-	34.7	27.2	-

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[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
		As of 1/1/2008									
Line No. / Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
		Yr.	$				$	$	Yr.	Yr.	$
PM 3P	7/1/2001	6.5	150,842	238	295	80.69%	121,710	-	34.3	27.8	-
PM 3P	7/1/2002	5.5	83,895	250	295	84.76%	71,105	-	34.0	28.5	-
PM 3P	7/1/2003	4.5	16,797	257	295	87.13%	14,635	-	33.6	29.1	-
PM 3P	7/1/2004	3.5	16,884	267	295	90.52%	15,284	-	33.1	29.6	-
PM 3P	7/1/1970	37.5	15,125	102	295	34.41%	5,204	-	48.6	11.1	-
PM 3P	7/1/1978	29.5	15,850	164	295	55.43%	8,785	-	44.3	14.8	-
PM 3P	7/1/1979	28.5	15,918	169	295	57.29%	9,120	-	43.9	15.4	-
PM 3P	7/1/1980	27.5	16,139	185	295	62.55%	10,095	-	43.2	15.7	-
PM 3P	7/1/1983	24.5	16,297	219	295	74.08%	12,072	-	41.9	17.4	-
PM 3P	7/1/1985	22.5	16,277	219	295	74.08%	12,057	-	41.0	18.5	-
PM 3P	7/1/1987	20.5	16,366	219	295	74.25%	12,151	-	40.2	19.7	-
PM 3P	7/1/1988	19.5	33,035	216	295	73.23%	24,191	-	39.6	20.1	-
PM 3P	7/1/1990	17.5	16,583	231	295	78.31%	12,986	-	38.8	21.3	-
PM 3P	7/1/1991	16.5	49,835	231	295	78.31%	39,028	-	38.4	21.9	-
PM 3P	7/1/1992	15.5	16,639	236	295	80.01%	13,313	-	38.0	22.5	-
PM 3P	7/1/1994	13.5	16,605	243	295	82.38%	13,679	-	37.2	23.7	-
PM 3P	7/1/1995	12.5	16,629	235	295	79.67%	13,248	-	36.8	24.3	-
PM 3P	7/1/1997	10.5	33,514	225	295	76.28%	25,565	-	35.9	25.4	-
PM 3P	7/1/1998	9.5	33,552	228	295	77.30%	25,935	-	35.5	26.0	-
PM 3P	7/1/1999	8.5	16,794	228	295	77.30%	12,981	-	35.1	26.6	-
PM 3P	7/1/2000	7.5	67,250	231	295	78.31%	52,666	-	34.7	27.2	-
PM 3P	7/1/2001	6.5	67,041	238	295	80.69%	54,093	-	34.3	27.8	-
PM 3P	7/1/2004	3.5	50,653	267	295	90.52%	45,851	-	33.1	29.6	-
PM 3P	7/1/1977	30.5	31,005	154	295	52.04%	16,135	-	44.8	14.3	-
PM 3P	7/1/1986	21.5	32,077	219	295	74.08%	23,762	-	40.6	19.1	-
PM 3P	7/1/1988	19.5	32,460	216	295	73.23%	23,770	-	39.6	20.1	-
PM 3P	7/1/1989	18.5	65,053	226	295	76.62%	49,843	-	39.2	20.7	-
PM 3P	7/1/1990	17.5	65,176	231	295	78.31%	51,042	-	38.8	21.3	-
PM 3P	7/1/1991	16.5	32,645	231	295	78.31%	25,566	-	38.4	21.9	-
PM 3P	7/1/1992	15.5	65,398	236	295	80.01%	52,324	-	38.0	22.5	-
PM 3P	7/1/1997	10.5	98,793	225	295	76.28%	75,359	-	35.9	25.4	-
PM 3P	7/1/1999	8.5	33,004	228	295	77.30%	25,511	-	35.1	26.6	-
PM 3P	7/1/2000	7.5	66,080	231	295	78.31%	51,750	-	34.7	27.2	-
PM 3P	7/1/2001	6.5	32,937	238	295	80.69%	26,576	-	34.3	27.8	-
PM 3P	7/1/2002	5.5	32,974	250	295	84.76%	27,947	-	34.0	28.5	-
PM 3P	7/1/2003	4.5	66,019	257	295	87.13%	57,521	-	33.6	29.1	-
PM 3P	7/1/1994	13.5	65,262	243	295	82.38%	53,764	-	37.2	23.7	-
PM 3P	7/1/1980	27.5	95,146	185	295	62.55%	59,513	-	43.2	15.7	-
PM 3P	7/1/1990	17.5	65,176	231	295	78.31%	51,042	-	38.8	21.3	-
PM 3P	7/1/1991	16.5	65,291	231	295	78.31%	51,132	-	38.4	21.9	-
PM 3P	7/1/1992	15.5	32,699	236	295	80.01%	26,162	-	38.0	22.5	-
PM 3P	7/1/1996	11.5	32,893	237	295	80.35%	26,429	-	36.3	24.8	-

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Adjustment for Net Salvage
Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
	PM 3P	7/1/1997	10.5	65,862	225	295	76.28%	50,240	-	35.9	25.4	-
	PM 3P	7/1/1999	8.5	33,004	228	295	77.30%	25,511	-	35.1	26.6	-
	PM 3P	7/1/2000	7.5	33,040	231	295	78.31%	25,875	-	34.7	27.2	-
	Total PM 3P		17.2	9,710,028			73.07%	7,095,358	-	38.9	21.6	-
	SS 1P											
	SS 1P	7/1/1973	34.5	6,773	105	295	35.43%	2,399	-	46.8	12.3	-
	SS 1P	7/1/1976	31.5	13,746	142	295	48.14%	6,617	-	45.3	13.8	-
	SS 1P	7/1/1978	29.5	6,868	164	295	55.43%	3,807	-	44.3	14.8	-
	SS 1P	7/1/1979	28.5	6,898	169	295	57.29%	3,952	-	43.9	15.4	-
	SS 1P	7/1/1980	27.5	13,986	185	295	62.55%	8,748	-	43.2	15.7	-
	SS 1P	7/1/1981	26.5	14,035	207	295	70.18%	9,849	-	42.8	16.3	-
	SS 1P	7/1/1982	25.5	7,040	217	295	73.40%	5,167	-	42.3	16.8	-
	SS 1P	7/1/1984	23.5	14,164	219	295	74.08%	10,492	-	41.4	17.9	-
	SS 1P	7/1/1987	20.5	28,366	219	295	74.25%	21,061	-	40.2	19.7	-
	SS 1P	7/1/1990	17.5	21,557	231	295	78.31%	16,882	-	38.8	21.3	-
	SS 1P	7/1/1991	16.5	21,595	231	295	78.31%	16,912	-	38.4	21.9	-
	SS 1P	7/1/1993	14.5	21,551	237	295	80.35%	17,316	-	37.6	23.1	-
	SS 1P	7/1/1994	13.5	7,195	243	295	82.38%	5,928	-	37.2	23.7	-
	SS 1P	7/1/1997	10.5	7,261	225	295	76.28%	5,539	-	35.9	25.4	-
	SS 1P	7/1/2000	7.5	7,285	231	295	78.31%	5,705	-	34.7	27.2	-
	SS 1P	7/1/2002	5.5	7,271	250	295	84.76%	6,162	-	34.0	28.5	-
	SS 1P	7/1/1988	19.5	7,157	216	295	73.23%	5,241	-	39.6	20.1	-
	SS 1P	7/1/1991	16.5	7,198	231	295	78.31%	5,637	-	38.4	21.9	-
	SS 1P	7/1/1972	35.5	6,736	100	295	33.73%	2,272	-	47.3	11.8	-
	SS 1P	7/1/1973	34.5	20,319	105	295	35.43%	7,198	-	46.8	12.3	-
	SS 1P	7/1/1978	29.5	6,868	164	295	55.43%	3,807	-	44.3	14.8	-
	SS 1P	7/1/1979	28.5	6,898	169	295	57.29%	3,952	-	43.9	15.4	-
	SS 1P	7/1/1980	27.5	13,986	185	295	62.55%	8,748	-	43.2	15.7	-
	SS 1P	7/1/1981	26.5	14,035	207	295	70.18%	9,849	-	42.8	16.3	-
	SS 1P	7/1/1982	25.5	7,040	217	295	73.40%	5,167	-	42.3	16.8	-
	SS 1P	7/1/1983	24.5	7,062	219	295	74.08%	5,231	-	41.9	17.4	-
	SS 1P	7/1/1985	22.5	7,053	219	295	74.08%	5,225	-	41.0	18.5	-
	SS 1P	7/1/1987	20.5	21,275	219	295	74.25%	15,796	-	40.2	19.7	-
	SS 1P	7/1/1988	19.5	14,315	216	295	73.23%	10,483	-	39.6	20.1	-
	SS 1P	7/1/1990	17.5	7,186	231	295	78.31%	5,627	-	38.8	21.3	-
	SS 1P	7/1/1992	15.5	7,210	236	295	80.01%	5,769	-	38.0	22.5	-
	SS 1P	7/1/1993	14.5	7,184	237	295	80.35%	5,772	-	37.6	23.1	-
	SS 1P	7/1/1965	42.5	6,404	97	295	32.72%	2,095	-	51.3	8.8	-
	SS 1P	7/1/1970	37.5	13,108	102	295	34.41%	4,510	-	48.6	11.1	-
	SS 1P	7/1/1971	36.5	19,796	100	295	33.90%	6,711	-	48.0	11.5	-

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
	SS 1P	7/1/1972	35.5	13,473	100	295	33.73%	4,545	-	47.3	11.8	-
	SS 1P	7/1/1973	34.5	54,183	105	295	35.43%	19,196	-	46.8	12.3	-
	SS 1P	7/1/1974	33.5	27,232	120	295	40.51%	11,032	-	46.3	12.8	-
	SS 1P	7/1/1975	32.5	34,205	133	295	45.09%	15,423	-	45.8	13.3	-
	SS 1P	7/1/1976	31.5	13,746	142	295	48.14%	6,617	-	45.3	13.8	-
	SS 1P	7/1/1977	30.5	6,837	154	295	52.04%	3,558	-	44.8	14.3	-
	SS 1P	7/1/1978	29.5	61,813	164	295	55.43%	34,263	-	44.3	14.8	-
	SS 1P	7/1/1979	28.5	20,693	169	295	57.29%	11,856	-	43.9	15.4	-
	SS 1P	7/1/1980	27.5	83,919	185	295	62.55%	52,491	-	43.2	15.7	-
	SS 1P	7/1/1981	26.5	28,070	207	295	70.18%	19,699	-	42.8	16.3	-
	SS 1P	7/1/1982	25.5	14,080	217	295	73.40%	10,335	-	42.3	16.8	-
	SS 1P	7/1/1983	24.5	28,248	219	295	74.08%	20,925	-	41.9	17.4	-
	SS 1P	7/1/1984	23.5	42,493	219	295	74.08%	31,477	-	41.4	17.9	-
	SS 1P	7/1/1985	22.5	42,319	219	295	74.08%	31,349	-	41.0	18.5	-
	SS 1P	7/1/1986	21.5	42,438	219	295	74.08%	31,436	-	40.6	19.1	-
	SS 1P	7/1/1987	20.5	63,824	219	295	74.25%	47,387	-	40.2	19.7	-
	SS 1P	7/1/1988	19.5	42,945	216	295	73.23%	31,448	-	39.6	20.1	-
	SS 1P	7/1/1989	18.5	50,204	226	295	76.62%	38,466	-	39.2	20.7	-
	SS 1P	7/1/1990	17.5	114,970	231	295	78.31%	90,037	-	38.8	21.3	-
	SS 1P	7/1/1991	16.5	79,181	231	295	78.31%	62,010	-	38.4	21.9	-
	SS 1P	7/1/1992	15.5	43,260	236	295	80.01%	34,612	-	38.0	22.5	-
	SS 1P	7/1/1993	14.5	7,184	237	295	80.35%	5,772	-	37.6	23.1	-
	SS 1P	7/1/1994	13.5	7,195	243	295	82.38%	5,928	-	37.2	23.7	-
	SS 1P	7/1/1995	12.5	14,411	235	295	79.67%	11,481	-	36.8	24.3	-
	SS 1P	7/1/1996	11.5	14,506	237	295	80.35%	11,655	-	36.3	24.8	-
	SS 1P	7/1/1997	10.5	14,523	225	295	76.28%	11,078	-	35.9	25.4	-
	SS 1P	7/1/1998	9.5	7,270	228	295	77.30%	5,619	-	35.5	26.0	-
	SS 1P	7/1/2000	7.5	7,285	231	295	78.31%	5,705	-	34.7	27.2	-
	SS 1P	7/1/1969	38.5	13,014	102	295	34.58%	4,500	-	49.1	10.6	-
	SS 1P	7/1/1970	37.5	13,108	102	295	34.41%	4,510	-	48.6	11.1	-
	SS 1P	7/1/1971	36.5	13,197	100	295	33.90%	4,474	-	48.0	11.5	-
	SS 1P	7/1/1972	35.5	26,945	100	295	33.73%	9,089	-	47.3	11.8	-
	SS 1P	7/1/1973	34.5	101,593	105	295	35.43%	35,992	-	46.8	12.3	-
	SS 1P	7/1/1974	33.5	115,734	120	295	40.51%	46,887	-	46.3	12.8	-
	SS 1P	7/1/1975	32.5	109,457	133	295	45.09%	49,354	-	45.8	13.3	-
	SS 1P	7/1/1976	31.5	151,203	142	295	48.14%	72,790	-	45.3	13.8	-
	SS 1P	7/1/1977	30.5	143,570	154	295	52.04%	74,713	-	44.8	14.3	-
	SS 1P	7/1/1978	29.5	116,757	164	295	55.43%	64,718	-	44.3	14.8	-
	SS 1P	7/1/1979	28.5	262,114	169	295	57.29%	150,177	-	43.9	15.4	-
	SS 1P	7/1/1980	27.5	279,729	185	295	62.55%	174,969	-	43.2	15.7	-
	SS 1P	7/1/1981	26.5	147,366	207	295	70.18%	103,417	-	42.8	16.3	-
	SS 1P	7/1/1982	25.5	56,322	217	295	73.40%	41,339	-	42.3	16.8	-

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
	SS 1P	7/1/1983	24.5	63,557	219	295	74.08%	47,080	-	41.9	17.4	-
	SS 1P	7/1/1984	23.5	169,972	219	295	74.08%	125,909	-	41.4	17.9	-
	SS 1P	7/1/1985	22.5	190,438	219	295	74.08%	141,069	-	41.0	18.5	-
	SS 1P	7/1/1986	21.5	247,556	219	295	74.08%	183,380	-	40.6	19.1	-
	SS 1P	7/1/1987	20.5	234,022	219	295	74.25%	173,751	-	40.2	19.7	-
	SS 1P	7/1/1988	19.5	250,512	216	295	73.23%	183,446	-	39.6	20.1	-
	SS 1P	7/1/1989	18.5	179,301	226	295	76.62%	137,378	-	39.2	20.7	-
	SS 1P	7/1/1990	17.5	186,826	231	295	78.31%	146,311	-	38.8	21.3	-
	SS 1P	7/1/1991	16.5	151,164	231	295	78.31%	118,382	-	38.4	21.9	-
	SS 1P	7/1/1992	15.5	180,252	236	295	80.01%	144,218	-	38.0	22.5	-
	SS 1P	7/1/1993	14.5	79,022	237	295	80.35%	63,493	-	37.6	23.1	-
	SS 1P	7/1/1994	13.5	43,171	243	295	82.38%	35,565	-	37.2	23.7	-
	SS 1P	7/1/1995	12.5	21,617	235	295	79.67%	17,222	-	36.8	24.3	-
	SS 1P	7/1/1996	11.5	7,253	237	295	80.35%	5,828	-	36.3	24.8	-
	SS 1P	7/1/2000	7.5	7,285	231	295	78.31%	5,705	-	34.7	27.2	-
	SS 1P	7/1/1970	37.5	7,160	102	295	34.41%	2,464	-	48.6	11.1	-
	SS 1P	7/1/1971	36.5	115,348	100	295	33.90%	39,105	-	48.0	11.5	-
	SS 1P	7/1/1972	35.5	44,158	100	295	33.73%	14,896	-	47.3	11.8	-
	SS 1P	7/1/1973	34.5	170,192	105	295	35.43%	60,295	-	46.8	12.3	-
	SS 1P	7/1/1974	33.5	74,380	120	295	40.51%	30,133	-	46.3	12.8	-
	SS 1P	7/1/1975	32.5	149,483	133	295	45.09%	67,402	-	45.8	13.3	-
	SS 1P	7/1/1976	31.5	255,303	142	295	48.14%	122,905	-	45.3	13.8	-
	SS 1P	7/1/1977	30.5	253,959	154	295	52.04%	132,159	-	44.8	14.3	-
	SS 1P	7/1/1978	29.5	330,163	164	295	55.43%	183,009	-	44.3	14.8	-
	SS 1P	7/1/1979	28.5	241,155	169	295	57.29%	138,169	-	43.9	15.4	-
	SS 1P	7/1/1980	27.5	244,494	185	295	62.55%	152,929	-	43.2	15.7	-
	SS 1P	7/1/1981	26.5	184,005	207	295	70.18%	129,130	-	42.8	16.3	-
	SS 1P	7/1/1982	25.5	53,843	217	295	73.40%	39,519	-	42.3	16.8	-
	SS 1P	7/1/1983	24.5	108,016	219	295	74.08%	80,014	-	41.9	17.4	-
	SS 1P	7/1/1984	23.5	69,639	219	295	74.08%	51,586	-	41.4	17.9	-
	SS 1P	7/1/1985	22.5	308,240	219	295	74.08%	228,332	-	41.0	18.5	-
	SS 1P	7/1/1986	21.5	177,735	219	295	74.08%	131,659	-	40.6	19.1	-
	SS 1P	7/1/1987	20.5	178,201	219	295	74.25%	132,307	-	40.2	19.7	-
	SS 1P	7/1/1988	19.5	172,038	216	295	73.23%	125,981	-	39.6	20.1	-
	SS 1P	7/1/1989	18.5	141,045	226	295	76.62%	108,067	-	39.2	20.7	-
	SS 1P	7/1/1990	17.5	274,773	231	295	78.31%	215,185	-	38.8	21.3	-
	SS 1P	7/1/1991	16.5	251,663	231	295	78.31%	197,087	-	38.4	21.9	-
	SS 1P	7/1/1992	15.5	157,547	236	295	80.01%	126,052	-	38.0	22.5	-
	SS 1P	7/1/1993	14.5	102,033	237	295	80.35%	81,981	-	37.6	23.1	-
	SS 1P	7/1/1994	13.5	39,305	243	295	82.38%	32,380	-	37.2	23.7	-
	SS 1P	7/1/1995	12.5	78,724	235	295	79.67%	62,719	-	36.8	24.3	-
	SS 1P	7/1/1996	11.5	87,166	237	295	80.35%	70,036	-	36.3	24.8	-

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
					1/1/2005	1/1/2008	Trend	Original		Probable Life	Remaining	Present
Line No.	Description	Install Date	Age	RCN	HW Index	HW Index	Factor	Cost	Net Salvage	at Age	Life	Worth
			Yr.	$				$	$	Yr.	Yr.	$
	SS 1P	7/1/1997	10.5	55,533	225	295	76.28%	42,361	-	35.9	25.4	-
	SS 1P	7/1/1998	9.5	71,481	228	295	77.30%	55,252	-	35.5	26.0	-
	SS 1P	7/1/1999	8.5	7,951	228	295	77.30%	6,146	-	35.1	26.6	-
	SS 1P	7/1/2000	7.5	15,919	231	295	78.31%	12,467	-	34.7	27.2	-
	SS 1P	7/1/2002	5.5	23,831	250	295	84.76%	20,198	-	34.0	28.5	-
	SS 1P	7/1/1980	27.5	7,640	185	295	62.55%	4,779	-	43.2	15.7	-
	SS 1P	7/1/1971	36.5	7,209	100	295	33.90%	2,444	-	48.0	11.5	-
	SS 1P	7/1/1974	33.5	7,438	120	295	40.51%	3,013	-	46.3	12.8	-
	SS 1P	7/1/1975	32.5	22,423	133	295	45.09%	10,110	-	45.8	13.3	-
	SS 1P	7/1/1978	29.5	7,504	164	295	55.43%	4,159	-	44.3	14.8	-
	SS 1P	7/1/1980	27.5	45,843	185	295	62.55%	28,674	-	43.2	15.7	-
	SS 1P	7/1/1981	26.5	7,667	207	295	70.18%	5,380	-	42.8	16.3	-
	SS 1P	7/1/1982	25.5	7,692	217	295	73.40%	5,646	-	42.3	16.8	-
	SS 1P	7/1/1986	21.5	7,728	219	295	74.08%	5,724	-	40.6	19.1	-
	SS 1P	7/1/1989	18.5	7,836	226	295	76.62%	6,004	-	39.2	20.7	-
	SS 1P	7/1/1990	17.5	7,851	231	295	78.31%	6,148	-	38.8	21.3	-
	SS 1P	7/1/1993	14.5	7,849	237	295	80.35%	6,306	-	37.6	23.1	-
	SS 1P	7/1/1996	11.5	23,773	237	295	80.35%	19,101	-	36.3	24.8	-
	SS 1P	7/1/1997	10.5	15,867	225	295	76.28%	12,103	-	35.9	25.4	-
	SS 1P	7/1/1987	20.5	7,748	219	295	74.25%	5,752	-	40.2	19.7	-
	Total SS 1P		23.8	9,585,533			65.87%	6,313,967	-	41.7	17.9	-
	SS 3P											
	SS 3P	7/1/1987	20.5	14,183	219	295	74.25%	10,530	-	40.2	19.7	-
	SS 3P	7/1/1987	20.5	7,092	219	295	74.25%	5,265	-	40.2	19.7	-
	SS 3P	7/1/1979	28.5	6,898	169	295	57.29%	3,952	-	43.9	15.4	-
	SS 3P	7/1/1982	25.5	14,080	217	295	73.40%	10,335	-	42.3	16.8	-
	SS 3P	7/1/1986	21.5	7,073	219	295	74.08%	5,239	-	40.6	19.1	-
	SS 3P	7/1/1987	20.5	21,275	219	295	74.25%	15,796	-	40.2	19.7	-
	SS 3P	7/1/1990	17.5	14,371	231	295	78.31%	11,255	-	38.8	21.3	-
	SS 3P	7/1/1991	16.5	7,198	231	295	78.31%	5,637	-	38.4	21.9	-
	SS 3P	7/1/1992	15.5	14,420	236	295	80.01%	11,537	-	38.0	22.5	-
	SS 3P	7/1/2000	7.5	7,285	231	295	78.31%	5,705	-	34.7	27.2	-
	SS 3P	7/1/1981	26.5	7,017	207	295	70.18%	4,925	-	42.8	16.3	-
	SS 3P	7/1/1980	27.5	6,993	185	295	62.55%	4,374	-	43.2	15.7	-
	SS 3P	7/1/1987	20.5	7,092	219	295	74.25%	5,265	-	40.2	19.7	-
	SS 3P	7/1/1991	16.5	14,397	231	295	78.31%	11,275	-	38.4	21.9	-
	SS 3P	7/1/1992	15.5	7,210	236	295	80.01%	5,769	-	38.0	22.5	-
	SS 3P	7/1/1993	14.5	7,184	237	295	80.35%	5,772	-	37.6	23.1	-
	SS 3P	7/1/1997	10.5	14,523	225	295	76.28%	11,078	-	35.9	25.4	-
	SS 3P	7/1/1983	24.5	14,124	219	295	74.08%	10,462	-	41.9	17.4	-

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
	SS 3P	7/1/1984	23.5	7,082	219	295	74.08%	5,246	-	41.4	17.9	-
	SS 3P	7/1/1974	33.5	6,808	120	295	40.51%	2,758	-	46.3	12.8	-
	SS 3P	7/1/1978	29.5	6,868	164	295	55.43%	3,807	-	44.3	14.8	-
	SS 3P	7/1/1980	27.5	13,986	185	295	62.55%	8,748	-	43.2	15.7	-
	SS 3P	7/1/1988	19.5	7,157	216	295	73.23%	5,241	-	39.6	20.1	-
	SS 3P	7/1/1990	17.5	14,371	231	295	78.31%	11,255	-	38.8	21.3	-
	SS 3P	7/1/1980	27.5	7,640	185	295	62.55%	4,779	-	43.2	15.7	-
	SS 3P	7/1/1981	26.5	7,667	207	295	70.18%	5,380	-	42.8	16.3	-
	SS 3P	7/1/1978	29.5	7,504	164	295	55.43%	4,159	-	44.3	14.8	-
	SS 3P	7/1/1980	27.5	22,921	185	295	62.55%	14,337	-	43.2	15.7	-
	SS 3P	7/1/1981	26.5	7,667	207	295	70.18%	5,380	-	42.8	16.3	-
	SS 3P	7/1/1982	25.5	15,384	217	295	73.40%	11,291	-	42.3	16.8	-
	SS 3P	7/1/1983	24.5	7,715	219	295	74.08%	5,715	-	41.9	17.4	-
	SS 3P	7/1/1991	16.5	7,864	231	295	78.31%	6,159	-	38.4	21.9	-
	SS 3P	7/1/1998	9.5	15,885	228	295	77.30%	12,278	-	35.5	26.0	-
	SS 3P	7/1/1970	37.5	7,160	102	295	34.41%	2,464	-	48.6	11.1	-
	SS 3P	7/1/1980	27.5	7,640	185	295	62.55%	4,779	-	43.2	15.7	-
	SS 3P	7/1/1981	26.5	7,667	207	295	70.18%	5,380	-	42.8	16.3	-
	SS 3P	7/1/1982	25.5	7,692	217	295	73.40%	5,646	-	42.3	16.8	-
	SS 3P	7/1/1985	22.5	15,412	219	295	74.08%	11,417	-	41.0	18.5	-
	SS 3P	7/1/1987	20.5	7,748	219	295	74.25%	5,752	-	40.2	19.7	-
	SS 3P	7/1/1991	16.5	7,864	231	295	78.31%	6,159	-	38.4	21.9	-
	SS 3P	7/1/1992	15.5	15,755	236	295	80.01%	12,605	-	38.0	22.5	-
	SS 3P	7/1/1973	34.5	7,400	105	295	35.43%	2,622	-	46.8	12.3	-
	SS 3P	7/1/1977	30.5	7,469	154	295	52.04%	3,887	-	44.8	14.3	-
	SS 3P	7/1/1996	11.5	7,924	237	295	80.35%	6,367	-	36.3	24.8	-
	SS 3P	7/1/1976	31.5	7,509	142	295	48.14%	3,615	-	45.3	13.8	-
	SS 3P	7/1/1977	30.5	7,469	154	295	52.04%	3,887	-	44.8	14.3	-
	SS 3P	7/1/1980	27.5	7,640	185	295	62.55%	4,779	-	43.2	15.7	-
	SS 3P	7/1/1981	26.5	7,667	207	295	70.18%	5,380	-	42.8	16.3	-
	SS 3P	7/1/1989	18.5	7,836	226	295	76.62%	6,004	-	39.2	20.7	-
	SS 3P	7/1/1991	16.5	7,864	231	295	78.31%	6,159	-	38.4	21.9	-
	SS 3P	7/1/1994	13.5	7,861	243	295	82.38%	6,476	-	37.2	23.7	-
	SS 3P	7/1/1996	11.5	7,924	237	295	80.35%	6,367	-	36.3	24.8	-
	SS 3P	7/1/1997	10.5	7,933	225	295	76.28%	6,052	-	35.9	25.4	-
	SS 3P	7/1/2002	5.5	7,944	250	295	84.76%	6,733	-	34.0	28.5	-
	SS 3P	7/1/2003	4.5	7,952	257	295	87.13%	6,929	-	33.6	29.1	-
	SS 3P	7/1/1976	31.5	15,018	142	295	48.14%	7,230	-	45.3	13.8	-
	SS 3P	7/1/1988	19.5	7,820	216	295	73.23%	5,726	-	39.6	20.1	-
	SS 3P	7/1/1992	15.5	7,877	236	295	80.01%	6,303	-	38.0	22.5	-
	SS 3P	7/1/1986	21.5	16,323	219	295	74.08%	12,091	-	40.6	19.1	-
	SS 3P	7/1/1989	18.5	16,551	226	295	76.62%	12,681	-	39.2	20.7	-

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
	Total SS 3P		21.2	597,856			70.95%	424,196	-	40.5	19.3	-
	Street Lights and Not Classified											
	Street Lights	7/1/1970	37.5	964	102	295	34.41%	332	33	48.6	11.1	17
	Street Lights	7/1/1972	35.5	991	100	295	33.73%	334	33	47.3	11.8	16
	Street Lights	7/1/1973	34.5	996	105	295	35.43%	353	35	46.8	12.3	17
	Street Lights	7/1/1974	33.5	1,002	120	295	40.51%	406	41	46.3	12.8	19
	Street Lights	7/1/1975	32.5	1,006	133	295	45.09%	454	45	45.8	13.3	20
	Street Lights	7/1/1977	30.5	1,006	154	295	52.04%	523	52	44.8	14.3	22
	Street Lights	7/1/1979	28.5	2,029	169	295	57.29%	1,163	116	43.9	15.4	46
	Street Lights	7/1/1981	26.5	1,032	207	295	70.18%	724	72	42.8	16.3	27
	Street Lights	7/1/1982	25.5	2,071	217	295	73.40%	1,520	152	42.3	16.8	55
	Street Lights	7/1/1985	22.5	2,075	219	295	74.08%	1,537	154	41.0	18.5	50
	Street Lights	7/1/1986	21.5	1,041	219	295	74.08%	771	77	40.6	19.1	24
	Street Lights	7/1/1992	15.5	3,182	236	295	80.01%	2,546	255	38.0	22.5	65
	Street Lights	7/1/1994	13.5	1,058	243	295	82.38%	872	87	37.2	23.7	21
	Street Lights	7/1/1967	40.5	4,786	102	295	34.41%	1,647	165	50.2	9.7	91
	Street Lights	7/1/1968	39.5	964	103	295	34.75%	335	34	49.6	10.1	18
	Street Lights	7/1/1975	32.5	1,006	133	295	45.09%	454	45	45.8	13.3	20
	Street Lights	7/1/1979	28.5	4,059	169	295	57.29%	2,326	233	43.9	15.4	92
	Street Lights	7/1/1981	26.5	2,065	207	295	70.18%	1,449	145	42.8	16.3	54
	Street Lights	7/1/1985	22.5	1,038	219	295	74.08%	769	77	41.0	18.5	25
	Street Lights	7/1/1986	21.5	1,041	219	295	74.08%	771	77	40.6	19.1	24
	Street Lights	7/1/1991	16.5	2,118	231	295	78.31%	1,659	166	38.4	21.9	44
	Street Lights	7/1/1994	13.5	4,234	243	295	82.38%	3,488	349	37.2	23.7	83
	Street Lights	7/1/1995	12.5	1,060	235	295	79.67%	845	84	36.8	24.3	19
	Street Lights	7/1/1996	11.5	1,067	237	295	80.35%	857	86	36.3	24.8	19
	Street Lights	7/1/1999	8.5	1,071	228	295	77.30%	828	83	35.1	26.6	16
	Street Lights	7/1/2001	6.5	1,068	238	295	80.69%	862	86	34.3	27.8	16
	Street Lights	7/1/1978	29.5	1,010	164	295	55.43%	560	56	44.3	14.8	23
	Street Lights	7/1/1979	28.5	1,015	169	295	57.29%	581	58	43.9	15.4	23
	Street Lights	7/1/1988	19.5	1,053	216	295	73.23%	771	77	39.6	20.1	23
	Street Lights	7/1/1995	12.5	1,060	235	295	79.67%	845	84	36.8	24.3	19
	Street Lights	7/1/1968	39.5	1,929	103	295	34.75%	670	67	49.6	10.1	36
	Street Lights	7/1/1964	43.5	934	95	295	32.21%	301	30	51.9	8.4	18
	Street Lights	7/1/1992	15.5	1,061	236	295	80.01%	849	85	38.0	22.5	22
	Street Lights	7/1/1994	13.5	1,058	243	295	82.38%	872	87	37.2	23.7	21
	Street Lights	7/1/1995	12.5	2,120	235	295	79.67%	1,689	169	36.8	24.3	39
	Street Lights	7/1/1997	10.5	1,068	225	295	76.28%	815	81	35.9	25.4	17
	Street Lights	7/1/1971	36.5	971	100	295	33.90%	329	33	48.0	11.5	16
	Street Lights	7/1/1979	28.5	1,015	169	295	57.29%	581	58	43.9	15.4	23

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
	Other	7/1/1957	50.5	857	120	295	40.68%	349	35	56.1	5.6	25
	Other	7/1/1969	38.5	957	102	295	34.58%	331	33	49.1	10.6	17
	Other	7/1/1970	37.5	964	102	295	34.41%	332	33	48.6	11.1	17
	Other	7/1/1972	35.5	1,982	100	295	33.73%	669	67	47.3	11.8	33
	Other	7/1/1974	33.5	2,003	120	295	40.51%	811	81	46.3	12.8	37
	Other	7/1/1975	32.5	1,006	133	295	45.09%	454	45	45.8	13.3	20
	Other	7/1/1982	25.5	1,036	217	295	73.40%	760	76	42.3	16.8	27
	Other	7/1/1974	33.5	1,002	120	295	40.51%	406	41	46.3	12.8	19
	Other	7/1/1980	27.5	1,029	185	295	62.55%	643	64	43.2	15.7	25
	Other	7/1/1983	24.5	1,039	219	295	74.08%	770	77	41.9	17.4	27
	Other	7/1/1987	20.5	1,043	219	295	74.25%	775	77	40.2	19.7	24
	Other	7/1/1991	16.5	1,059	231	295	78.31%	829	83	38.4	21.9	22
	Other	7/1/1992	15.5	1,061	236	295	80.01%	849	85	38.0	22.5	22
	Other	7/1/1994	13.5	1,058	243	295	82.38%	872	87	37.2	23.7	21
	Other	7/1/1997	10.5	1,068	225	295	76.28%	815	81	35.9	25.4	17
	Other	7/1/1960	47.5	893	111	295	37.63%	336	34	54.3	6.8	22
	Other	7/1/1963	44.5	905	94	295	31.87%	288	29	52.6	8.1	18
	Other	7/1/1966	41.5	950	99	295	33.39%	317	32	50.7	9.2	18
	Other	7/1/1967	40.5	1,915	102	295	34.41%	659	66	50.2	9.7	37
	Other	7/1/1968	39.5	1,929	103	295	34.75%	670	67	49.6	10.1	36
	Other	7/1/1972	35.5	991	100	295	33.73%	334	33	47.3	11.8	16
	Other	7/1/1973	34.5	996	105	295	35.43%	353	35	46.8	12.3	17
	Other	7/1/1982	25.5	1,036	217	295	73.40%	760	76	42.3	16.8	27
	Other	7/1/1986	21.5	2,081	219	295	74.08%	1,542	154	40.6	19.1	48
	Other	7/1/1988	19.5	1,053	216	295	73.23%	771	77	39.6	20.1	23
	Other	7/1/1993	14.5	1,057	237	295	80.35%	849	85	37.6	23.1	21
	Other	7/1/1995	12.5	3,180	235	295	79.67%	2,534	253	36.8	24.3	58
	Other	7/1/1996	11.5	4,268	237	295	80.35%	3,429	343	36.3	24.8	76
	Other	7/1/1997	10.5	1,068	225	295	76.28%	815	81	35.9	25.4	17
	Other	7/1/1998	9.5	1,069	228	295	77.30%	827	83	35.5	26.0	17
	Other	7/1/1999	8.5	1,071	228	295	77.30%	828	83	35.1	26.6	16
	Other	7/1/2001	6.5	1,068	238	295	80.69%	862	86	34.3	27.8	16
	Other	7/1/2001	6.5	1,068	238	295	80.69%	862	86	34.3	27.8	16
	Total Street Lights and Other		24.5	102,086			62.09%	63,385	6,339	42.3	17.8	2,055
	Total OH Transformers		27.0	7,502,370			59.04%	4,429,314	442,931	43.6	16.5	154,757
	Total PM Transformers		16.3	13,661,079			73.43%	10,030,984	-	38.5	22.2	-
	Total SS Transformers		23.6	10,183,390			66.17%	6,738,163	-	41.6	18.0	-
	Total Transformers		21.2	31,346,838			67.63%	21,198,461	442,931	40.7	19.5	154,757

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Transformers

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
OH Sec salvage

12/31/2004 = Initial Date of Valuation
1/1/2008 = Final Date of Valuation
1/1/2005 = Date of Most Recent HW Value

365 = FERC Account
2.0% = Price Level Increase (2004 - 2008)
526 = 1/1/2008 HW Index Value

R1 = Curve Type
37 = ASL
6.25% = Interest Rate

-49.0% = Net Salvage %
6.25% = Discount Factor

	[A]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
		As of 1/1/2008									
Line No.	Description	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
		Yr.	$				$	$	Yr.	Yr.	$
				(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
1	OH Secondary	19.8	1,483,079	264	526	50.07%	742,565	(363,857)	42.9	23.1	(89,509)

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
UG Sec salvage

12/31/2004	= Initial Date of Valuation	367	= FERC Account	S3	= Curve Type	-19.0%	= Net Salvage %
1/1/2008	= Final Date of Valuation	2.0%	= Price Level Increase (2004 - 2008)	31	= ASL	6.25%	= Discount Factor
1/1/2005	= Date of Most Recent HW Value	419	= 1/1/2008 HW Index Value	6.25%	= Interest Rate		

	[A]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
		As of 1/1/2008									
Line No.	Description	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
		Yr.	$				$	$	Yr.	Yr.	$
				(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
1	UG Secondary	16.2	5,289,441	261	419	62.28%	3,294,005	(625,861)	31.4	15.2	(249,545)

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
OH Serv Salvage

12/31/2004	= Initial Date of Valuation	369	= FERC Account	R0.5	= Curve Type	-60.0%	= Net Salvage %
1/1/2008	= Final Date of Valuation	2.0%	= Price Level Increase (2004 - 2008)	41	= ASL	6.25%	= Discount Factor
1/1/2005	= Date of Most Recent HW Value	432	= 1/1/2008 HW Index Value	6.25%	= Interest Rate		

	[A]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
		As of 1/1/2008									
Line No.	Description	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
		Yr.	$				$	$	Yr.	Yr.	$
				(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
1	OH Services	19.8	12,775,678	243	432	56.16%	7,174,183	(4,304,510)	48.6	28.9	(748,019)

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
UG Serv salvage

12/31/2004	= Initial Date of Valuation	369	= FERC Account	R4	= Curve Type	-40.0%	= Net Salvage %
1/1/2008	= Final Date of Valuation	2.0%	= Price Level Increase (2004 - 2008)	44	= ASL	6.25%	= Discount Factor
1/1/2005	= Date of Most Recent HW Value	301	= 1/1/2008 HW Index Value	6.25%	= Interest Rate		

	[A]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
		As of 1/1/2008									
Line No.	Description	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
		Yr.	$				$	$	Yr.	Yr.	$
				(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
1	UG services	16.2	8,975,439	228	301	75.66%	6,791,151	(2,716,460)	44.2	28.0	(498,655)
2	UG Svc. Conduct (Ft.) Pvt.	16.2	1,192,451	228	301	75.66%	902,253	(360,901)	44.2	28.0	(66,250)
3	UG Svc. Cond/Trench (Ft.) Fran.	16.2	16,015,036	228	301	75.66%	12,117,571	(4,847,028)	44.2	28.0	(889,759)
4	**Total UG Services**		26,182,926				19,810,974	(7,924,390)			(1,454,663)

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Meter Salvage

12/31/2004	= Initial Date of Valuation	370	= FERC Account	R2	= Curve Type	0.0%	= Net Salvage %
1/1/2008	= Final Date of Valuation	2.0%	= Price Level Increase (2004 - 2008)	32	= ASL	6.25%	= Discount Factor
1/1/2005	= Date of Most Recent HW Va	330	= 1/1/2008 HW Index Value	6.25%	= Interest Rate		

	[A]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
		As of 1/1/2008									
Line No.	Description	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
		Yr.	$				$	$	Yr.	Yr.	$
				(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
1	Residential/Sm Comm. Meters	18.3	4,021,172	211	330	63.79%	2,565,167	-	35.2	16.9	-
2	Commerical Meters	18.3	3,197,322	211	330	63.79%	2,039,620	-	35.2	16.9	-
3	Industrial Meters	18.3	243,937	211	330	63.79%	155,611	-	35.2	16.9	-
4	**Total Meters**	18.3	7,462,431			63.79%	4,760,397	-	35.2	16.9	-

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
OH Switch

12/31/2004 = Initial Date of Valuation
1/1/2008 = Final Date of Valuation
1/1/2005 = Date of Most Recent HW Value

365 = FERC Account
2.0% = Price Level Increase (2004 - 2008)
526 = 1/1/2008 HW Index Value

R1 = Curve Type
37 = ASL
6.25% = Interest Rate

-49.0% = Net Salvage %
6.25% = Discount Factor

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
					(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
1	OH Switch	7/1/1954	53.5	12,315	42	526	7.98%	983	(482)	59.8	6.3	(328)
2	OH Switch	7/1/1959	48.5	12,833	51	526	9.69%	1,244	(609)	56.8	8.3	(368)
3	OH Switch	7/1/1961	46.5	26,837	53	526	10.07%	2,703	(1,324)	55.5	9.0	(768)
4	OH Switch	7/1/1962	45.5	67,776	54	526	10.26%	6,954	(3,408)	54.8	9.3	(1,934)
5	OH Switch	7/1/1963	44.5	40,927	56	526	10.64%	4,355	(2,134)	54.4	9.9	(1,170)
6	OH Switch	7/1/1964	43.5	13,766	59	526	11.12%	1,530	(750)	53.8	10.3	(402)
7	OH Switch	7/1/1965	42.5	55,535	62	526	11.69%	6,490	(3,180)	53.2	10.7	(1,666)
8	OH Switch	7/1/1966	41.5	27,917	65	526	12.35%	3,448	(1,690)	52.8	11.3	(854)
9	OH Switch	7/1/1967	40.5	84,390	69	526	13.11%	11,065	(5,422)	52.1	11.6	(2,676)
10	OH Switch	7/1/1968	39.5	70,831	75	526	14.16%	10,027	(4,913)	51.6	12.1	(2,366)
11	OH Switch	7/1/1969	38.5	98,347	83	526	15.68%	15,417	(7,554)	51.2	12.7	(3,506)
12	OH Switch	7/1/1970	37.5	42,968	91	526	17.29%	7,430	(3,641)	50.6	13.1	(1,647)
13	OH Switch	7/1/1971	36.5	86,461	97	526	18.34%	15,854	(7,768)	50.0	13.5	(3,422)
14	OH Switch	7/1/1972	35.5	217,395	99	526	18.81%	40,895	(20,039)	49.5	14.0	(8,592)
15	OH Switch	7/1/1973	34.5	218,185	108	526	20.43%	44,568	(21,838)	49.1	14.6	(9,009)
16	OH Switch	7/1/1974	33.5	219,318	129	526	24.51%	53,759	(26,342)	48.6	15.1	(10,564)
17	OH Switch	7/1/1975	32.5	176,311	155	526	29.36%	51,760	(25,363)	48.0	15.5	(9,881)
18	OH Switch	7/1/1976	31.5	44,214	175	526	33.16%	14,660	(7,184)	47.7	16.2	(2,689)
19	OH Switch	7/1/1977	30.5	44,409	182	526	34.58%	15,358	(7,525)	47.2	16.7	(2,734)
20	OH Switch	7/1/1978	29.5	59,457	189	526	35.82%	21,296	(10,435)	46.7	17.2	(3,675)
21	OH Switch	7/1/1979	28.5	73,955	209	526	39.62%	29,300	(14,357)	46.4	17.9	(4,853)
22	OH Switch	7/1/1980	27.5	119,667	232	526	44.08%	52,753	(25,849)	45.9	18.4	(8,462)
23	OH Switch	7/1/1981	26.5	45,031	252	526	47.88%	21,563	(10,566)	45.5	19.0	(3,348)
24	OH Switch	7/1/1982	25.5	15,059	268	526	50.83%	7,654	(3,751)	45.0	19.5	(1,149)
25	OH Switch	7/1/1983	24.5	45,269	274	526	51.97%	23,526	(11,528)	44.7	20.2	(3,385)
26	OH Switch	7/1/1984	23.5	60,531	269	526	51.02%	30,883	(15,133)	44.3	20.8	(4,293)
27	OH Switch	7/1/1985	22.5	75,866	264	526	50.07%	37,985	(18,613)	43.9	21.4	(5,099)
28	OH Switch	7/1/1986	21.5	91,191	262	526	49.69%	45,312	(22,203)	43.6	22.1	(5,821)
29	OH Switch	7/1/1987	20.5	121,872	268	526	50.92%	62,062	(30,410)	43.2	22.7	(7,691)
30	OH Switch	7/1/1988	19.5	61,067	310	526	58.90%	35,971	(17,626)	42.8	23.3	(4,298)
31	OH Switch	7/1/1989	18.5	15,215	312	526	59.28%	9,020	(4,420)	42.4	23.9	(1,039)
32	OH Switch	7/1/1990	17.5	15,316	319	526	60.62%	9,284	(4,549)	42.1	24.6	(1,022)
33	OH Switch	7/1/1991	16.5	46,026	336	526	63.85%	29,386	(14,399)	41.8	25.3	(3,114)
34	OH Switch	7/1/1992	15.5	46,099	312	526	59.28%	27,330	(13,392)	41.4	25.9	(2,788)
35	OH Switch	7/1/1993	14.5	61,526	329	526	62.52%	38,463	(18,847)	41.1	26.6	(3,747)
36	OH Switch	7/1/1994	13.5	46,209	338	526	64.23%	29,678	(14,542)	40.8	27.3	(2,781)
37	OH Switch	7/1/1995	12.5	123,385	367	526	69.74%	86,043	(42,161)	40.4	27.9	(7,755)
38	OH Switch	7/1/1996	11.5	138,424	371	526	70.50%	97,583	(47,816)	40.2	28.7	(8,396)
39	OH Switch	7/1/1997	10.5	108,186	377	526	71.64%	77,500	(37,975)	39.8	29.3	(6,409)
40	OH Switch	7/1/1998	9.5	123,791	391	526	74.30%	91,972	(45,066)	39.5	30.0	(7,308)
41	OH Switch	7/1/1999	8.5	61,969	377	526	71.64%	44,392	(21,752)	39.2	30.7	(3,388)
42	OH Switch	7/1/2000	7.5	124,034	410	526	77.91%	96,631	(47,349)	38.9	31.4	(7,035)
43	OH Switch	7/1/2001	6.5	31,044	416	526	79.05%	24,539	(12,024)	38.6	32.1	(1,715)
44	OH Switch	7/1/2002	5.5	93,237	437	526	83.04%	77,421	(37,936)	38.3	32.8	(5,192)
45	OH Switch	7/1/2003	4.5	77,754	451	526	85.70%	66,633	(32,650)	38.1	33.6	(4,260)
46	OH Switch	7/1/2004	3.5	46,703	477	526	90.64%	42,331	(20,742)	37.8	34.3	(2,595)
47	OH Switch-Unknown Vintage	7/1/1982	25.5	602,356	268	526	50.83%	306,172	(150,025)	45.0	19.5	(45,977)
48	**Total OH Switch**		25.2	4,090,972			44.76%	1,831,183	(897,280)	45.4	20.3	(231,170)

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
UG Switch

12/31/2004	= Initial Date of Valuation	367	= FERC Account	S3	= Curve Type	-19.0%	= Net Salvage %
1/1/2008	= Final Date of Valuation	2.0%	= Price Level Increase (2004 - 2008)	31	= ASL	6.25%	= Discount Factor
1/1/2005	= Date of Most Recent HW Value	419	= 1/1/2008 HW Index Value	6.25%	= Interest Rate		

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
					(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
1	PM Switch	7/1/1969	38.5	21,733	85	419	20.16%	4,382	(833)	42.0	3.5	(673)
2	PM Switch	7/1/1970	37.5	23,936	86	419	20.52%	4,912	(933)	41.1	3.6	(750)
3	PM Switch	7/1/1972	35.5	24,686	100	419	23.74%	5,861	(1,114)	39.8	4.3	(859)
4	PM Switch	7/1/1974	33.5	26,356	127	419	30.18%	7,955	(1,511)	38.5	5.0	(1,116)
5	PM Switch	7/1/1975	32.5	28,151	134	419	31.85%	8,967	(1,704)	37.7	5.2	(1,243)
6	PM Switch	7/1/1982	25.5	32,563	234	419	55.83%	18,181	(3,454)	34.0	8.5	(2,068)
7	PM Switch	7/1/1984	23.5	34,098	233	419	55.47%	18,916	(3,594)	33.1	9.6	(2,012)
8	PM Switch	7/1/1985	22.5	34,348	236	419	56.31%	19,341	(3,675)	32.7	10.2	(1,975)
9	PM Switch	7/1/1988	19.5	35,776	244	419	58.22%	20,829	(3,957)	31.9	12.4	(1,868)
10	PM Switch	7/1/1989	18.5	36,057	261	419	62.28%	22,455	(4,266)	31.7	13.2	(1,918)
11	PM Switch	7/1/1990	17.5	36,243	274	419	65.38%	23,695	(4,502)	31.5	14.0	(1,923)
12	PM Switch	7/1/1991	16.5	401,080	284	419	67.76%	271,784	(51,639)	31.4	14.9	(20,931)
13	PM Switch	7/1/1992	15.5	256,489	284	419	67.76%	173,804	(33,023)	31.3	15.8	(12,704)
14	PM Switch	7/1/1993	14.5	73,682	291	419	69.43%	51,160	(9,720)	31.2	16.7	(3,536)
15	PM Switch	7/1/1994	13.5	36,926	291	419	69.43%	25,639	(4,871)	31.1	17.6	(1,674)
16	PM Switch	7/1/1995	12.5	222,007	308	419	73.49%	163,151	(30,999)	31.1	18.6	(10,051)
17	PM Switch	7/1/1996	11.5	74,109	313	419	74.68%	55,346	(10,516)	31.0	19.5	(3,215)
18	PM Switch	7/1/1997	10.5	333,908	314	419	74.92%	250,167	(47,532)	31.0	20.5	(13,698)
19	PM Switch	7/1/1998	9.5	185,597	320	419	76.35%	141,708	(26,925)	31.0	21.5	(7,307)
20	PM Switch	7/1/1999	8.5	111,393	329	419	78.50%	87,443	(16,614)	31.0	22.5	(4,245)
21	PM Switch	7/1/2000	7.5	557,059	335	419	79.93%	445,266	(84,601)	31.0	23.5	(20,351)
22	PM Switch	7/1/2001	6.5	705,677	327	419	78.02%	550,589	(104,612)	31.0	24.5	(23,687)
23	PM Switch	7/1/2002	5.5	519,986	343	419	81.84%	425,559	(80,856)	31.0	25.5	(17,231)
24	PM Switch	7/1/2003	4.5	705,701	349	419	83.27%	587,652	(111,654)	31.0	26.5	(22,395)
25	PM Switch	7/1/2004	3.5	185,711	369	419	88.04%	163,508	(31,067)	31.0	27.5	(5,865)
26	PM Switch-Unknown Vintage	7/1/1998	9.5	37,119	320	419	76.35%	28,342	(5,385)	31.0	21.5	(1,461)
27	**Total PM Switch**		9.8	4,740,393			75.45%	3,576,613	(679,556)	31.4	21.5	(184,757)
28	SS Switch	7/1/1968	39.5	8,916	80	419	18.97%	1,691	(321)	42.7	3.2	(264)
29	SS Switch	7/1/1969	38.5	27,942	85	419	20.16%	5,634	(1,070)	42.0	3.5	(865)
30	SS Switch	7/1/1970	37.5	20,517	86	419	20.52%	4,210	(800)	41.1	3.6	(643)
31	SS Switch	7/1/1971	36.5	74,315	93	419	22.07%	16,402	(3,116)	40.4	3.9	(2,455)
32	SS Switch	7/1/1972	35.5	95,219	100	419	23.74%	22,606	(4,295)	39.8	4.3	(3,314)
33	SS Switch	7/1/1973	34.5	164,128	112	419	26.72%	43,861	(8,334)	39.1	4.6	(6,292)
34	SS Switch	7/1/1974	33.5	112,955	127	419	30.18%	34,093	(6,478)	38.5	5.0	(4,781)
35	SS Switch	7/1/1975	32.5	180,973	134	419	31.85%	57,646	(10,953)	37.7	5.2	(7,989)
36	SS Switch	7/1/1976	31.5	253,832	144	419	34.36%	87,213	(16,571)	37.1	5.6	(11,786)

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
UG Switch

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
37	SS Switch	7/1/1977	30.5	223,405	155	419	36.98%	82,623	(15,698)	36.6	6.1	(10,873)
38	SS Switch	7/1/1978	29.5	267,239	177	419	42.23%	112,862	(21,444)	36.0	6.5	(14,445)
39	SS Switch	7/1/1979	28.5	373,518	209	419	49.87%	186,265	(35,390)	35.3	6.8	(23,389)
40	SS Switch	7/1/1980	27.5	353,764	227	419	54.16%	191,608	(36,406)	34.8	7.3	(23,320)
41	SS Switch	7/1/1981	26.5	232,778	232	419	55.24%	128,578	(24,430)	34.4	7.9	(15,143)
42	SS Switch	7/1/1982	25.5	139,554	234	419	55.83%	77,917	(14,804)	34.0	8.5	(8,865)
43	SS Switch	7/1/1983	24.5	156,239	234	419	55.83%	87,233	(16,574)	33.6	9.1	(9,571)
44	SS Switch	7/1/1984	23.5	219,200	233	419	55.47%	121,601	(23,104)	33.1	9.6	(12,933)
45	SS Switch	7/1/1985	22.5	353,291	236	419	56.31%	198,939	(37,798)	32.7	10.2	(20,314)
46	SS Switch	7/1/1986	21.5	178,958	242	419	57.74%	103,334	(19,633)	32.4	10.9	(10,111)
47	SS Switch	7/1/1987	20.5	452,627	248	419	59.05%	267,294	(50,786)	32.2	11.7	(25,012)
48	SS Switch	7/1/1988	19.5	444,648	244	419	58.22%	258,869	(49,185)	31.9	12.4	(23,221)
49	SS Switch	7/1/1989	18.5	293,611	261	419	62.28%	182,847	(34,741)	31.7	13.2	(15,616)
50	SS Switch	7/1/1990	17.5	388,319	274	419	65.38%	253,871	(48,236)	31.5	14.0	(20,607)
51	SS Switch	7/1/1991	16.5	437,542	284	419	67.76%	296,492	(56,333)	31.4	14.9	(22,834)
52	SS Switch	7/1/1992	15.5	204,144	284	419	67.76%	138,334	(26,283)	31.3	15.8	(10,112)
53	SS Switch	7/1/1993	14.5	221,047	291	419	69.43%	153,480	(29,161)	31.2	16.7	(10,609)
54	SS Switch	7/1/1994	13.5	94,953	291	419	69.43%	65,929	(12,526)	31.1	17.6	(4,304)
55	SS Switch	7/1/1995	12.5	333,010	308	419	73.49%	244,727	(46,498)	31.1	18.6	(15,077)
56	SS Switch	7/1/1996	11.5	412,892	313	419	74.68%	308,358	(58,588)	31.0	19.5	(17,912)
57	SS Switch	7/1/1997	10.5	429,310	314	419	74.92%	321,644	(61,112)	31.0	20.5	(17,611)
58	SS Switch	7/1/1998	9.5	334,074	320	419	76.35%	255,074	(48,464)	31.0	21.5	(13,153)
59	SS Switch	7/1/1999	8.5	270,526	329	419	78.50%	212,363	(40,349)	31.0	22.5	(10,310)
60	SS Switch	7/1/2000	7.5	318,319	335	419	79.93%	254,438	(48,343)	31.0	23.5	(11,629)
61	SS Switch	7/1/2001	6.5	143,258	327	419	78.02%	111,774	(21,237)	31.0	24.5	(4,809)
62	SS Switch	7/1/2002	5.5	159,179	343	419	81.84%	130,273	(24,752)	31.0	25.5	(5,275)
63	SS Switch	7/1/2003	4.5	238,771	349	419	83.27%	198,830	(37,778)	31.0	26.5	(7,577)
64	SS Switch	7/1/2004	3.5	111,427	369	419	88.04%	98,105	(18,640)	31.0	27.5	(3,519)
65	**Total SS Switch**		19.1	8,724,404			60.94%	5,317,017	(1,010,233)	33.0	13.9	(426,540)
66	**Total UG Switches**		15.8	13,464,798			66.05%	8,893,629	(1,689,790)	32.4	16.6	(611,297)

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
OH Recloser

12/31/2004 = Initial Date of Valuation	365 = FERC Account	R1 = Curve Type	-49.0% = Net Salvage %
1/1/2008 = Final Date of Valuation	2.0% = Price Level Increase (2004 - 2008)	37 = ASL	6.25% = Discount Factor
1/1/2005 = Date of Most Recent HW Value	526 = 1/1/2008 HW Index Value	6.25% = Interest Rate	

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
					(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
1	OH Recloser	7/1/1975	32.5	48,975	155	526	29.36%	14,378	(7,045)	48.0	15.5	(2,745)
2	OH Recloser	7/1/1976	31.5	49,127	175	526	33.16%	16,289	(7,982)	47.7	16.2	(2,988)
3	OH Recloser	7/1/1981	26.5	100,068	252	526	47.88%	47,917	(23,479)	45.5	19.0	(7,439)
4	OH Recloser	7/1/1983	24.5	50,298	274	526	51.97%	26,140	(12,808)	44.7	20.2	(3,761)
5	OH Recloser	7/1/1985	22.5	50,577	264	526	50.07%	25,324	(12,409)	43.9	21.4	(3,399)
6	OH Recloser	7/1/1988	19.5	203,557	310	526	58.90%	119,905	(58,753)	42.8	23.3	(14,326)
7	OH Recloser	7/1/1991	16.5	102,281	336	526	63.85%	65,301	(31,998)	41.8	25.3	(6,920)
8	OH Recloser	7/1/1994	13.5	205,372	338	526	64.23%	131,901	(64,631)	40.8	27.3	(12,362)
9	OH Recloser	7/1/1997	10.5	360,620	377	526	71.64%	258,334	(126,584)	39.8	29.3	(21,363)
10	OH Recloser	7/1/1998	9.5	154,739	391	526	74.30%	114,965	(56,333)	39.5	30.0	(9,135)
11	OH Recloser	7/1/2000	7.5	51,681	410	526	77.91%	40,263	(19,729)	38.9	31.4	(2,931)
12	OH Recloser	7/1/2002	5.5	155,395	437	526	83.04%	129,035	(63,227)	38.3	32.8	(8,654)
13	**Total Reclosers**		15.1	1,532,690			64.58%	989,750	(484,978)	41.4	26.4	(96,024)

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
OH Capacitor

12/31/2004	= Initial Date of Valuation	365	= FERC Account	R1	= Curve Type	-49.0%	= Net Salvage %
1/1/2008	= Final Date of Valuation	2.0%	= Price Level Increase (2004 - 2008)	37	= ASL	6.25%	= Discount Factor
1/1/2005	= Date of Most Recent HW Value	526	= 1/1/2008 HW Index Value	6.25%	= Interest Rate		

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
					(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
1	OH Capacitor	7/1/1978	29.5	15,855	189	526	35.82%	5,679	(2,783)	46.7	17.2	(980)
2	OH Capacitor	7/1/1979	28.5	31,554	209	526	39.62%	12,501	(6,126)	46.4	17.9	(2,071)
3	OH Capacitor	7/1/1980	27.5	31,911	232	526	44.08%	14,068	(6,893)	45.9	18.4	(2,257)
4	OH Capacitor	7/1/1981	26.5	512,350	252	526	47.88%	245,334	(120,213)	45.5	19.0	(38,090)
5	OH Capacitor	7/1/1982	25.5	112,440	268	526	50.83%	57,152	(28,005)	45.0	19.5	(8,582)
6	OH Capacitor	7/1/1983	24.5	241,432	274	526	51.97%	125,471	(61,481)	44.7	20.2	(18,052)
7	OH Capacitor	7/1/1984	23.5	387,402	269	526	51.02%	197,649	(96,848)	44.3	20.8	(27,475)
8	OH Capacitor	7/1/1985	22.5	113,293	264	526	50.07%	56,725	(27,795)	43.9	21.4	(7,614)
9	OH Capacitor	7/1/1986	21.5	145,905	262	526	49.69%	72,499	(35,524)	43.6	22.1	(9,313)
10	OH Capacitor	7/1/1987	20.5	48,749	268	526	50.92%	24,825	(12,164)	43.2	22.7	(3,076)
11	OH Capacitor	7/1/1988	19.5	32,569	310	526	58.90%	19,185	(9,401)	42.8	23.3	(2,292)
12	OH Capacitor	7/1/1989	18.5	275,906	312	526	59.28%	163,571	(80,150)	42.4	23.9	(18,833)
13	OH Capacitor	7/1/1990	17.5	32,674	319	526	60.62%	19,805	(9,705)	42.1	24.6	(2,180)
14	OH Capacitor	7/1/1991	16.5	65,460	336	526	63.85%	41,793	(20,479)	41.8	25.3	(4,429)
15	OH Capacitor	7/1/1992	15.5	213,080	312	526	59.28%	126,324	(61,899)	41.4	25.9	(12,885)
16	OH Capacitor	7/1/1993	14.5	98,441	329	526	62.52%	61,541	(30,155)	41.1	26.6	(5,996)
17	OH Capacitor	7/1/1994	13.5	115,008	338	526	64.23%	73,864	(36,194)	40.8	27.3	(6,923)
18	OH Capacitor	7/1/1995	12.5	197,415	367	526	69.74%	137,669	(67,458)	40.4	27.9	(12,408)
19	OH Capacitor	7/1/1996	11.5	98,435	371	526	70.50%	69,392	(34,002)	40.2	28.7	(5,970)
20	OH Capacitor	7/1/1997	10.5	65,942	377	526	71.64%	47,238	(23,147)	39.8	29.3	(3,906)
21	OH Capacitor	7/1/1998	9.5	82,527	391	526	74.30%	61,315	(30,044)	39.5	30.0	(4,872)
22	OH Capacitor	7/1/1999	8.5	66,100	377	526	71.64%	47,351	(23,202)	39.2	30.7	(3,614)
23	OH Capacitor	7/1/2000	7.5	82,689	410	526	77.91%	64,420	(31,566)	38.9	31.4	(4,690)
24	OH Capacitor	7/1/2001	6.5	198,682	416	526	79.05%	157,051	(76,955)	38.6	32.1	(10,976)
25	OH Capacitor	7/1/2002	5.5	49,726	437	526	83.04%	41,291	(20,233)	38.3	32.8	(2,769)
26	OH Capacitor	7/1/2004	3.5	16,606	477	526	90.64%	15,051	(7,375)	37.8	34.3	(923)
27	**Total OH Capacitors**		18.6	3,332,152			58.78%	1,958,764	(959,794)	42.6	24.0	(221,176)

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
UG Capacitor

12/31/2004 = Initial Date of Valuation
1/1/2008 = Final Date of Valuation
1/1/2005 = Date of Most Recent HW Value

367 = FERC Account
2.0% = Price Level Increase (2004 - 2008)
419 = 1/1/2008 HW Index Value

S3 = Curve Type
31 = ASL
6.25% = Interest Rate

-19.0% = Net Salvage %
6.25% = Discount Factor

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
					(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
1	PM Capacitor	7/1/1998	9.5	31,817	320	419	76.35%	24,293	(4,616)	31.0	21.5	(1,253)
2	PM Capacitor	7/1/2002	5.5	127,344	343	419	81.84%	104,219	(19,802)	31.0	25.5	(4,220)
	Total PM Capacitors		6.3	159,160			80.74%	128,511	(24,417)	31.0	24.7	(5,473)
	SS Capacitor	7/1/2002	5.5	63,672	343	419	81.84%	52,109	(9,901)	31.0	25.5	(2,110)
	Total Capacitors		6.1	222,832				180,621	(34,318)	31.0	24.9	(7,583)

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
OH Regulator

12/31/2004	= Initial Date of Valuation	365	= FERC Account	R1	= Curve Type	-49.0%	= Net Salvage %
1/1/2008	= Final Date of Valuation	2.0%	= Price Level Increase (2004 - 2008)	37	= ASL	6.25%	= Discount Factor
1/1/2005	= Date of Most Recent HW Value	526	= 1/1/2008 HW Index Value	6.25%	= Interest Rate		

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
					(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
1	OH Regulator	7/1/1980	27.5	49,861	232	526	44.08%	21,981	(10,770)	45.9	18.4	(3,526)
2	OH Regulator	7/1/1986	21.5	50,661	262	526	49.69%	25,173	(12,335)	43.6	22.1	(3,234)
3	OH Regulator	7/1/1993	14.5	51,272	329	526	62.52%	32,053	(15,706)	41.1	26.6	(3,123)
4	OH Regulator	7/1/1996	11.5	51,268	371	526	70.50%	36,142	(17,709)	40.2	28.7	(3,110)
5	OH Regulator	7/1/2002	5.5	51,798	437	526	83.04%	43,012	(21,076)	38.3	32.8	(2,885)
6	**Total OH Regulator**		16.0	254,860			62.14%	158,360	(77,596)	41.8	25.8	(15,877)

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
OH Booster

12/31/2004	= Initial Date of Valuation	365	= FERC Account	R1	= Curve Type	-49.0%	= Net Salvage %
1/1/2008	= Final Date of Valuation	2.0%	= Price Level Increase (2004 - 2008)	37	= ASL	6.25%	= Discount Factor
1/1/2005	= Date of Most Recent HW Value	526	= 1/1/2008 HW Index Value	6.25%	= Interest Rate		

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
					(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
1	OH Booster	7/1/1975	32.5	11,754	155	526	29.36%	3,451	(1,691)	48.0	15.5	(659)
2	OH Booster	7/1/1977	30.5	23,685	182	526	34.58%	8,191	(4,014)	47.2	16.7	(1,458)
3	OH Booster	7/1/1987	20.5	12,187	268	526	50.92%	6,206	(3,041)	43.2	22.7	(769)
4	OH Booster	7/1/1996	11.5	12,304	371	526	70.50%	8,674	(4,250)	40.2	28.7	(746)
5	**Total Boosters**		25.0	59,930			44.25%	26,522	(12,996)	45.1	20.2	(3,632)

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
OH Fuses

12/31/2004 = Initial Date of Valuation
1/1/2008 = Final Date of Valuation
1/1/2005 = Date of Most Recent HW Value

365 = FERC Account
2.0% = Price Level Increase (2004 - 2008)
526 = 1/1/2008 HW Index Value

R1 = Curve Type
37 = ASL
6.25% = Interest Rate

-49.0% = Net Salvage %
6.25% = Discount Factor

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
					(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
1	OH Fuse	7/1/1958	49.5	3,469	49	526	9.31%	323	(158)	57.3	7.8	(99)
2	OH Fuse	7/1/1961	46.5	7,156	53	526	10.07%	721	(353)	55.5	9.0	(205)
3	OH Fuse	7/1/1962	45.5	3,615	54	526	10.26%	371	(182)	54.8	9.3	(103)
4	OH Fuse	7/1/1963	44.5	7,276	56	526	10.64%	774	(379)	54.4	9.9	(208)
5	OH Fuse	7/1/1964	43.5	7,342	59	526	11.12%	816	(400)	53.8	10.3	(214)
6	OH Fuse	7/1/1965	42.5	25,916	62	526	11.69%	3,029	(1,484)	53.2	10.7	(778)
7	OH Fuse	7/1/1966	41.5	33,500	65	526	12.35%	4,138	(2,027)	52.8	11.3	(1,025)
8	OH Fuse	7/1/1967	40.5	26,255	69	526	13.11%	3,442	(1,687)	52.1	11.6	(833)
9	OH Fuse	7/1/1968	39.5	22,666	75	526	14.16%	3,209	(1,572)	51.6	12.1	(757)
10	OH Fuse	7/1/1969	38.5	41,212	83	526	15.68%	6,461	(3,166)	51.2	12.7	(1,469)
11	OH Fuse	7/1/1970	37.5	26,736	91	526	17.29%	4,623	(2,265)	50.6	13.1	(1,025)
12	OH Fuse	7/1/1971	36.5	23,056	97	526	18.34%	4,228	(2,072)	50.0	13.5	(913)
13	OH Fuse	7/1/1972	35.5	65,701	99	526	18.81%	12,359	(6,056)	49.5	14.0	(2,597)
14	OH Fuse	7/1/1973	34.5	128,002	108	526	20.43%	26,147	(12,812)	49.1	14.6	(5,285)
15	OH Fuse	7/1/1974	33.5	109,172	129	526	24.51%	26,760	(13,112)	48.6	15.1	(5,259)
16	OH Fuse	7/1/1975	32.5	148,885	155	526	29.36%	43,709	(21,417)	48.0	15.5	(8,344)
17	OH Fuse	7/1/1976	31.5	90,393	175	526	33.16%	29,972	(14,686)	47.7	16.2	(5,498)
18	OH Fuse	7/1/1977	30.5	55,264	182	526	34.58%	19,112	(9,365)	47.2	16.7	(3,402)
19	OH Fuse	7/1/1978	29.5	194,225	189	526	35.82%	69,568	(34,088)	46.7	17.2	(12,006)
20	OH Fuse	7/1/1979	28.5	153,826	209	526	39.62%	60,943	(29,862)	46.4	17.9	(10,094)
21	OH Fuse	7/1/1980	27.5	127,644	232	526	44.08%	56,270	(27,572)	45.9	18.4	(9,026)
22	OH Fuse	7/1/1981	26.5	124,085	252	526	47.88%	59,417	(29,114)	45.5	19.0	(9,225)
23	OH Fuse	7/1/1982	25.5	56,220	268	526	50.83%	28,576	(14,002)	45.0	19.5	(4,291)
24	OH Fuse	7/1/1983	24.5	76,454	274	526	51.97%	39,732	(19,469)	44.7	20.2	(5,716)
25	OH Fuse	7/1/1984	23.5	205,807	269	526	51.02%	105,001	(51,451)	44.3	20.8	(14,596)
26	OH Fuse	7/1/1985	22.5	105,201	264	526	50.07%	52,673	(25,810)	43.9	21.4	(7,070)
27	OH Fuse	7/1/1986	21.5	137,799	262	526	49.69%	68,471	(33,551)	43.6	22.1	(8,796)
28	OH Fuse	7/1/1987	20.5	170,620	268	526	50.92%	86,887	(42,575)	43.2	22.7	(10,767)
29	OH Fuse	7/1/1988	19.5	89,565	310	526	58.90%	52,758	(25,851)	42.8	23.3	(6,303)
30	OH Fuse	7/1/1989	18.5	81,149	312	526	59.28%	48,109	(23,573)	42.4	23.9	(5,539)
31	OH Fuse	7/1/1990	17.5	122,526	319	526	60.62%	74,269	(36,392)	42.1	24.6	(8,173)
32	OH Fuse	7/1/1991	16.5	49,095	336	526	63.85%	31,345	(15,359)	41.8	25.3	(3,322)
33	OH Fuse	7/1/1992	15.5	118,833	312	526	59.28%	70,450	(34,521)	41.4	25.9	(7,186)
34	OH Fuse	7/1/1993	14.5	196,883	329	526	62.52%	123,082	(60,310)	41.1	26.6	(11,992)
35	OH Fuse	7/1/1994	13.5	106,793	338	526	64.23%	68,588	(33,608)	40.8	27.3	(6,428)
36	OH Fuse	7/1/1995	12.5	32,903	367	526	69.74%	22,945	(11,243)	40.4	27.9	(2,068)
37	OH Fuse	7/1/1996	11.5	172,261	371	526	70.50%	121,437	(59,504)	40.2	28.7	(10,448)
38	OH Fuse	7/1/1997	10.5	173,098	377	526	71.64%	124,000	(60,760)	39.8	29.3	(10,254)
39	OH Fuse	7/1/1998	9.5	115,538	391	526	74.30%	85,840	(42,062)	39.5	30.0	(6,821)
40	OH Fuse	7/1/1999	8.5	49,575	377	526	71.64%	35,514	(17,402)	39.2	30.7	(2,711)
41	OH Fuse	7/1/2000	7.5	90,958	410	526	77.91%	70,862	(34,723)	38.9	31.4	(5,159)
42	OH Fuse	7/1/2001	6.5	62,088	416	526	79.05%	49,079	(24,048)	38.6	32.1	(3,430)
43	OH Fuse	7/1/2002	5.5	78,733	437	526	83.04%	65,378	(32,035)	38.3	32.8	(4,385)
44	OH Fuse	7/1/2003	4.5	124,407	451	526	85.70%	106,613	(52,240)	38.1	33.6	(6,816)
45	OH Fuse	7/1/2004	3.5	49,817	477	526	90.64%	45,153	(22,125)	37.8	34.3	(2,768)
46	OH Fuse Unknown Vintage	7/1/1986	21.5	93,217	262	526	49.69%	46,319	(22,696)	43.6	22.1	(5,950)
47	**Total OH Fuse**		21.4	3,984,938			51.68%	2,059,471	(1,009,141)	43.8	22.5	(239,353)

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
UG Fuse

12/31/2004	= Initial Date of Valuation	367	= FERC Account	S3	= Curve Type	-19.0%	= Net Salvage %
1/1/2008	= Final Date of Valuation	2.0%	= Price Level Increase (2004 - 2008)	31	= ASL	6.25%	= Discount Factor
1/1/2005	= Date of Most Recent HW Value	419	= 1/1/2008 HW Index Value	6.25%	= Interest Rate		

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
					(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
1	PM Fuse	7/1/1988	19.5	178,882	244	419	58.22%	104,143	(19,787)	31.9	12.4	(9,342)
2	PM Fuse	7/1/1989	18.5	51,511	261	419	62.28%	32,078	(6,095)	31.7	13.2	(2,740)
3	PM Fuse	7/1/1990	17.5	155,328	274	419	65.38%	101,548	(19,294)	31.5	14.0	(8,243)
4	PM Fuse	7/1/1991	16.5	156,265	284	419	67.76%	105,890	(20,119)	31.4	14.9	(8,155)
5	PM Fuse	7/1/1992	15.5	209,379	284	419	67.76%	141,881	(26,957)	31.3	15.8	(10,371)
6	PM Fuse	7/1/1993	14.5	26,315	291	419	69.43%	18,271	(3,472)	31.2	16.7	(1,263)
7	PM Fuse	7/1/1994	13.5	26,376	291	419	69.43%	18,314	(3,480)	31.1	17.6	(1,196)
8	PM Fuse	7/1/1995	12.5	449,299	308	419	73.49%	330,187	(62,736)	31.1	18.6	(20,342)
9	PM Fuse	7/1/1996	11.5	132,337	313	419	74.68%	98,833	(18,778)	31.0	19.5	(5,741)
10	PM Fuse	7/1/1997	10.5	344,508	314	419	74.92%	258,109	(49,041)	31.0	20.5	(14,132)
11	PM Fuse	7/1/1998	9.5	318,166	320	419	76.35%	242,928	(46,156)	31.0	21.5	(12,527)
12	PM Fuse	7/1/1999	8.5	371,310	329	419	78.50%	291,478	(55,381)	31.0	22.5	(14,152)
13	PM Fuse	7/1/2000	7.5	424,426	335	419	79.93%	339,251	(64,458)	31.0	23.5	(15,505)
14	PM Fuse	7/1/2001	6.5	344,880	327	419	78.02%	269,085	(51,126)	31.0	24.5	(11,576)
15	PM Fuse	7/1/2002	5.5	424,478	343	419	81.84%	347,395	(66,005)	31.0	25.5	(14,066)
16	PM Fuse	7/1/2003	4.5	504,072	349	419	83.27%	419,752	(79,753)	31.0	26.5	(15,997)
17	PM Fuse	7/1/2004	3.5	79,591	369	419	88.04%	70,075	(13,314)	31.0	27.5	(2,513)
18	**Total PM Fuse**		9.8	4,197,122			75.99%	3,189,218	(605,951)	31.1	21.3	(167,860)
19	SS Fuse	7/1/1989	18.5	72,115	261	419	62.28%	44,910	(8,533)	31.7	13.2	(3,836)
20	SS Fuse	7/1/1990	17.5	144,972	274	419	65.38%	94,779	(18,008)	31.5	14.0	(7,693)
21	SS Fuse	7/1/1991	16.5	145,847	284	419	67.76%	98,831	(18,778)	31.4	14.9	(7,611)
22	SS Fuse	7/1/1993	14.5	36,841	291	419	69.43%	25,580	(4,860)	31.2	16.7	(1,768)
23	SS Fuse	7/1/1997	10.5	222,605	314	419	74.92%	166,778	(31,688)	31.0	20.5	(9,132)
24	SS Fuse	7/1/1998	9.5	111,358	320	419	76.35%	85,025	(16,155)	31.0	21.5	(4,384)
25	SS Fuse	7/1/2002	5.5	74,284	343	419	81.84%	60,794	(11,551)	31.0	25.5	(2,462)
26	SS Fuse	7/1/2003	4.5	185,711	349	419	83.27%	154,645	(29,383)	31.0	26.5	(5,893)
27	**Total SS Fuse**		11.5	993,734			73.60%	731,341	(138,955)	31.2	19.7	(42,780)
28	**Total Fuses**		10.1	5,190,856			75.53%	3,920,560	(744,906)	31.1	21.0	(210,640)

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
Interruptor

12/31/2004 = Initial Date of Valuation
1/1/2008 = Final Date of Valuation
1/1/2005 = Date of Most Recent HW Value

367 = FERC Account
2.0% = Price Level Increase (2004 - 2008)
419 = 1/1/2008 HW Index Value

S3 = Curve Type
31 = ASL
6.25% = Interest Rate

-19.0% = Net Salvage %
6.25% = Discount Factor

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
					(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
1	Interruptor	7/1/1987	20.5	75,438	248	419	59.05%	44,549	(8,464)	32.2	11.7	(4,169)
2	Interruptor	7/1/1997	10.5	159,004	314	419	74.92%	119,127	(22,634)	31.0	20.5	(6,523)
3	Interruptor	7/1/1998	9.5	159,083	320	419	76.35%	121,464	(23,078)	31.0	21.5	(6,263)
4	Interruptor	7/1/2003	4.5	79,590	349	419	83.27%	66,277	(12,593)	31.0	26.5	(2,526)
5	**Total Interruptors**		10.7	473,115			74.28%	351,417	(66,769)	31.2	20.5	(19,481)

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Pacific Gas and Electric
Fair Market Value
Adjustment for Net Salvage
J Boxes

12/31/2004	= Initial Date of Valuation	367	= FERC Account	S3	= Curve Type	-19.0%	= Net Salvage %
1/1/2008	= Final Date of Valuation	2.0%	= Price Level Increase (2004 - 2008)	31	= ASL	6.25%	= Discount Factor
1/1/2005	= Date of Most Recent HW Value	419	= 1/1/2008 HW Index Value	6.25%	= Interest Rate		

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[K]	[L]	[M]
			As of 1/1/2008									
Line No.	Description	Install Date	Age	RCN	1/1/2005 HW Index	1/1/2008 HW Index	Trend Factor	Original Cost	Net Salvage	Probable Life at Age	Remaining Life	Present Worth
			Yr.	$				$	$	Yr.	Yr.	$
					(1)	(2)	[E] / [F]	[D] * [G]		(3)	[K] - [C]	
1	J Box	7/1/1996	11.5	2,280,434	313	419	74.68%	1,703,084	(323,586)	31.0	19.5	(98,928)

(1) From Handy-Whitman Index, Cost Trends of Electric Utility Construction, Pacific Region
(2) Increased at 2.0% per year from 1/1/2005 value
(3) From applicable survivor curve

Appendix 8.5.2
SMUD 2005 Budget
Pages 221 and 222

Unit Cost Detail

Activity Unit No. 230
Name System - Trenching & Conduit in Unpaved Area (1-6" & 1-4")
WorkPlanType WBS Work Plan
Activity Category Miscellaneous
Acivity Sponsor Marc J. Allison
Unit Per 1000 Feet

Total Direct Cost $59,000.00

Description Cost for trenching and installing 1-6" and 1-4" conduit in an UNPAVED area.

Notes cost for trench less than 5 feet deep.

Cost Calculations

	Category Subtotals	Surcharges	
Labor Hours	0.00		
Labor Cost	$0.00	$0.00	Labor Surcharge
Inventory Cost	$0.00	$0.00	Inventory Withdrawal
Materials Cost	$20,000.00	$400.00	Direct Purchased Material
Contract Cost	$19,000.00	$988.00	Outside Services
Rental & Leases	$0.00		
Miscellaneous Cost	$20,000.00	$640.00	Vendor Direct
Calculated Direct Cost	$59,000.00	$2,028.00	Total Calculated Surcharges
Calculated Loaded Cost	$61,028.00		

Activity Unit No.	Item Category	Type	Description	Cost Element	Price	Quantity	Extended Cost	Comments
230	1706 Contracts	4	Trenching	550030	$19.00	1,000.00	$19,000.00	Trenching & Backfill - concrete encased
230	1707 Material	18	Miscellaneous	520020	$20.00	1,000.00	$20,000.00	1-6" and 1-4" conduit
230	1722 Miscellaneous	35	Vendor Direct Materials(added 10 splicing manholes)	520010	$20,000.00	1.00	$20,000.00	

Unit Cost Detail

Activity Unit No. 231

Name System - Trenching & Conduit in Paved Area (1-6" & 1-4")

WorkPlanType WBS Work Plan

Activity Category Miscellaneous   Unit Per 1000 Feet

Acivity Sponsor Marc J. Allison

Total Direct Cost $67,000.00

Description Cost for trenching and installing 1-6" and 1-4" conduit in a PAVED area

Notes cost for trench less than 5 feet deep.

Cost Calculations

	Category Subtotals	Surcharges	
Labor Hours	0.00		
Labor Cost	$0.00	$0.00	Labor Surcharge
Inventory Cost	$0.00	$0.00	Inventory Withdrawal
Materials Cost	$20,000.00	$400.00	Direct Purchased Material
Contract Cost	$47,000.00	$2,444.00	Outside Services
Rental & Leases	$0.00		
Miscellaneous Cost	$0.00	$0.00	Vendor Direct
Calculated Direct Cost	$67,000.00	$2,844.00	Total Calculated Surcharges
Calculated Loaded Cost	$69,844.00		

Activity Unit No.	Item	Category	Type	Description	Cost Element	Price	Quantity	Extended Cost	Comments
231	1708	Contracts	4	Trenching	550030	$19.00	1,000.00	$19,000.00	Trenching & Backfill - concrete encased
231	1709	Material	18	Miscellaneous	520020	$20.00	1,000.00	$20,000.00	1-6" and 1-4" conduit
231	1710	Contracts	4	Trenching	550030	$4.00	1,000.00	$4,000.00	Pavement sawcutting
231	1711	Contracts	4	Trenching	550030	$6.00	1,000.00	$6,000.00	Pavement removal
231	1712	Contracts	4	Trenching	550030	$18.00	1,000.00	$18,000.00	Paving - concrete